



Mayor Weill
Mayor Pro Tem Mallotto
Council Member Downs
Council Member Fromberg Edelstein
Council Member O'Keefe

Thursday, September 4, 2025, 1:00 PM
City Council Chamber
69-825 Highway 111
Rancho Mirage, CA 92270

**REGULAR MEETING OF THE RANCHO MIRAGE CITY COUNCIL
AND COMMUNITY SERVICES DISTRICT, ENERGY AUTHORITY,
HOUSING AUTHORITY, JOINT POWERS FINANCE AUTHORITY, LIBRARY
AND OBSERVATORY, AND REDEVELOPMENT SUCCESSOR AGENCY BOARDS**

AGENDA

1. GENERAL

- 1.A. Call to Order
- 1.B. Flag Salute
- 1.C. Roll Call: Downs, Fromberg Edelstein, O'Keefe, Mallotto, Weill

2. PRESENTATIONS

- 2.A. Hidden Harvest Presentation

3. COUNCIL MEMBER COMMENTS/REPORTS

4. CITY MANAGER COMMENTS/REPORTS

5. CONSENT CALENDAR

- 5.A. Waive Full Reading of Any Ordinance Introduced or Adopted Pursuant to this Agenda
- 5.B. Zoning Text Amendment Case No. ZTA25-0002 – Applicant: City of Rancho Mirage. Ordinance Amending Chapter 17.30 (Standards for Specific Land Uses) – Section 17.30.270 D. Penalty of the Rancho Mirage Municipal Code
 - RECOMMENDED ACTION: Adopt Ordinance No. 1225, 2nd Reading, 1) Finding Adoption of this Ordinance Exempt from CEQA; and 2) Amending Section 17.30.270 (Short-Term Rentals), Subpart “D” (Penalty) of Chapter 17.30 (General Property and Use Standards) of Title 17 (“Zoning”) of the Rancho Mirage Municipal Code, Revising the Fine Schedule to Incorporate a Tier Based Penalty Fee Schedule.
- 5.C. July 17, 2025, Regular City Council Meeting Minutes
 - RECOMMENDED ACTION: Approve the July 17, 2025, Regular City Council Meeting Minutes as presented.
- 5.D. Appointment to the Rancho Mirage Mobilehome Fair Practices Commission
 - RECOMMENDED ACTION: Appoint Wallace Hill to serve as a member of the Rancho Mirage Mobilehome Fair Practices Commission for the remainder of the current term.

5.E. Authorization of Opioid Settlement Agreements with Purdue/Sackler and Approval and Execution of Future Opioid Settlement Agreements

— RECOMMENDED ACTION: Adopt Resolution No. 2025-(Next-in-Order), Authorizing the City Manager to Enter into the Settlement Agreements with the Purdue/Sackler Settlement, Agreeing to the Terms of the California State-Subdivision Agreement, and Authorizing the City Manager to Approve and Execute Future Proposed Opioid Settlement Agreements.

5.F. Rancho Mirage Energy Authority (RMEA) 2024 Power Source Disclosure Attestation

— RECOMMENDED ACTION: Approve providing attestation for Rancho Mirage Energy Authority's 2024 Power Source Disclosure (PSD) Annual Report as specified under California's PSD Program.

5.G. Authorization for the City Manager to Procure Six (6) Level III DC Fast Charging Units

— RECOMMENDED ACTION: Authorize the City Manager, or designee, to procure six (6) Level III DC Fast Charging Units at a not-to-exceed cost of \$50,000 per unit, and to take all necessary actions to secure Southern California Edison (SCE) Charge Ready funding, implement required utility upgrades, and complete installation at City facilities.

5.H. Amended Recognized Obligations Payment Schedule (ROPS) for Fiscal Year 2025-2026

— RECOMMENDED ACTION: Adopt Resolution No. 2025-SA-(Next-in-Order), Approving and Adopting an Amended Recognized Obligation Payment Schedule for January 1, 2026, through June 30, 2026, Pursuant to Assembly Bills 26x1 and 1484.

5.I. Updated Calendar Year 2025 Salary Schedule

— RECOMMENDED ACTION: Adopt Resolution No. 2025-(Next-in-Order), Approving the Updated Calendar Year 2025 Salary Schedule to Comply with California Public Employee's Retirement System (CalPERS) Statutory and Regulatory Requirements for Compensation Earnable and Publicly Available Pay Schedules.

5.J. Quarterly Treasurer's Report for the Quarter Ending June 30, 2025

— RECOMMENDED ACTION: Receive and File the June 30, 2025, Quarterly Treasurer's Report as presented.

5.K. Contracts

— RECOMMENDED ACTION: Approve the terms of the contracts as presented and authorize the City Manager to execute the subject contracts.

5.L. Demands

— RECOMMENDED ACTION: Approve the demands as presented.

6. PUBLIC HEARINGS

6.A. Resolution Amending the Vehicle Impound Cost Recovery Fee and Adopting a DUI/Vehicle Impound Cost Recovery Fee

— RECOMMENDED ACTION: Adopt Resolution No. 2025-(Next-in-Order), Amending the Vehicle Impound Cost Recovery Fee and Adopting a DUI/Vehicle Impound Cost Recovery Fee.

7. ACTION CALENDAR

7.A. Annexation No. 199 to Community Facilities District No. 1 (in Connection with Tentative Parcel Map No. 38844, Owner: Advanced Health Care). Location: Northeast Corner of the Intersection of Bob Hope Drive and Gerald Ford Drive

— RECOMMENDED ACTION: Adopt Resolution No. 2025-(Next-in-Order), Declaring the City’s Intention to Annex Territory to Community Facilities District No. 1 and to Levy a Special Tax therein for Additional Police and Fire Services, Preliminarily Approve a Map of the Area Proposed to be Annexed, and Schedule a Public Hearing to Consider the Annexation and the Levy of the Special Tax for Annexation No. 199.

7.B. Annexation No. 200 to Community Facilities District No. 1 (in Connection with Tentative Tract Map No. 38990, Owner: EC Rancho Mirage Holding GP Corp.). Location: Cotino Project - Section 31, Approximately 650 Feet South from the Intersection of Monterey Avenue and Gerald Ford Drive, on the West Side of Monterey Avenue

— RECOMMENDED ACTION: Adopt Resolution No. 2025-(Next-in-Order), Declaring the City’s Intention to Annex Territory to Community Facilities District No. 1 and to Levy a Special Tax therein for Additional Police and Fire Services, Preliminarily Approve a Map of the Area Proposed to be Annexed, and Schedule a Public Hearing to Consider the Annexation and the Levy of the Special Tax for Annexation No. 200.

8. NON-AGENDA PUBLIC COMMENTS

An opportunity for the public to speak on issues not on the agenda for a maximum of three (3) minutes per speaker.

9. CLOSED SESSION

9.A. Closed Session Agenda

— 1. CONFERENCE WITH LEGAL COUNSEL - EXISTING LITIGATION Pursuant to Government Code Section 54956.9(d) (1). Case Name: Ricky Martinez v. City of Rancho Mirage. Case No.: CVPS2503449.

9.B. Recess to Closed Session

9.C. Reconvene Open Session

9.D. Closed Session Announcements

10. ADJOURNMENT

PUBLIC NOTICES

Agenda Materials: Any staff reports for agenda items considered in open session, as well as agenda materials for open session items provided to a majority of the legislative body(ies) following distribution of the agenda, are available for inspection in the City Clerk’s Office at Rancho Mirage City Hall, located at 69-825 Highway 111, Rancho Mirage, CA 92270, during normal business hours.

Americans with Disabilities Act (ADA): If you are an individual with a disability and need a reasonable modification or accommodation pursuant to the ADA, please contact the City Clerk’s Office at (760) 324-4511 Ext. 488, or via e-mail to CityClerk@RanchoMirageCA.gov, prior to the meeting. Providing notice at least 48 hours in advance of the meeting is suggested, so a determination may be made as to whether the request is feasible.

Livestream: This meeting may be viewed via Livestream on the City’s website at www.RanchoMirageCA.gov.

Public Comments: Written public comments may be submitted to the City Clerk via email to CityClerk@RanchoMirageCA.gov or mail/delivery to ATTN: City Clerk, City of Rancho Mirage, 69-825 Highway 111, Rancho Mirage, CA 92270. Please submit written public comments at least three (3) hours in advance of the meeting to ensure they may be fully considered. Written public comments received during the meeting will be distributed to the legislative body(ies) and made available to the public following the meeting.

Oral public comments/testimony may be provided in person at the meeting during the non-agenda public comment period and during the public comment/testimony period for each agenda item. Public comments are limited to three (3) minutes per speaker. Please fill out a Request to Speak slip prior to the start of the meeting and submit it to the City Clerk. You will be called upon to speak at the appropriate time. Please submit a separate slip for each item on which you wish to speak.

Declaration of Posting: *I, Kristie Ramos, City Clerk of the City of Rancho Mirage, do hereby declare that the foregoing meeting agenda was posted on the City of Rancho Mirage website at www.RanchoMirageCA.gov, on the Rancho Mirage City Hall bulletin board at 69-825 Highway 111, Rancho Mirage, CA 92270, and at the Rancho Mirage Library & Observatory at 71-100 Highway 111, Rancho Mirage, CA 92270, at least 72 hours in advance of the meeting.*

Kristie Ramos



Date Posted: August 29, 2025



City Council Staff Report

Zoning Text Amendment Case No. ZTA25-0002 – Applicant: City of Rancho Mirage. Ordinance Amending Chapter 17.30 (Standards for Specific Land Uses) – Section 17.30.270 D. Penalty of the Rancho Mirage Municipal Code

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5B.
Presented To	Presented By
Mayor and City Council	Kristie Ramos, City Clerk

RECOMMENDED ACTION

Adopt Ordinance No. 1225, 2nd Reading, 1) Finding Adoption of this Ordinance Exempt from CEQA; and 2) Amending Section 17.30.270 (Short-Term Rentals), Subpart “D” (Penalty) of Chapter 17.30 (General Property and Use Standards) of Title 17 (“Zoning”) of the Rancho Mirage Municipal Code, Revising the Fine Schedule to Incorporate a Tier Based Penalty Fee Schedule.

DISCUSSION

Ordinance No. 1225 was introduced (1st reading) on July 17, 2025.

Attachments

[Attachment 1 - Draft Ordinance](#)

ORDINANCE NO. 1225

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE, CALIFORNIA, 1) FINDING ADOPTION OF THIS ORDINANCE EXEMPT FROM CEQA; AND 2) AMENDING SECTION 17.30.270 (SHORT-TERM RENTALS), SUBPART “D” (PENALTY) OF CHAPTER 17.30 (GENERAL PROPERTY AND USE STANDARDS) OF TITLE 17 (“ZONING”) OF THE RANCHO MIRAGE MUNICIPAL CODE, REVISING THE FINE SCHEDULE TO INCORPORATE A TIER BASED PENALTY FEE SCHEDULE

WHEREAS, the City of Rancho Mirage (“City”) is a charter city and a municipal corporation of the State of California, and recognized as a political subdivision of State of California for certain purpose; and

WHEREAS, all short-term rentals are currently banned from operating and/or advertising in the City of Rancho Mirage pursuant to Ordinance No. 1189 which was approved and adopted by the City Council on October 21, 2021. This prohibition does not include rentals of units located within city-approved hotels or other similar lodging facilities. Short-term rentals are defined as a dwelling unit, whole or in part that is rented for twenty-seven (27) consecutive calendar days or less; and

WHEREAS, the City desires to incorporate a tier-based schedule of fines to address the nature and extent of the underlying offense and the harm caused by violations; and

WHEREAS, charter cities may enact an ordinance that provides for penalties that differ from any statutory penalties as long as such penalties do not exceed any maximum limits set by its charter (County of Los Angeles v City of Los Angeles (1963) 219 CA2d 838, 844); and

WHEREAS, the proposed Ordinance does not regulate the uses of land and structures, or amend any such prior established regulations, and instead only establishes a Schedule of Fines to be established by Resolution, and is therefore outside the purview of the Planning Commission; and

WHEREAS, the City Council finds that the adoption of this Ordinance is categorically exempt from environmental review under the California Environmental Quality Act (CEQA) pursuant to CEQA Guidelines Sections 15378 because it is not a “project”, and 15061(b)(3) because it can be seen with certainty that there is no possibility that the activity in question may have a significant effect on the environment because the amendments involve general policy and procedure making.

NOW THEREFORE, THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE DOES ORDAIN AS FOLLOWS:

Section 1. RECITALS AND EXHIBITS

That the above Recitals and attached Exhibits are true and correct and are incorporated as though fully set forth herein.

Section 2. EVIDENCE AND ADMINISTRATIVE RECORD

That the City Council conducted a noticed Public Hearing on July 17, 2025, and considered all of the evidence submitted into the administrative record for the proposed Ordinance, including, but not limited to, the following, which are all hereby incorporated herein by reference:

- (a) Rancho Mirage Municipal Code;
- (b) Rancho Mirage General Plan and Title 17 (Zoning) of the Rancho Mirage Municipal Code and all relevant provisions contained therein;
- (c) Notice of City Council Public Hearing scheduled for July 17, 2025, at 1:00 p.m. in the Council Chamber, located at City Hall at 69-825 Highway 111, Rancho Mirage, California;
- (d) City Council Staff Report, attachments and Staff presentation for the proposed Ordinance, and all public documents, records and references related thereto submitted or provided at or prior to the July 17, 2025, City Council Public Hearing; and
- (e) Testimony and/or comments from all persons that were provided in written format or correspondence, at, or prior to, the July 17, 2025, City Council Public Hearing.

Section 3. FINDINGS

That the City Council finds that all proposed zoning text amendments herein are consistent with the General plan upon consideration of all of its aspects, including without limitation that the proposed amendments further the objectives and policies of the General Plan and do not obstruct their attainment.

Section 4. AMENDING SECTION 17.30.270 (SHORT-TERM RENTALS) OF CHAPTER 17.30 (GENERAL PROPERTY AND USE STANDARDS) OF TITLE 17 ("ZONING") OF THE RANCHO MIRAGE MUNICIPAL CODE

That Section 17.30.270 (Short-Term Rentals) of Chapter 17.30 (General Property and Use Standards) of Title 17 (Zoning) of the City of Rancho Mirage Municipal Code, is hereby amended as set forth in more detail on Exhibit "A", attached hereto and incorporated herein by this reference.

Section 5. ENVIRONMENTAL REVIEW

That the City Council finds that the adoption of this Ordinance is categorically exempt from environmental review under the California Environmental Quality Act (CEQA) pursuant to CEQA Guidelines sections 15378 because it is not a “project”, and 15061(b)(3) because it can be seen with certainty that there is no possibility that the activity in question may have a significant effect on the environment because the amendments involve general policy and procedure making.

Section 6. CITY ATTORNEY REVIEW

That the City Attorney prepared and framed this Ordinance pursuant to Section 1.04.010 of the Municipal Code and finds that the City Council has the authority to adopt this Ordinance, that the Ordinance is constitutionally valid and that the Ordinance is consistent with the general powers and purposes of the City as set forth in Section 1.04.031 of the Rancho Mirage Municipal Code.

Section 7. SEVERABILITY

That the City Council declares that, should any provision, section, paragraph, sentence or word of this Ordinance be rendered or declared invalid by any final court action in a court of competent jurisdiction or by reason of any preemptive legislation, the remaining provisions, sections, paragraphs, sentences or words of this Ordinance as hereby adopted shall remain in full force and effect.

Section 8. REPEAL OF CONFLICTING PROVISIONS

That all the provisions of the Rancho Mirage Municipal Code as heretofore adopted by the City that are in conflict with the provisions of this Ordinance are hereby repealed.

Section 9. AMENDING OF BAIL SCHEDULE

That the City Attorney's Office is hereby directed to determine whether this Ordinance necessitates amendment of the City's Bail Schedule and to cause such necessary amendments to be made and filed with the local branches of the Superior Court of the County of Riverside.

Section 10. EFFECTIVE DATE

That this Ordinance shall take effect thirty (30) days after its second reading.

Section 11. CERTIFICATION

That the City Clerk shall certify to the passage of this Ordinance, and cause it to be published as required by law.

The foregoing Ordinance was approved and adopted at a meeting of the City Council held on September 4, 2025, by the following vote:

Ayes:
Noes:
Abstain:
Absent:

CITY OF RANCHO MIRAGE

Ted Weill, Mayor

ATTEST:

Kristie Ramos, City Clerk

APPROVED AS TO FORM:

Colin Kirkpatrick, City Attorney

EXHIBIT "A"

AMENDING SECTION 17.30.270 (SHORT-TERM RENTALS), SUBPART "D" (PENALTY) OF CHAPTER 17.31 (STANDARDS FOR SPECIFIC LAND USES) OF TITLE 17 ("ZONING") OF THE RANCHO MIRAGE MUNICIPAL CODE

§ 17.30.270 Short-term rentals.

A. Definition. "Short-term rental" means a dwelling unit, in whole or in part, rented for a period of twenty-seven consecutive calendar days or less, for transient dwelling, lodging, sleeping, or special event purposes, regardless of home-sharing or subletting arrangements. For the purposes of this section, rentals in exchange for non-monetary forms of compensation shall also qualify a dwelling unit as a short-term rental. Rentals of units located within city-approved hotels, motels, time-shares, and bed and breakfasts shall not be considered short-term rentals.

B. Prohibition. Operation of short-term rentals is prohibited in every zone of the city. Operation of a short-term rental includes advertising, offering for rent, or agreeing to rent, a short-term rental, regardless of whether a person actually occupies the short-term rental. Each such action, and each day such operation persists, is a separate violation of this section.

C. Exception. Short-term rental certificates issued for 2021 shall not expire until June 30, 2022. Certificate holders for 2021 must abide by all rules and regulations applicable under the code as it read at the time the certificate was issued, and such certificates may be revoked or suspended for any reason set forth in the code at the time the certificate was issued.

D. Penalty. The city may issue an administrative citation to any occupant, responsible party, owner(s), or the owner's authorized agent or representative, pursuant to Chapter 14.80 (Administrative Citation and Appeal Procedures) of this code for any violation of this section committed, caused or maintained by any of the above parties. Each day the violation persists shall constitute a separate violation. Unless otherwise provided herein, any person issued an administrative citation pursuant to this chapter shall for each separate violation be subject to the following fines **set forth in the schedule of fines established by resolution of the city council and otherwise permitted by applicable law**: ~~(1) an administrative fine in an amount not to exceed five thousand dollars for the first citation; and (2) a fine in an amount not to exceed ten thousand dollars for a second and any subsequent citation issued for the same offense within a twelve-month period of the date of the first offense.~~



City Council Staff Report

July 17, 2025, Regular City Council Meeting Minutes

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5C.
Presented To	Presented By
Mayor and City Council	Kristie Ramos, City Clerk

RECOMMENDED ACTION

Approve the July 17, 2025, Regular City Council Meeting Minutes as presented.

Attachments

[Attachment 1 - Draft 07-17-2025 Regular City Council Meeting Minutes](#)



Mayor Weill
Mayor Pro Tem Mallotto
Council Member Downs
Council Member Fromberg Edelstein
Council Member O'Keefe

**REGULAR MEETING OF THE RANCHO MIRAGE CITY COUNCIL
AND COMMUNITY SERVICES DISTRICT, ENERGY AUTHORITY,
HOUSING AUTHORITY, JOINT POWERS FINANCE AUTHORITY, LIBRARY
AND OBSERVATORY, AND REDEVELOPMENT SUCCESSOR AGENCY BOARDS
69-825 Highway 111, Rancho Mirage, CA 92270**

Thursday, July 17, 2025, 1:00 PM

DRAFT MINUTES

1. GENERAL

1.A. Call to Order

Mayor Weill called the meeting to order at 1:00 P.M.

1.B. Flag Salute

Ryan Stendell, Assistant City Manager, led the flag salute.

1.C. Roll Call: Downs, Fromberg Edelstein, O'Keefe, Mallotto, Weill

All members were present.

2. PRESENTATIONS

2.A. Special Presentation to Rancho Mirage High School Women's Softball State Finalist Team

Mayor Weill provided highlights of the Rancho Mirage High School Women's Softball team's successful season, presented a related video, and announced a gift of championship rings.

Dr. Marcus Funchess, Palm Springs Unified School District Superintendent, thanked the City and introduced coach Eddie Martinez, who also expressed gratitude and provided additional details regarding the team.

Mayor Weill presented a proclamation honoring the softball team, coaches, and staff.

2.B. Palm Springs International Airport Commission Update

Dr. Keith Young, Palm Springs International Airport Commissioner, provided an update on the Palm Springs International Airport and answered Council questions.

3. COUNCIL MEMBER COMMENTS/REPORTS

The following individual provided public comments: Brad Anderson.

Council Member Fromberg Edelstein spoke in favor of the expansion of Palm Springs International Airport and commended the Rancho Mirage Rattler Softball Team. She also noted her attendance at a recent Rancho Mirage Chamber of Commerce Speaker Series event, which highlighted the Agua Caliente Band of Cahuilla Indians, and spoke regarding the historical relationship between the City and the Tribe.

Council Member O'Keefe spoke regarding the City's commitment to maintaining safe roadways and highlighted upcoming road projects. He also expressed gratitude to Assemblymember Greg Wallis for hosting a free Senior Scam Awareness Seminar.

Council Member Downs commended the Rattlers Softball Team. He explained why closed session was conducted privately and why action minutes were acceptable. He also addressed the ratio of Sheriff's Deputies to residents and commented on a former resident who frequently requested to return to City Housing Authority housing after being lawfully evicted.

Mayor Pro Tem Mallotto expressed gratitude for the City's relationship with the Agua Caliente Band of Cahuilla Indians, noted her attendance at the 2025 Riverside Sheriffs' Association Awards Banquet, and expressed appreciation of the City's law enforcement personnel.

Mayor Weill expressed appreciation of the City's public safety personnel.

4. CITY MANAGER COMMENTS/REPORTS

None.

5. CONSENT CALENDAR (A-I)

Ryan Stendell, Assistant City Manager, presented the Consent Calendar Items.

The following individual provided non-agenda public comments: Brad Anderson.

MOVED/SECONDED BY DOWNS/FROMBERG EDELSTEIN TO APPROVE THE CONSENT CALENDAR AS PRESENTED. MOTION CARRIED 5/0.

5.A. Waive Full Reading of Any Ordinance Introduced or Adopted Pursuant to this Agenda-

5.B. June 18, 2025, Adjourned Regular City Council Meeting Minutes-

— RECOMMENDED ACTION: Approve the June 18, 2025, Adjourned Regular City Council Meeting Minutes as presented.

5.C. Appointment to the Rancho Mirage Community Parks and Trails Commission-

— RECOMMENDED ACTION: Appoint Joshua Oransky to serve as a member of the Rancho Mirage Community Parks and Trails Commission for the remainder of the current term.

5.D. Annual Appointments of City Council Representatives to Various Outside Agency Boards, Committees, and Commissions-

— RECOMMENDED ACTION: Confirm the annual appointments of City Council representatives to various outside agency boards, committees, and commissions as presented.

5.E. Final Acceptance of Improvements for Parcel Map No. 38380 (Sanctuary)-

— RECOMMENDED ACTION: Accept the public and private improvements for Parcel Map No. 38380 as completed and authorize the filing of the Notice of Acceptance and the Notice of Completion with the County Recorder's Office.

5.F. Consideration of Transitioning to Electric Vehicles-

— RECOMMENDED ACTION: Authorize the transition of the City fleet to electric vehicles and authorize the City Manager, or designee, to take all necessary actions to implement this transition, including but not limited to issuing Requests for Proposals, vendor selection, approving purchases, surplus of old fleet vehicles and executing all associated agreements and documents, subject to approval as to form by the City Attorney.

5.G. Donation of Surplus Automated License Plate Recognition Equipment-

— RECOMMENDED ACTION: Adopt Resolution No. 2025-(Next-in-Order), Authorizing the Donation of Surplus Automated License Plate Recognition (ALPR) Equipment to the City of Riverside Police Department.

5.H. Contracts-

— RECOMMENDED ACTION: Approve the terms of the contracts as presented and authorize the City Manager to execute the subject contracts.

5.I. Demands-

— RECOMMENDED ACTION: Approve the demands as presented.

6. PUBLIC HEARINGS

6.A. Zoning Text Amendment Case No. ZTA25-0002 – Applicant: City of Rancho Mirage. Consideration of an Ordinance Amending Chapter 17.30 (Standards for Specific Land Uses) – Section 17.30.270 D. Penalty of the Rancho Mirage Municipal Code and Resolution Incorporating a Tier Based Penalty Fee Schedule. Location: City-Wide

— RECOMMENDED ACTION: 1) Find that the adoption of the Ordinance has been reviewed in compliance with the provisions of the California Environmental Quality Act (CEQA) and CEQA Guidelines, and that adoption of the Ordinance is categorically exempt from environmental review under the California Environmental Quality Act (CEQA) pursuant to CEQA Guidelines Sections 15378 because it is not a “project”, and 15061(b)(3) because it can be seen with certainty that there is no possibility that the activity in question may have a significant effect on the environment because the amendments involve general policy and procedure making; 2) Introduce Ordinance No. (Next-in-Order), 1st Reading, Amending Chapter 17.30 (Standards for Specific Land Uses) – Section 17.30.270 D. Penalty of the Rancho Mirage Municipal Code; and 3) Adopt Resolution No. 2025-(Next-in-Order), Adopting a Tier-Based Schedule of Fines Regarding Violation of Short-Term Rental Regulations.

Pam Birky, Code Compliance Manager, presented the staff report.

The following individual provided public testimony: Brad Anderson.

A discussion ensued.

MOVED/SECONDED BY DOWNS/O’KEEFE TO: 1) FIND THAT THE ADOPTION OF THE ORDINANCE HAS BEEN REVIEWED IN COMPLIANCE WITH THE PROVISIONS OF THE CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA) AND CEQA GUIDELINES, AND THAT ADOPTION OF THE ORDINANCE IS CATEGORICALLY EXEMPT FROM ENVIRONMENTAL REVIEW UNDER THE CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA) PURSUANT TO CEQA GUIDELINES SECTIONS 15378 BECAUSE IT IS NOT A “PROJECT”, AND 15061(B)(3) BECAUSE IT CAN BE SEEN WITH CERTAINTY THAT THERE IS NO POSSIBILITY THAT THE ACTIVITY IN QUESTION MAY HAVE A SIGNIFICANT EFFECT ON THE ENVIRONMENT BECAUSE THE AMENDMENTS INVOLVE GENERAL POLICY AND PROCEDURE MAKING; 2) INTRODUCE ORDINANCE NO. 1225, 1ST READING, AMENDING CHAPTER 17.30 (STANDARDS FOR SPECIFIC LAND USES) – SECTION 17.30.270 D. PENALTY OF THE RANCHO MIRAGE MUNICIPAL CODE; AND 3) ADOPT RESOLUTION NO. 2025-30, ADOPTING A TIER-BASED SCHEDULE OF FINES REGARDING VIOLATION OF SHORT-TERM RENTAL REGULATIONS. MOTION CARRIED 5/0.

6.B. Environmental Assessment Case No. EA25-0002 and Preliminary Development Plan Case No. PDP25-0002 - Rancho Mirage Affordable Apartments. Applicant: National Community Renaissance. Consideration of an Affordable Housing Development, Rancho Mirage Affordable Apartments, Consisting of 150 Units Distributed Across Seven (7) Two- and Three-Story Walk-up Buildings. Located South of Via Vail and East of Key Largo Avenue (APN: 685-090-016)

— RECOMMENDED ACTION: 1) Adopt Resolution No. 2025-(Next-in-Order), Adopting and Approving the Mitigation Monitoring and Reporting Program and Mitigated Negative Declaration (SCH#2025050959) for the Proposed Project Based on Environmental Assessment Case No. EA25-0002; 2) Adopt Resolution No. 2025-(Next-in-Order), Approving Preliminary Development Plan Case No. PDP25-0002 Regarding the Proposed Rancho Mirage Affordable Apartments; and 3) Adopt Resolution No. 2025-(Next-in-Order), Approving a Development Impact Fee Deferral Agreement in Support of National Community Renaissance of California's Development of Affordable Housing in the City of Rancho Mirage on Real Property Having Assessors Parcel Number 685-090-016, and Authorizing the City Manager to Take All Related Actions Necessary to Negotiate, Prepare, and Execute the Necessary Agreements and Other Documents Necessary to Effectuate the Same and Finding the Action Exempt from the California Environmental Quality Act.

Majna Dukic, Director of Development Services, presented the staff report.

Taylor Libolt Varner, National CORE representative, provided an overview of the project and answered Council questions.

The following individuals provided public testimony: Brad Anderson and James Brownyard (Rancho Mirage Chamber of Commerce representative).

A discussion ensued.

MOVED/SECONDED BY MALLOTTO/DOWNS TO: 1) ADOPT RESOLUTION NO. 2025-31, ADOPTING AND APPROVING THE MITIGATION MONITORING AND REPORTING PROGRAM AND MITIGATED NEGATIVE DECLARATION (SCH#2025050959) FOR THE PROPOSED PROJECT BASED ON ENVIRONMENTAL ASSESSMENT CASE NO. EA25-0002; 2) ADOPT RESOLUTION NO. 2025-32, APPROVING PRELIMINARY DEVELOPMENT PLAN CASE NO. PDP25-0002 REGARDING THE PROPOSED RANCHO MIRAGE AFFORDABLE APARTMENTS; AND 3) ADOPT RESOLUTION NO. 2025-33, APPROVING A DEVELOPMENT IMPACT FEE DEFERRAL AGREEMENT IN SUPPORT OF NATIONAL COMMUNITY RENAISSANCE OF CALIFORNIA'S DEVELOPMENT OF AFFORDABLE HOUSING IN THE CITY OF RANCHO MIRAGE ON REAL PROPERTY HAVING ASSESSORS PARCEL NUMBER 685-090-016, AND AUTHORIZING THE CITY MANAGER TO TAKE ALL RELATED ACTIONS NECESSARY TO NEGOTIATE, PREPARE, AND EXECUTE THE NECESSARY AGREEMENTS AND OTHER DOCUMENTS NECESSARY TO EFFECTUATE THE SAME AND FINDING THE ACTION EXEMPT FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT. MOTION CARRIED 5/0.

7. ACTION CALENDAR

7.A. Construction Agreement for Rancho Mirage Community Park Expansion

— RECOMMENDED ACTION: 1) Find the project exempt from the California Environmental Quality Act (CEQA) pursuant to Guidelines §15061(b)(3), §15304 (Class 4) and §15332 (Class 32); and 2) Approve a Construction Agreement with Asphalt Fabric, in an amount not to exceed \$2,852,282.30, for the expansion of the Rancho Mirage Community Park (CP22-378).

Ryan Stendell, Assistant City Manager, presented the staff report.

The following individual provided public comments: Brad Anderson.

MOVED/SECONDED BY O'KEEFE/MALLOTTO TO: 1) FIND THE PROJECT EXEMPT FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA) PURSUANT TO GUIDELINES §15061(B)(3), §15304 (CLASS 4) AND §15332 (CLASS 32); 2) CONSENT TO THE WITHDRAWAL OF BID FROM ASPHALT FABRIC & ENGINEERING, INC. AS COMPLYING WITH PUBLIC CONTRACT CODE SECTION 5103; AND 3) APPROVE A CONSTRUCTION

AGREEMENT WITH THE LOWEST RESPONSIVE BIDDER UNIVERSAL CONSTRUCTION AND ENGINEERING IN THE AMOUNT OF \$3,430,057.39 FOR THE EXPANSION OF THE RANCHO MIRAGE COMMUNITY PARK (CP22-378). FUNDS ARE AVAILABLE IN FY 25/26 CAPITAL IMPROVEMENTS PROGRAM BUDGET. MOTION CARRIED 5/0.

7.B. Riverside County Sheriff Services Contract Amendment

— RECOMMENDED ACTION: Approve the Third Amendment to the Agreement for Law Enforcement Services Between the City of Rancho Mirage and the County of Riverside.

Tyler Fowlkes, Senior Management Analyst, presented the staff report.

Sheriff's Lieutenant Chris Ternes described law enforcement efforts resulting in a significant decline in crime rates in the City of Rancho Mirage.

The following individuals provided public comments: Brad Anderson and Wally Melendez.

A discussion ensued.

MOVED/SECONDED BY MALLOTTO/FROMBERG EDELSTEIN TO APPROVE THE THIRD AMENDMENT TO THE AGREEMENT FOR LAW ENFORCEMENT SERVICES BETWEEN THE CITY OF RANCHO MIRAGE AND THE COUNTY OF RIVERSIDE. MOTION CARRIED 5/0.

7.C. Shop Local Rancho Mirage Gift Card Program Proposed Bonus Campaign for Taste of Summer Rancho Mirage

— RECOMMENDED ACTION: Approve implementation of a Shop Local Rancho Mirage Gift Card Bonus Program to coincide with Taste of Summer Rancho Mirage, July 24–August 17, 2025, utilizing a \$25,000 bonus fund to provide a 50% match incentive on gift card purchases.

Gabe Coddling, Director of Marketing, presented the staff report.

A discussion ensued.

MOVED/SECONDED BY DOWNS/FROMBERG EDELSTEIN TO APPROVE IMPLEMENTATION OF A SHOP LOCAL RANCHO MIRAGE GIFT CARD BONUS PROGRAM TO COINCIDE WITH TASTE OF SUMMER RANCHO MIRAGE, JULY 24–AUGUST 17, 2025, UTILIZING A \$25,000 BONUS FUND TO PROVIDE A 50% MATCH INCENTIVE ON GIFT CARD PURCHASES. MOTION CARRIED 5/0.

7.D. Economic Development Shop Local Resort Partnership Program

— RECOMMENDED ACTION: Approve the implementation of an Economic Development Shop Local Resort Partnership Program and authorize the allocation of \$65,000 to support occupancy incentives at Rancho Mirage resorts during the September–October 2025 shoulder season.

Gabe Coddling, Director of Marketing, presented the staff report.

Mayor Weill recessed the meeting at 3:14 P.M. for a short break. He reconvened the meeting at 3:19 P.M.

A discussion ensued.

MOVED/SECONDED BY FROMBERG EDELSTEIN/O'KEEFE TO APPROVE THE IMPLEMENTATION OF AN ECONOMIC DEVELOPMENT SHOP LOCAL RESORT PARTNERSHIP PROGRAM AND AUTHORIZE THE ALLOCATION OF \$65,000 TO SUPPORT OCCUPANCY INCENTIVES AT RANCHO MIRAGE RESORTS DURING THE SEPTEMBER–OCTOBER 2025 SHOULDER SEASON. MOTION CARRIED 5/0.

8. NON-AGENDA PUBLIC COMMENTS

The following individuals provided non-agenda public comments: Deborah Miller, Kimberly McKinny (Guide Dogs of the Desert representative), Brad Anderson, and Wally Melendez.

9. CLOSED SESSION

9.A. Closed Session Agenda

- 1. CONFERENCE WITH LEGAL COUNSEL - PUBLIC EMPLOYEE PERFORMANCE EVALUATION Pursuant to California Government Code Section 54957. Public Employee: City Clerk/Board Secretary.
- 2. CONFERENCE WITH LABOR NEGOTIATOR REGARDING UNREPRESENTED EMPLOYEE Pursuant to California Government Code Section 54957. City Representative: Colin D. Kirkpatrick, City Attorney. Unrepresented Employee: City Clerk/Board Secretary.

Colin Kirkpatrick, City Attorney, summarized the Closed Session Agenda, reporting that the City Council would meet in closed session to confer with legal counsel regarding one public employee performance evaluation item, pursuant to California Government Code Section 54957, related to the City Clerk/Board Secretary, and to confer with the labor negotiator regarding one unrepresented employee item, pursuant to California Government Code Section 54957, related to the City Clerk/Board Secretary.

The following individual provided public comments: Brad Anderson.

9.B. Recess to Closed Session

Mayor Weill recessed the meeting to Closed Session at 3:44 P.M.

9.C. Reconvene Open Session

Mayor Weill reconvened the meeting at 5:00 P.M., with all members present.

9.D. Closed Session Announcements

Colin Kirkpatrick, City Attorney, announced that no reportable action was taken during Closed Session.

10. ACTION CALENDAR CONTINUED

10.A. Consider Approving Any Proposed Revisions to City Clerk/Board Secretary Employment Agreement

The following individual provided public comments: Brad Anderson.

Colin Kirkpatrick, City Attorney, reported that before the Council was a proposed amendment to the City Clerk's employment contract, which increased her base salary to \$148,500, raised her Health Savings Account to the IRS maximum, and aligned her holiday schedule with the Memorandum of Understanding (MOU) of the Rancho Mirage Employees' Association.

MOVED/SECONDED BY MALLOTTO/DOWNS TO AMEND THE CITY CLERK'S EMPLOYMENT CONTRACT TO INCREASE HER BASE SALARY TO \$148,500, RAISE HER HEALTH SAVINGS ACCOUNT TO THE IRS MAXIMUM, AND ALIGN HER HOLIDAY SCHEDULE WITH THE MEMORANDUM OF UNDERSTANDING (MOU) OF THE RANCHO MIRAGE EMPLOYEES' ASSOCIATION. MOTION CARRIED 5/0.

11. ADJOURNMENT

Mayor Weill adjourned the meeting at 5:03 P.M.



City Council Staff Report

Appointment to the Rancho Mirage Mobilehome Fair Practices Commission

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5D.
Presented To	Presented By
Mayor and City Council	Kristie Ramos, City Clerk

RECOMMENDED ACTION

Appoint Wallace Hill to serve as a member of the Rancho Mirage Mobilehome Fair Practices Commission for the remainder of the current term.

DISCUSSION

There is currently a vacancy on the Rancho Mirage Mobilehome Fair Practices Commission, for nomination by Mayor Pro Tem Mallotto. Mayor Pro Tem Mallotto is nominating Wallace Hill to serve as a member of the Mobilehome Fair Practices Commission for the remainder of the current term, which ends on June 1, 2026. This nomination requires ratification by the Rancho Mirage City Council. A copy of Mr. Hill's application is attached.

Attachments

[Attachment 1 - Commission Application](#)



CITY OF RANCHO MIRAGE

OFFICE OF THE CITY CLERK

69-825 Highway 111, Rancho Mirage, CA 92270
Phone: (760) 324-4511

ATTACHMENT 1

RECEIVED-FINANCE
CITY OF RANCHO MIRAGE
2025 AUG 15 AM 10:01

BOARD/COMMISSION APPLICATION FORM

Below, please check the box next to the name of the board/commission on which you would like to serve. Please check only one box, as a separate application is required for each board/commission on which you would like to serve.

CITY BOARDS/COMMISSIONS*

- ☐ Community Cultural Commission
- ☐ Community Emergency Preparedness Commission
- ☐ Community Parks & Trails Commission
- ☐ Historic Preservation Commission
- ☐ Housing Commission
- ☐ Library & Observatory Advisory Commission
- ☐ Library & Observatory Foundation Board
- ☒ Mobilehome Fair Practices Commission
- ☐ Planning Commission
- ☐ Traffic Safety Commission

OUTSIDE AGENCY BOARDS/COMMISSION**

- ☐ Coachella Valley Mosquito & Vector Control District Board
- ☐ The Joslyn Center Board
- ☐ Palm Springs International Airport Commission

*Please see attached information sheet for City board/commission descriptions.

**Please note that outside agency board/commission terms differ from City board/commission terms.

Contact Information

Name: WALLACE (WALLY) Hill

Residence Address: [REDACTED]

Mailing Address: RANCHO MIRAGE CA

Phone: (home) [REDACTED] (work) —

(cell) [REDACTED]

E-Mail Address: [REDACTED]

Emergency Contact: (name) RUTH Hill (phone #) [REDACTED]

Additional Information

Occupation: RETIRED

Name of Employer: —

Length of Residency in Rancho Mirage: 23 years

Are you registered to vote in Rancho Mirage? (Please check one) ☒ Yes ☐ No

Conflict of Interest Disclosure

Some boards/commissions are subject to the Conflict of Interest Codes of the City and/or State. If you serve on a board/commission, you may be required to disclose certain economic interests held within the City of Rancho Mirage. If required, are you willing to disclose such information? (Please check one)

☒ Yes

☐ No

Ethics Training

All City board/commission members are required to complete a State-approved two-hour local officials ethics training course upon appointment, and every two years thereafter during continuous service. Are you willing to complete the required ethics training? (Please check one)

☒ Yes

☐ No

Background Check

All City board/commission members are required to submit to a criminal background check (at no cost to the applicant) upon appointment and may not assume office until a successful background check has been completed. Are you willing to submit to a criminal background check? (Please check one)

☒ Yes

☐ No

Background Information

Below, please provide a brief biographical sketch, including education, work experience, civic involvement, and any other information relevant to the position you seek. Please feel free to attach a resume.

EDUCATION - GRADE XII, SOME COLLEGE

WORK EXPERIENCE -

- REALTOR - KELLER WILLIAMS
- REALTOR - CALDWELL BANKER
- COMMUNITY LIASON OFFICER } B.C. CANADA
- SHIFT OFFICER/SCO } GOVERNMENT

27.5 YEARS

- ROYAL AIR FORCE

CIVIC INVOLVEMENT

- STARTED VOLUNTEER COMMUNITY BOXING CLUB - B.C. CANADA
- RECOGNIZED BY CITY AS "SPORTSPERSON OF THE YEAR." B.C. CANADA
- NATIONAL BOXING COACH, CANADA
- OLYMPIC BOXING COACH, CANADA
- PRESIDENT, HOA, PALM SPRINGS, CA

I AM CONFIDENT I CAN ASSIST IN THIS POSITION,
MOBILE HOME FAIR PRACTICE COMMISSION.
RESPECTFULLY SUBMITTED.

Please submit your application via email to CityClerk@RanchoMirageCA.gov or mail/deliver to the City Clerk at Rancho Mirage City Hall (69-825 Highway 111, Rancho Mirage, CA 92270).



City Council Staff Report

Authorization of Opioid Settlement Agreements with Purdue/Sackler and Approval and Execution of Future Opioid Settlement Agreements

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5E.
Presented To	Presented By
Mayor and City Council	Jessica Pulliam, Deputy of Sustainability

RECOMMENDED ACTION

Adopt Resolution No. 2025-(Next-in-Order), Authorizing the City Manager to Enter into the Settlement Agreements with the Purdue/Sackler Settlement, Agreeing to the Terms of the California State-Subdivision Agreement, and Authorizing the City Manager to Approve and Execute Future Proposed Opioid Settlement Agreements.

DISCUSSION

The opioid epidemic has had severe impacts across the nation, leading to extensive litigation against manufacturers, distributors, and retailers. Over the last several years, multiple national settlements have been reached with pharmaceutical companies, distributors, and pharmacy chains. The City Council has previously authorized participation in such settlements to ensure Rancho Mirage receives its share of abatement funds.

In 2025, a new national opioid settlement was reached in connection with Purdue Pharma's bankruptcy proceedings and direct claims against the Sackler family. This proposed settlement, known as the *Purdue/Sackler Settlement*, resolves outstanding litigation and provides for the distribution of settlement funds to states and local governments, including the City of Rancho Mirage.

California, along with numerous cities and counties, has negotiated a California State-Subdivision Agreement to govern the distribution and use of settlement proceeds within the state. As in prior opioid settlements, at least 85% of the funds must be used for opioid remediation, with at least 50% directed to "High Impact Abatement Activities," such as expanding treatment infrastructure, prevention programs for at-risk youth, diversion from the justice system, and supporting vulnerable populations.

Participation in this settlement requires execution of the Participation Form and the California State-Subdivision Agreement by September 30, 2025. Local jurisdictions that do not opt in will not be eligible for direct allocations, and funds attributable to non-participating cities will instead be redirected to the State.

OPTIONS

1. Approve the Resolution and participate in the Purdue/Sackler Settlement, ensuring Rancho Mirage's eligibility for opioid abatement funding.
2. Decline to participate, which would forfeit the City's direct eligibility for funds, with those funds instead flowing to the State.

FUTURE OPIOID SETTLEMENTS

As part of this action, Staff is requesting that the City Council authorize the City Manager to approve and execute any future opioid settlement agreements, as set forth in the attached Resolution.

FISCAL IMPACT

The funds received by opting into the settlement agreement(s) are restricted, therefore there is no direct impact on the General Fund. Funds relative to the agreements are deposited and appropriated in the Opioid Settlement Special Funds.

Attachments

[Attachment 1 - Draft Resolution](#)

[Attachment 1 - Purdue/Sackler Settlement Participation Form](#)

RESOLUTION NO. 2025-_____

**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE
AUTHORIZING THE CITY MANAGER TO ENTER INTO THE SETTLEMENT
AGREEMENTS WITH THE PURDUE/SACKLER SETTLEMENT, AGREEING TO THE
TERMS OF THE CALIFORNIA STATE-SUBDIVISION AGREEMENT, AND
AUTHORIZING THE CITY MANAGER TO APPROVE AND EXECUTE FUTURE
PROPOSED OPIOID SETTLEMENT AGREEMENTS**

WHEREAS, the City of Rancho Mirage (“City”) is a charter city and recognized as a political subdivision of the State of California for certain purposes; and

WHEREAS, the United States continues to face a severe public health crisis of opioid abuse, addiction, overdose, and death, with billions of dollars spent annually by the State of California and California local governments to address its consequences; and

WHEREAS, since 2017, state and local governments across the nation have pursued litigation against manufacturers, distributors, and retailers of opioids (“Opioid Defendants”) to hold them accountable for the impacts of the opioid epidemic; and

WHEREAS, in 2025, a settlement was reached in connection with Purdue Pharma’s bankruptcy proceedings and direct claims against the Sackler family, resolving state and local government claims through the Purdue/Sackler Settlement; and

WHEREAS, copies of the Purdue/Sackler Settlement Agreement and the California State-Subdivision Agreement have been made available to the City Council with this Resolution and are also publicly available at <https://nationalopioidsettlement.com/purdue-sacklers-settlements/>; and

WHEREAS, the California State-Subdivision Agreement Regarding Distribution and Use of Settlement Funds – Purdue/Sackler Settlement governs the allocation, distribution, and permitted use of abatement funds to be received by California and its participating subdivisions; and

WHEREAS, to receive settlement funds, the City must affirmatively opt in by executing the Participation Form and the California State-Subdivision Agreement on or before September 30, 2025; and

WHEREAS, at least eighty-five percent (85%) of the funds received must be used for opioid remediation, with at least fifty percent (50%) directed to High Impact Abatement Activities such as treatment infrastructure, diversion programs, overdose prevention, and youth intervention strategies; and

WHEREAS, the City Council desires to authorize the City Manager to enter into this settlement and approve and execute future opioid-related settlements to ensure Rancho Mirage is positioned to receive funds for local and regional abatement efforts.

NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE DOES HEREBY RESOLVE, DECLARE, DETERMINE, AND ORDER AS FOLLOWS:

Section 1. Recitals

That the Recitals set forth above are true and correct.

Section 2. Authorization to Enter Purdue/Sackler Settlement

That the City Council hereby approves and authorizes the City Manager or designee to:

1. Execute the Participation Form for the Purdue/Sackler Settlement and all documents ancillary thereto; and
2. Execute the California State-Subdivision Agreement Regarding Distribution and Use of Settlement Funds – Purdue/Sackler Settlement; and
3. Notify the Settlement Fund Administrator that the City requests a direct payment under the Allocation Agreements at least 60 days prior to the Payment Date in the Settlement Agreements.

Section 3. Authorization for Future Settlements

That the City Council further authorizes the City Manager or designee, without need for further City Council review or approval, to settle and release the City's claims against any other manufacturers, distributors, or related defendants of opioids whose unlawful conduct allegedly contributed to the opioid epidemic ("Future Settling Defendants"), in exchange for consideration set forth in agreements substantially similar to prior opioid settlement agreements and related California Allocation Agreements. This authorization includes without limitation the authority to:

1. Execute any Participation Agreements or Forms with Future Settling Defendants, and any and all documents ancillary thereto; and
2. Execute the applicable California State-Subdivision Agreement Regarding Distribution and Use of Settlement Funds by executing the signature pages to such agreements; and
3. Notify the Settlement Fund Administrator that the City requests direct payment under such agreements at least sixty (60) days prior to the applicable payment date.

Section 4. Funds to be Placed in Account

That the City shall establish an Opioid Abatement Account, and the City's Local Allocation Funds shall be deposited in the City's Opioid Abatement Account.

Section 5. Ratification of Prior Necessary Actions

That all actions heretofore taken by the Council and other appropriate public officers and agents of the City with respect to the matters contemplated under this Resolution are hereby ratified, confirmed and approved.

Section 6. Severability

That the City Council declares that, should any provision, section, paragraph, sentence or word of this Resolution or Personnel Rules and Regulations attached hereto be rendered or declared invalid by any final court action in a court of competent jurisdiction or by reason of any preemptive legislation, the remaining provisions, sections, paragraphs, sentences or words of this Resolution and Personnel Rules and Regulations as hereby adopted shall remain in full force and effect.

Section 7. Repeal of Conflicting Provisions

That all provisions heretofore adopted by the City or the City Council in effect prior to the effective date of this Resolution that are in conflict with the provisions of this Resolution are hereby repealed.

Section 8. Effective Date

That this Resolution shall take immediately upon adoption.

Section 9. Certification

That the City Clerk shall certify to the passage of this Resolution and enter it into the book of original resolutions.

[REMAINDER OF THIS PAGE INTENTIONALLY LEFT BLANK]

PASSED, APPROVED, and ADOPTED on this ____ day of September, 2025.

CITY OF RANCHO MIRAGE

Ted Weill, Mayor

ATTEST:

Kristie Ramos, City Clerk

APPROVED AS TO FORM:

Colin D. Kirkpatrick, City Attorney

New National Opioids Settlement: Purdue
Opioids Implementation Administrator
opioidsparticipation@rubris.com

Rancho Mirage city, CA
Reference Number: CL-1731436

TO LOCAL POLITICAL SUBDIVISIONS:

THIS PACKAGE CONTAINS DOCUMENTATION TO PARTICIPATE IN THE NEW NATIONAL OPIOIDS SETTLEMENT. YOU MUST TAKE ACTION IN ORDER TO PARTICIPATE.

Deadline: September 30, 2025

A new proposed national opioids settlement has been reached with Purdue (and certain of its affiliates) and the Sackler family. This *Participation Package* is a follow-up communication to the *Notice of New National Opioids Settlement* recently received electronically by your subdivision.

The proposed settlement is being implemented in connection with Purdue's bankruptcy proceedings, and consists of, among other things, a settlement of Purdue's claims against the Sacklers and certain other parties (referred to as the "Purdue Estate Settlement"), and settlements of direct claims against the Sacklers held by States, local governments and other creditors (collectively, the "Purdue Direct Settlement", and together with the Estate Settlement, the "Purdue Settlement"). The Purdue Direct Settlement for States and local governments is documented in the Governmental Entity and Shareholder Direct Settlement Agreement.

You are receiving this *Participation Package* because all eligible States and territories, including California, are participating in the Purdue Direct Settlement.

This electronic envelope contains:

- The *Participation Form* for the Purdue Direct Settlement, including a release of any claims; and
- The *Proposed California State-Subdivision Agreement Regarding Distribution and Use of Settlement Funds - Purdue/Sackler Settlement* ("California State-Subdivision Agreement"), which governs the allocation, distribution, and use of abatement funds from the Purdue Settlement paid to California.

The *Participation Form* and *California State-Subdivision Agreement* must be executed, without alteration, and submitted on or before September 30, 2025, in order for your subdivision to be considered for initial participation calculations and payment eligibility under the Purdue Direct Settlement.

Based upon subdivision participation forms received on or before September 30, 2025, the subdivision participation rate will be used to determine whether

participation is sufficient for the Purdue Settlement to move forward and whether a state earns its maximum potential payment under the Purdue Direct Settlement. If the Purdue Settlement moves forward and goes effective, your release will become effective. If the Purdue Settlement does not move forward, that release will not become effective.

Any subdivision that does not participate in the Purdue Direct Settlement cannot directly share in the Purdue Direct Settlement funds, even if other subdivisions in the state are participating and sharing in those Purdue Direct Settlement funds. Any subdivision that does not participate may also reduce the amount of money for programs to remediate the opioid crisis in its state. Please note, a subdivision will not necessarily directly receive Purdue Settlement funds by participating; decisions on how Purdue Settlement funds will be allocated within a state are subject to intrastate agreements or state statutes.

You are encouraged to discuss the terms and benefits of the Purdue Settlement with your counsel, your Attorney General's Office, and other contacts within your state. The State of California, along with a group of cities and counties, negotiated the *California State-Subdivision Agreement*, which governs the allocation, distribution, and use of abatement funds from the Purdue Settlement paid to California. The allocation of abatement funds will be similar to the allocation in the prior opioids settlements, where the vast majority (85%) of abatement funds is expected to go to local governments.

Information and documents regarding the Purdue Settlement, including a complete copy of the Governmental Entity and Shareholder Direct Settlement Agreement, and how it is being implemented in your state and how funds will be allocated within your state can be found on the national settlement website at <https://nationalopioidsettlement.com/purdue-sacklers-settlements/>. This website will be supplemented as additional documents are created.

How to return signed forms:

There are three methods for returning the executed *Participation Form* and any supporting documentation to the Implementation Administrator:

- (1) *Electronic Signature via DocuSign*: Executing the *Participation Form* and *California State-Subdivision Agreement* electronically through DocuSign will return the signed form and agreement to the Implementation Administrator and associate your form and agreement with your subdivision's records. Electronic signature is the most efficient method for returning the *Participation Form* and *California State-Subdivision Agreement*, allowing for more timely participation and the potential to meet higher settlement payment thresholds, and is therefore strongly encouraged.
- (2) *Manual Signature returned via DocuSign*: DocuSign allows forms to be downloaded, signed manually, then uploaded to DocuSign and returned automatically to the Implementation Administrator. Please be sure to complete

all fields. As with electronic signature, returning a manually signed *Participation Form* and *California State-Subdivision Agreement* via DocuSign will associate your signed form and agreement with your subdivision's records.

- (3) *Manual Signature returned via electronic mail*: If your subdivision is unable to return an executed *Participation Form* and *California State-Subdivision Agreement* using DocuSign, the signed *Participation Form* and *California State-Subdivision Agreement* may be returned via electronic mail to opioidsparticipation@rubris.com. Please include the name, state, and reference ID of your subdivision in the body of the email and use the subject line Settlement Participation Form – [Subdivision Name, Subdivision State] – [Reference ID].

Detailed instructions on how to sign and return the *Participation Form* and *California State-Subdivision Agreement*, including changing the authorized signer, can be found at <https://nationalopioidsettlement.com/purdue-sacklers-settlements/>. You may also contact opioidsparticipation@rubris.com.

YOU MUST PARTICIPATE IN THE PURDUE DIRECT SETTLEMENT BY RETURNING YOUR PARTICIPATION FORM AND CALIFORNIA STATE-SUBDIVISION AGREEMENT IN ORDER TO RECEIVE THE BENEFITS OF THE PURDUE SETTLEMENT.

Please note that this is NOT a solicitation or a request for subdivisions to submit votes on the Purdue bankruptcy plan. This settlement package only pertains to a decision to participate in the Purdue Direct Settlement. If you receive a package to vote on the plan you should follow the applicable instructions for voting. PLEASE NOTE THAT VOTING ON THE PLAN IS SEPARATE FROM PARTICIPATION IN THE PURDUE DIRECT SETTLEMENT.

The sign-on period for subdivisions ends on September 30, 2025.

If you have any questions about executing the *Participation Form*, please contact your counsel, the Implementation Administrator at opioidsparticipation@rubris.com, or the California Attorney General's Office at opioidsettlement-localgovernment@doj.ca.gov.

Thank you,

Implementation Administrator for the Purdue Direct Settlement

The Implementation Administrator is retained to provide the settlement notice required by the Purdue Direct Settlement to manage the collection of the participation forms for it.

EXHIBIT K
Subdivision Participation and Release Form

Governmental Entity: Rancho Mirage city	State: CA
Authorized Signatory:	
Address 1:	
Address 2:	
City, State, Zip:	
Phone:	
Email:	

The governmental entity identified above (“*Governmental Entity*”), in order to obtain and in consideration for the benefits provided to the Governmental Entity pursuant to that certain Governmental Entity & Shareholder Direct Settlement Agreement accompanying this participation form (the “*Agreement*”)¹, and acting through the undersigned authorized official, hereby elects to participate in the Agreement, grant the releases set forth below, and agrees as follows.

1. The Governmental Entity is aware of and has reviewed the Agreement, and agrees that by executing this Participation and Release Form, the Governmental Entity elects to participate in the Agreement and become a Participating Subdivision as provided therein.
2. The Governmental Entity shall promptly after the Effective Date, and prior to the filing of the Consent Judgment, dismiss with prejudice any Shareholder Released Claims and Released Claims that it has filed. With respect to any Shareholder Released Claims and Released Claims pending in *In re National Prescription Opiate Litigation*, MDL No. 2804, the Governmental Entity authorizes the Plaintiffs’ Executive Committee to execute and file on behalf of the Governmental Entity a Stipulation of Dismissal with Prejudice substantially in the form found at <https://nationalopiodsettlement.com>.
3. The Governmental Entity agrees to the terms of the Agreement pertaining to Participating Subdivisions as defined therein.
4. By agreeing to the terms of the Agreement and becoming a Releasor, the Governmental Entity is entitled to the benefits provided therein, including, if applicable, monetary payments beginning following the Effective Date.
5. The Governmental Entity agrees to use any monies it receives through the Agreement solely for the purposes provided therein.
6. The Governmental Entity submits to the jurisdiction of the court in the Governmental Entity’s state where the Consent Judgment is filed for purposes limited to that court’s role as and to the extent provided in, and for resolving disputes to the extent provided in, the

¹ Capitalized terms used in this Exhibit K but not otherwise defined in this Exhibit K have the meanings given to them in the Agreement or, if not defined in the Agreement, the Master Settlement Agreement.



Agreement. The Governmental Entity likewise agrees to arbitrate before the National Arbitration Panel as provided in, and for resolving disputes to the extent otherwise provided in, the Agreement.

7. The Governmental Entity has the right to enforce the Agreement as provided therein.
8. The Governmental Entity, as a Participating Subdivision, hereby becomes a Releasor for all purposes in the Agreement, including without limitation all provisions of Article 10 (Release), and along with all departments, agencies, divisions, boards, commissions, districts, instrumentalities of any kind and attorneys, and any person in his or her official capacity whether elected or appointed to serve any of the foregoing and any agency, person, or other entity claiming by or through any of the foregoing, and any other entity identified in the definition of Subdivision Releasor, to the maximum extent of its authority, for good and valuable consideration, the adequacy of which is hereby confirmed, the Shareholder Released Parties and Released Parties are, as of the Effective Date, hereby released and forever discharged by the Governmental Entity and its Subdivision Releasors from: any and all Causes of Action, including, without limitation, any Estate Cause of Action and any claims that the Governmental Entity or its Subdivision Releasors would have presently or in the future been legally entitled to assert in its own right (whether individually or collectively), notwithstanding section 1542 of the California Civil Code or any law of any jurisdiction that is similar, comparable or equivalent thereto (which shall conclusively be deemed waived), whether existing or hereinafter arising, in each case, (A) directly or indirectly based on, arising out of, or in any way relating to or concerning, in whole or in part, (i) the Debtors, as such Entities existed prior to or after the Petition Date, and their Affiliates, (ii) the Estates, (iii) the Chapter 11 Cases, or (iv) Covered Conduct and (B) as to which any conduct, omission or liability of any Debtor or any Estate is the legal cause or is otherwise a legally relevant factor (each such release, as it pertains to the Shareholder Released Parties, the “Shareholder Released Claims”, and as it pertains to the Released Parties other than the Shareholder Released Parties, the “Released Claims”). For the avoidance of doubt and without limiting the foregoing: the Shareholder Released Claims and Released Claims include any Cause of Action that has been or may be asserted against any Shareholder Released Party or Released Party by the Governmental Entity or its Subdivision Releasors (whether or not such party has brought such action or proceeding) in any federal, state, or local action or proceeding (whether judicial, arbitral, or administrative) (A) directly or indirectly based on, arising out of, or in any way relating to or concerning, in whole or in part, (i) the Debtors, as such Entities existed prior to or after the Petition Date, and their Affiliates, (ii) the Estates, (iii) the Chapter 11 Cases, or (iv) Covered Conduct and (B) as to which any conduct, omission or liability of any Debtor or any Estate is the legal cause or is otherwise a legally relevant factor.
9. As a Releasor, the Governmental Entity hereby absolutely, unconditionally, and irrevocably covenants not to bring, file, or claim, or to cause, assist or permit to be brought, filed, or claimed, or to otherwise seek to establish liability for any Shareholder Released Claims or Released Claims against any Shareholder Released Party or Released Party in any forum whatsoever, subject in all respects to Section 9.02 of the Master Settlement Agreement. The releases provided for herein (including the term “Shareholder Released



Claims” and “Released Claims”) are intended by the Governmental Entity and its Subdivision Releasers to be broad and shall be interpreted so as to give the Shareholder Released Parties and Released Parties the broadest possible release of any liability relating in any way to Shareholder Released Claims and Released Claims and extend to the full extent of the power of the Governmental Entity to release claims. The Agreement shall be a complete bar to any Shareholder Released Claim and Released Claims.

10. To the maximum extent of the Governmental Entity’s power, the Shareholder Released Parties and the Released Parties are, as of the Effective Date, hereby released and discharged from any and all Shareholder Released Claims and Released Claims of the Subdivision Releasers.
11. The Governmental Entity hereby takes on all rights and obligations of a Participating Subdivision as set forth in the Agreement.
12. In connection with the releases provided for in the Agreement, each Governmental Entity expressly waives, releases, and forever discharges any and all provisions, rights, and benefits conferred by any law of any state or territory of the United States or other jurisdiction, or principle of common law, which is similar, comparable, or equivalent to § 1542 of the California Civil Code, which reads:

General Release; extent. A general release does not extend to claims that the creditor or releasing party does not know or suspect to exist in his or her favor at the time of executing the release that, if known by him or her, would have materially affected his or her settlement with the debtor or released party.

A Releaser may hereafter discover facts other than or different from those which it knows, believes, or assumes to be true with respect to the Shareholder Released Claims or such other Claims released pursuant to this release, but each Governmental Entity hereby expressly waives and fully, finally, and forever settles, releases and discharges, upon the Effective Date, any and all Shareholder Released Claims or such other Claims released pursuant to this release that may exist as of such date but which Releasers do not know or suspect to exist, whether through ignorance, oversight, error, negligence or through no fault whatsoever, and which, if known, would materially affect the Governmental Entities’ decision to participate in the Agreement.

13. Nothing herein is intended to modify in any way the terms of the Agreement, to which Governmental Entity hereby agrees. To the extent any portion of this Participation and Release Form not relating to the release of, or bar against, liability is interpreted differently from the Agreement in any respect, the Agreement controls.
14. Notwithstanding anything to the contrary herein or in the Agreement, (x) nothing herein shall (A) release any Excluded Claims or (B) be construed to impair in any way the rights and obligations of any Person under the Agreement; and (y) the Releases set forth herein shall be subject to being deemed void to the extent set forth in Section 9.02 of the Master Settlement Agreement.



I have all necessary power and authorization to execute this Participation and Release Form on behalf of the Governmental Entity.

Signature: _____

Name: _____

Title: _____

Date: _____



Proposed California State-Subdivision Agreement Regarding Distribution and Use of Settlement Funds Purdue/Sackler Settlement

1. Introduction

The State of California¹ and certain of its cities and counties have reached this proposed agreement (the “California Purdue/Sackler State-Subdivision Agreement” or the “Agreement”) to govern the payments made to California in *In re: Purdue Pharma L.P., et al*, Case No. 19-23649, pending in the United States Bankruptcy Court, Southern District of New York (the “Purdue Bankruptcy Matter”) and pursuant to the related settlement with the Sacklers.

This Agreement is proposed to govern the allocation, distribution, and use of payments, including the Statewide Payment Amounts, consisting of Base Payments and Incentive Payments, and Estate Distributions, paid to California pursuant to the Governmental Entity & Shareholder Direct Settlement Agreement (“GESA”), the Master Settlement Agreement (“MSA”), the Thirteenth Amended Joint Chapter 11 Plan of Reorganization of Purdue Pharma L.P. and its Affiliated Debtors (the “Plan”), and the Governmental Remediation Trust Agreement (“GRTA”), and any revisions thereto (collectively, the “Governing Documents”), filed in the Purdue Bankruptcy Matter.

For the avoidance of doubt, this Agreement does not apply to payments of attorneys’ fees and costs made to California, including any payments to California from the Local Government Costs and Expenses Fund and the State Expenses Fund and payments pursuant to Sections 9.01, 9.02, and 9.03 and Exhibit R of the GESA and Sections 5.9(a) and 5.9(b) of the Plan, unless otherwise noted.

Pursuant to Exhibit O, paragraph 4, of the GESA, acceptance of this California State-Subdivision Agreement is a requirement to be an Initial Participating Subdivision.

2. Definitions

- a) *CA Participating Subdivision* means a General Purpose Government that is a Participating Subdivision and also (a) a Plaintiff Subdivision; (b) a Primary Subdivision; and/or (c) a Non-Litigating Threshold Subdivision. For the avoidance of doubt, eligible CA Participating Subdivisions are those California Subdivisions listed in Exhibits C (excluding Litigating Special Districts), I, and/or W to the GESA.
- b) *CA Litigating Special District* means a Litigating Special District located in California. For the avoidance of doubt, CA Litigating Special District does not include School Districts and certain Health and Hospital Special Districts that fall under a separate creditor group in the Purdue Bankruptcy Plan.

¹ For purposes of clarity, use of the term “California” refers to the geographic territory of California and the state and its local governments therein. The term “State” or “State of California” refers to the State of California as a governmental unit.



- c) *Plaintiff Subdivision* means a Subdivision located in California, other than a CA Litigating Special District, that filed a lawsuit, on behalf of the Subdivision and/or through an official of the Subdivision on behalf of the People of the State of California, against one or more Opioid Defendants prior to October 1, 2020.
- d) *Opioid Defendant* means any defendant (including but not limited to Alvogen, Inc. Amneal Pharmaceuticals LLC; Apotex Corp., Hikma Pharmaceuticals USA Inc. f/k/a West-Ward Pharmaceuticals Corp.; Indivior Inc.; Viatris Inc. a/k/a Mylan N.V.; Sun Pharmaceutical Industries, Inc.; Zydus Pharmaceuticals (USA) Inc.; Kroger Co., Teva Pharmaceutical Industries Ltd., Allergan Finance, LLC, Allergan Limited, CVS Health Corporation, CVS Pharmacy, Inc., Walgreen Co., Walmart Inc., Johnson & Johnson, Janssen Pharmaceuticals, Inc., Purdue Pharma L.P., Cardinal Health, Inc., Cencora, Inc. f/k/a AmerisourceBergen Corporation, McKesson Corporation, Dr. Richard S. Sackler, Beverly Sackler, Jonathan Sackler, David Sackler, Marianna Sackler, Theresa Sackler, Ilene Sackler Lefcourt, Dr. Kathe Sackler, and Mortimer D.A. Sackler) named in a lawsuit seeking damages, abatement, or other remedies related to or caused by the opioid public health crisis in any lawsuit brought by any state or local government on or before October 1, 2020.

3. General Terms

This Agreement is subject to the requirements of the Governing Documents, as well as applicable law, and the Governing Documents govern over any inconsistent provision of this California Purdue/Sackler State-Subdivision Agreement. Terms not otherwise defined herein shall have the same meaning as in the Governing Documents.

All payments made to the State of California and CA Participating Subdivisions subject to this Agreement will be used for Opioid Remediation, except as allowed by Section 5.02(b) of the GESA and Section 4.01(f)(ii) of the MSA.

This Agreement does not apply to funds received by California for attorneys' fees and cost, including payments from the Local Government Costs and Expenses Fund or the State Expenses Fund, unless otherwise noted.

4. State Allocation

Funds allocated to California shall be combined pursuant to this Agreement, and 15% of that total shall be allocated to the State of California (the "State of California Allocation"), 70% to the California Abatement Accounts Fund ("CA Abatement Accounts Fund"), and 15% to the California Subdivision Fund ("CA Subdivision Fund").

A. State of California Allocation

Fifteen percent of the payments to California subject to this Agreement will be allocated to the State and used by the State for future Opioid Remediation.



B. CA Abatement Accounts Fund

i. Allocation of CA Abatement Accounts Funds

- a) Seventy percent of the payments to California subject to this Agreement will be allocated to the CA Abatement Accounts Fund. The funds in the CA Abatement Accounts Fund will be allocated based on the allocation model developed in connection with the proposed negotiating class in the National Prescription Opiate Litigation (MDL No. 2804), as adjusted to reflect only those cities and counties that are eligible, based on population or litigation status, to become a CA Participating Subdivision. The percentage from the CA Abatement Accounts Fund allocated to each CA Participating Subdivision is set forth in Appendix 1 in the column entitled abatement percentage (the “Local Allocation”). For the avoidance of doubt, CA Litigating Special Districts and California towns, cities, and counties with a population less than 10,000 (except those that are Plaintiff Subdivisions) are not eligible to receive an allocation of CA Abatement Accounts Funds.
- b) A CA Participating Subdivision that is a county, or a city and county, will be allocated its Local Allocation share as of the date on which it becomes a Participating Subdivision, and will receive payments as provided in the Governing Documents and this Agreement.
- c) A CA Participating Subdivision that is a city will be allocated its Local Allocation share as of the date on which it becomes a Participating Subdivision. The Local Allocation share for a city that is a CA Participating Subdivision will be paid to the county in which the city is located, rather than to the city, so long as the county is a CA Participating Subdivision; *provided, however*, that if a city currently receives direct payment of its share of funds in the National Opioids Settlement with Distributors Cencora, Inc. (f/k/a AmerisourceBergen Corporation), Cardinal Health, Inc., and McKesson Corporation (the “Distributors Settlement”), that city’s Local Allocation amount will be paid directly to the city. A Local Allocation share allocated to a city but paid to a county is not required to be spent exclusively for abatement activities in that city, but will become part of the county’s share of the CA Abatement Accounts Funds, which will be used in accordance with Section 4.B.ii (Use of CA Abatement Accounts Funds).
- d) A city within a county that is a CA Participating Subdivision may opt in or out of direct payment at any time, and it may also elect direct payment of only a portion of its share, with the remainder going to the county, by providing notice to the Settlement Administrator at least 60 days prior to a Payment Date.
- e) The State will receive the Local Allocation share of any payment that is attributable to a county or city that is eligible to become a CA Participating Subdivision, but has not, for a particular payment, become a Participating Subdivision.
- f) Funds received by a CA Participating Subdivision, and not expended or encumbered within five years of receipt and in accordance with the Governing Documents and this



Agreement shall be transferred to the State; provided however, that CA Participating Subdivisions have seven years to expend or encumber CA Abatement Accounts Funds designated to support capital outlay projects before they must be transferred to the State.

ii. Use of CA Abatement Accounts Funds

- a) The CA Abatement Accounts Funds will be used for future Opioid Remediation in one or more of the areas described in the List of Opioid Remediation Uses, which is Exhibit E to the GESA.
- b) In addition to this requirement, no less than 50% of the funds received by a CA Participating Subdivision from the CA Abatement Accounts Fund in each calendar year will be used for one or more of the following High Impact Abatement Activities:
 - (1) the provision of matching funds or operating costs for substance use disorder facilities within the Behavioral Health Continuum Infrastructure Program;
 - (2) creating new or expanded Substance Use Disorder (“SUD”) treatment infrastructure;
 - (3) addressing the needs of communities of color and vulnerable populations (including sheltered and unsheltered homeless populations) that are disproportionately impacted by SUD;
 - (4) diversion of people with SUD from the justice system into treatment, including by providing training and resources to first and early responders (sworn and non-sworn) and implementing best practices for outreach, diversion and deflection, employability, restorative justice, and harm reduction;
 - (5) interventions to prevent drug addiction in vulnerable youth, including but not limited to, youth in foster care, juvenile justice-impacted youth, youth experiencing adversities related to socioeconomic status, and unhoused youth; and/or
 - (6) the purchase of naloxone for distribution and efforts to expand access to naloxone for opioid overdose reversals.
- c) The California Department of Health Care Services (“DHCS”) may add to this list (but not delete from it) by designating additional High Impact Abatement Activities. DHCS will make reasonable efforts to consult with stakeholders, including the CA Participating Subdivisions, before adding additional High Impact Abatement Activities to this list.
- d) For the avoidance of doubt, and subject to the requirements of the Governing Documents and applicable law, CA Participating Subdivisions may form agreements or ventures, or otherwise work in collaboration with, federal, state, local, tribal or private sector entities in pursuing Opioid Remediation activities funded from the CA Abatement Accounts Fund. Further, provided that all CA Abatement Accounts Funds are used for Opioid Remediation consistent with the Governing Documents and this Agreement, a county and



any cities or towns within the county may agree to reallocate their respective shares of the CA Abatement Accounts Funds among themselves, provided that any direct distribution may only be to a CA Participating Subdivision and any CA Participating Subdivision must agree to their share being reallocated.

iii. CA Abatement Accounts Fund Oversight

- a) Pursuant to Section 5 below, CA Participating Subdivisions receiving funds pursuant to the Purdue Bankruptcy Plan and related Sackler settlement must prepare and file reports annually regarding the use of those funds. DHCS may regularly review the reports prepared by CA Participating Subdivisions about the use of CA Abatement Accounts Funds for compliance with the Governing Documents and this Agreement.
- b) If DHCS determines that a CA Participating Subdivision's use of CA Abatement Accounts Funds is inconsistent with the Governing Documents or this Agreement, whether through review of reports or information from any other sources, DHCS shall send a request to meet and confer with the CA Participating Subdivision. The parties shall meet and confer in an effort to resolve the concern.
- c) If the parties are unable to reach a resolution, DHCS may conduct an audit of the Subdivision's use of the CA Abatement Accounts Funds within one year of the request to meet and confer, unless the parties mutually agree in writing to extend the meet and confer time frame.
- d) If the concern still cannot be resolved, the State may bring a motion or action against the Subdivision in the court where the State has filed its Consent Judgment to resolve the concern or otherwise enforce the requirements of the Governing Documents or this Agreement. However, in no case shall any audit be conducted, or motion be brought, as to a specific expenditure of funds, more than five years after the date on which the expenditure of the funds was reported to DHCS, in accordance with this Agreement.
- e) Notwithstanding the foregoing, this Agreement does not limit the statutory or constitutional authority of any state or local agency or official to conduct audits, investigations, or other oversight activities, or to pursue administrative, civil, or criminal enforcement actions.

C. CA Subdivision Fund

- i. Fifteen percent of the payments to California subject to this Agreement will be allocated to the CA Subdivision Fund. All funds in the CA Subdivision Fund will be allocated among the Plaintiff Subdivisions that are Initial Participating Subdivisions. The funds will be used, subject to any limits imposed by the Governing Documents and this Agreement, to fund future Opioid Remediation and reimburse past opioid-related expenses, which may include fees and expenses related to litigation.



However, in no event shall more than one-third (5% out of the 15%) be used for litigation-related fees and expenses.

D. Provision for State Back-Stop Agreement

On August 6, 2021, Judge Dan Polster of the U.S. District Court, Northern District of Ohio, Eastern Division, issued an order (ECF Docket Number 3814) (“MDL Fees Order”) in the National Prescription Opiate Litigation (MDL No. 2804) “cap[ping] all applicable contingent fee agreements at 15%.” Private counsel representing Plaintiff Subdivisions should seek its contingency fees and costs from the Local Government Costs and Expenses Fund pursuant to the Governing Documents, and if applicable, the Attorney Fee Fund or Cost Funds under the settlement agreements with other Opioid Defendants.

A Plaintiff Subdivision may separately agree to use up to one-third (5% out of the 15%) of its share of the CA Subdivision Fund to pay for fees or costs incurred by its contingency-fee counsel (“State Back-Stop Agreement”), pursuant to Exhibit R of the GESA and the MDL Fees Order, so long as: (1) such payments, together with any payments to contingency-fee counsel from the Local Government Costs and Expenses Fund related to such Plaintiff Subdivision, do not exceed 15% of a Plaintiff Subdivision’s total gross recovery under this Agreement; and (2) Plaintiff Subdivision certifies that any payments made under a State Back-Stop Agreement will be made in accordance with the 95% Opioid Abatement use requirements under Section 5.02(a) of the GESA and Section 4.01(f)(i) of the MSA. Before seeking fees or litigation costs and expenses from a State Back-Stop Agreement, private counsel representing Plaintiff Subdivisions must first seek contingency fees and costs from the Local Government Costs and Expenses Fund funded pursuant to the Governing Documents. Further, private counsel may only seek reimbursement for litigation fees and costs that have not previously been reimbursed through prior settlements or judgments.

To effectuate a State Back-Stop Agreement pursuant to this section, an agreement in the form of Appendix 2 may be entered into by a Plaintiff Subdivision, private counsel, and the California Office of the Attorney General. The California Office of the Attorney General shall, upon the request of a Plaintiff Subdivision, execute any agreement executed by a Plaintiff Subdivision and its private counsel if it is in the form of Appendix 2. The California Office of the Attorney General will also consider requests from Plaintiff Subdivisions to execute and enter into agreements presented in other forms.

For the avoidance of doubt, this Agreement does not require a Plaintiff Subdivision to request or enter into a State Back-Stop Agreement, and no State Back-Stop Agreement shall impose any duty or obligation on the State of California or any of its agencies or officers, including without limitation the Attorney General.



5. State and Subdivision Reporting

- a) DHCS will prepare an annual written report regarding the State's use of funds from the settlement until those funds are fully expended and for one year thereafter. These reports will be made publicly available on the DHCS web site.
- b) Each CA Participating Subdivision that receives payments of funds from the Purdue Bankruptcy Plan and related Sackler settlement will prepare written reports at least annually regarding the use of those funds, until those funds are fully expended and for one year thereafter. These reports will also include a certification that all funds that the CA Participating Subdivision has received through the Purdue Bankruptcy Plan and related Sackler settlement have been used in compliance with the Governing Documents and this Agreement. The report will be in a form reasonably determined by DHCS. Prior to specifying the form of the report DHCS will confer with representatives of the Plaintiff Subdivisions.
- c) The State and all CA Participating Subdivisions receiving CA Abatement Accounts Funds will track all deposits and expenditures. Each such subdivision is responsible solely for the CA Abatement Accounts Funds it receives. A county is not responsible for oversight, reporting, or monitoring of CA Abatement Accounts Funds received by a city within that county that receives direct payment. Unless otherwise exempt, Subdivisions' expenditures and uses of CA Abatement Accounts Funds and other payments will be subject to the normal budgetary and expenditure process of the Subdivision.
- d) Each Plaintiff Subdivision receiving CA Subdivision Funds will track all deposits and expenditures, as required by the Governing Documents and this Agreement. Among other things, Plaintiff Subdivisions using monies from the CA Subdivision Fund for purposes that do not qualify as Opioid Remediation must identify and include in their annual report, the amount and how such funds were used, including if used to pay attorneys' fees, investigation costs, or litigation costs. Pursuant to Section 5.02(b) of the GESA and Section 4.01(f)(ii) of the MSA, such information must also be reported to the Settlement Administrator and Sackler Parties' Representative.
- e) In each year in which DHCS prepares an annual report DHCS will also host a meeting to discuss the annual report and the Opioid Remediation activities being carried out by the State and Participating Subdivisions.

6. Miscellaneous

- a) The State or any CA Participating Subdivision may bring a motion or action in the court where the State has filed its Consent Judgment to enforce the requirements of this California Purdue/Sackler State-Subdivision Agreement. Before filing such a motion or action the State will meet and confer with any CA Participating Subdivision that is the subject of the anticipated motion or action, and vice versa.



- b) Except as provided in the Governing Documents, this California Purdue/Sackler State-Subdivision Agreement is not enforceable by any party other than the State and the CA Participating Subdivisions. It does not confer any rights or remedies upon, and shall not be enforceable by, any third party.
- c) Except as provided in this Agreement, if any provision of this Agreement or the application thereof to any person, entity, or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provision to persons, entities, or circumstances other than those as to which it is invalid or unenforceable, will not be affected thereby, and each other provision of this Agreement will be valid and enforceable to the fullest extent permitted by law.
- d) Except as provided in the Governing Documents, this Agreement shall be governed by and interpreted in accordance with the laws of California.



The undersigned, Rancho Mirage city, CA, ACKNOWLEDGES acceptance of this Proposed California State-Subdivision Agreement Regarding Distribution and Use of Settlement Funds - Purdue/Sackler Settlement is a requirement to be an Initial Participating Subdivision and ACCEPTS this Proposed California State-Subdivision Agreement Regarding Distribution and Use of Settlement Funds - Purdue/Sackler Settlement.

I swear under penalty of perjury that I have all necessary power and authorization to execute this agreement on behalf of the Governmental Entity.

Signature: _____

Name: _____

Title: _____

Date: _____



APPENDIX 1

DISCLAIMER: The allocation percentages herein are estimates only and should not be relied on for decisions regarding legal rights, releases, waivers, or other decisions affecting current or potential legal claims. Percentages shown in the Plaintiff Subdivision Percentage column may change pursuant to Section 4.C. of the Proposed California State-Subdivision Agreement Regarding Distribution and Use of Settlement Funds—Purdue/Sackler Settlement, whereas the percentages shown in the Abatement Percentage column should not change. Participating Subdivisions, underlying calculations, and the calculated allocation percentages are subject to change. Regarding the column herein entitled “Abatement Percentage,” pursuant to Section 4.B.e., the State of California will receive the Local Allocation share of any payment to the Settlement Fund that is attributable to a county or city that is eligible to become a CA Participating Subdivision, but that has not, as of the date of that payment to the Settlement Fund, become a Participating Subdivision. Regarding the column herein entitled “Plaintiff Subdivision Percentage,” payments allocated to a Plaintiff Subdivision, which is not an Initial Participating Subdivision, will be re-allocated among the Plaintiff Subdivisions that are Initial Participating Subdivisions. Regarding the column herein entitled “Abatement Percentage,” the annotation of “100%” refers to one-hundred percent (100%) of the California Abatement Account Funds received, pursuant to Section 4.B. Regarding the column herein entitled “Plaintiff Subdivision Percentage,” the annotation of “100%” refers to one-hundred percent (100%) of the California Subdivision Funds received, pursuant to Section 4.C. Regarding the column herein entitled “Weighted Allocation Percentage,” the annotation of “100%” refers to one-hundred percent (100%) of the combined and weighted allocation of the Abatement Percentage and the Plaintiff Subdivision Percentage.



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			100.000%	100.000%	100.000%
Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allocation Percentage
County	<i>Alameda County</i>	Alameda	2.332%	2.853%	2.4237952%
City	Alameda	Alameda	0.069%		0.0570162%
City	Albany	Alameda	0.013%		0.0107768%
City	Berkeley	Alameda	0.152%		0.1249656%
City	Dublin	Alameda	0.033%	0.040%	0.0338810%
City	Emeryville	Alameda	0.023%		0.0185765%
City	Fremont	Alameda	0.108%		0.0888576%
City	Hayward	Alameda	0.117%		0.0966218%
City	Livermore	Alameda	0.054%		0.0446740%
City	Newark	Alameda	0.026%		0.0217626%
City	Oakland	Alameda	0.486%	0.595%	0.5055601%
City	Piedmont	Alameda	0.014%		0.0114064%
City	Pleasanton	Alameda	0.067%		0.0554547%
City	San Leandro	Alameda	0.039%		0.0321267%
City	Union City	Alameda	0.043%		0.0352484%
County	<i>Amador County</i>	Amador	0.226%	0.277%	0.2349885%
County	<i>Butte County</i>	Butte	1.615%	1.975%	1.6783178%
City	Chico	Butte	0.216%	0.264%	0.2246499%
City	Oroville	Butte	0.079%		0.0646595%
County	<i>Calaveras County</i>	Calaveras	0.226%	0.277%	0.2351644%
County	<i>Colusa County</i>	Colusa	0.059%		0.0489221 %
County	<i>Contra Costa County</i>	Contra Costa	2.102%	2.571%	2.1844585%
City	Antioch	Contra Costa	0.037%		0.0301879%
City	Brentwood	Contra Costa	0.026%		0.0215339%
City	Clayton	Contra Costa	0.002%		0.0018060%
City	Concord	Contra Costa	0.055%		0.0456676%
City	Danville	Contra Costa	0.010%		0.0082255%
City	El Cerrito	Contra Costa	0.023%		0.0189024%
City	Hercules	Contra Costa	0.010%		0.0078273%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Lafayette	Contra Costa	0.006%		0.0046030%
City	Martinez	Contra Costa	0.012%		0.0098593%
City	Moraga	Contra Costa	0.004%		0.0031007%
City	Oakley	Contra Costa	0.010%		0.0079416%
City	Orinda	Contra Costa	0.005%		0.0038157%
City	Pinole	Contra Costa	0.013%		0.0110909%
City	Pittsburg	Contra Costa	0.053%		0.0436369%
City	Pleasant Hill	Contra Costa	0.013%		0.0106309%
City	Richmond	Contra Costa	0.146%		0.1201444%
City	San Pablo	Contra Costa	0.018%		0.0148843%
City	San Ramon	Contra Costa	0.021%		0.0176459%
City	Walnut Creek	Contra Costa	0.026%		0.0212132%
County	<i>Del Norte County</i>	Del Norte	0.114%	0.140%	0.1189608%
County	<i>El Dorado County</i>	El Dorado	0.768%	0.939%	0.7980034%
City	Placerville	El Dorado	0.015%		0.0127642%
City	South Lake Tahoe	El Dorado	0.081%		0.0665456%
County	<i>Fresno County</i>	Fresno	1.895%	2.318%	1.9693410%
City	Clovis	Fresno	0.065%		0.0536211 %
City	Coalinga	Fresno	0.012%		0.0098554%
City	Fresno	Fresno	0.397%		0.3270605%
City	Kerman	Fresno	0.005%		0.0042534%
City	Kingsburg	Fresno	0.008%		0.0066167%
City	Mendota	Fresno	0.002%		0.0019387%
City	Orange Cove	Fresno	0.004%		0.0035607%
City	Parlier	Fresno	0.008%		0.0069755%
City	Reedley	Fresno	0.012%		0.0098804%
City	Sanger	Fresno	0.018%		0.0146135%
City	Selma	Fresno	0.015%		0.0127537%
County	<i>Glenn County</i>	Glenn	0.107%	0.131%	0.1116978%
County	<i>Humboldt County</i>	Humboldt	1.030%	1.260%	1.0703185%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Arcata	Humboldt	0.054%		0.0447660%
City	Eureka	Humboldt	0.117%	0.143%	0.1216284%
City	Fortuna	Humboldt	0.032%		0.0266837%
County	<i>Imperial County</i>	Imperial	0.258%	0.315%	0.2679006%
City	Brawley	Imperial	0.011%		0.0087986%
City	Calexico	Imperial	0.019%		0.0152799%
City	El Centro	Imperial	0.158%		0.1302522%
City	Imperial	Imperial	0.006%		0.0048791%
County	<i>Inyo County</i>	Inyo	0.073%	0.089%	0.0754413%
County	<i>Kern County</i>	Kern	2.517%	3.079%	2.6159145%
City	Arvin	Kern	0.006%		0.0046425%
City	Bakersfield	Kern	0.212%		0.1747198%
City	California City	Kern	0.009%		0.0070820%
City	Delano	Kern	0.030%		0.0249316%
City	McFarland	Kern	0.003%		0.0025644%
City	Ridgecrest	Kern	0.015%		0.0120938%
City	Shafter	Kern	0.013%		0.0103417%
City	Tehachapi	Kern	0.009%		0.0073580%
City	Wasco	Kern	0.008%		0.0069861%
County	<i>Kings County</i>	Kings	0.293%		0.2413469%
City	Avenal	Kings	0.007%		0.0056335%
City	Corcoran	Kings	0.013%		0.0107032%
City	Hanford	Kings	0.027%		0.0226038%
City	Lemoore	Kings	0.016%		0.0131900%
County	<i>Lake County</i>	Lake	0.795%		0.6545389%
City	Clearlake	Lake	0.041%	0.050%	0.0426253%
City	Lakeport	Lake	0.021%	0.026%	0.0222964%
County	<i>Lassen County</i>	Lassen	0.319%	0.391%	0.3320610%
City	Susanville	Lassen	0.027%		0.0219295%
County	<i>Los Angeles County</i>	Los Angeles	13.896%	16.999%	14.4437559%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Agoura Hills	Los Angeles	0.005%		0.0040024%
City	Alhambra	Los Angeles	0.042%		0.0343309%
City	Arcadia	Los Angeles	0.033%		0.0267718%
City	Artesia	Los Angeles	0.001%		0.0005100%
City	Azusa	Los Angeles	0.026%		0.0210857%
City	Baldwin Park	Los Angeles	0.027%		0.0218520%
City	Bell	Los Angeles	0.008%		0.0068783%
City	Bellflower	Los Angeles	0.002%		0.0014485%
City	Bell Gardens	Los Angeles	0.014%		0.0114301%
City	Beverly Hills	Los Angeles	0.065%		0.0534897%
City	Burbank	Los Angeles	0.100%		0.0823132%
City	Calabasas	Los Angeles	0.006%		0.0048948%
City	Carson	Los Angeles	0.019%		0.0159805%
City	Cerritos	Los Angeles	0.005%		0.0039682%
City	Claremont	Los Angeles	0.010%		0.0082584%
City	Commerce	Los Angeles	0.000%		0.0002971%
City	Compton	Los Angeles	0.044%		0.0361882%
City	Covina	Los Angeles	0.028%		0.0229127%
City	Cudahy	Los Angeles	0.001%		0.0006020%
City	Culver City	Los Angeles	0.055%		0.0449894%
City	Diamond Bar	Los Angeles	0.001%		0.0006993%
City	Downey	Los Angeles	0.052%		0.0429994%
City	Duarte	Los Angeles	0.003%		0.0027261%
City	El Monte	Los Angeles	0.031%	0.038%	0.0318985%
City	El Segundo	Los Angeles	0.033%		0.0268020%
City	Gardena	Los Angeles	0.034%		0.0278088%
City	Glendale	Los Angeles	0.166%		0.1366586%
City	Glendora	Los Angeles	0.016%		0.0134411 %
City	Hawaiian Gardens	Los Angeles	0.005%		0.0040549%
City	Hawthorne	Los Angeles	0.050%		0.0407833%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Hermosa Beach	Los Angeles	0.018%		0.0145307%
City	Huntington Park	Los Angeles	0.023%		0.0190667%
City	Inglewood	Los Angeles	0.059%		0.0489195%
City	La Cafiada Flintridge	Los Angeles	0.003%		0.0025565%
City	Lakewood	Los Angeles	0.005%		0.0039971%
City	La Mirada	Los Angeles	0.010%		0.0081572%
City	Lancaster	Los Angeles	0.045%		0.0369689%
City	La Puente	Los Angeles	0.002%		0.0012999%
City	La Verne	Los Angeles	0.024%		0.0194190%
City	Lawndale	Los Angeles	0.002%		0.0017731%
City	Lomita	Los Angeles	0.004%		0.0031940%
City	Long Beach	Los Angeles	0.439%		0.3614151%
City	Los Angeles	Los Angeles	2.715%	3.321%	2.8218811%
City	Lynwood	Los Angeles	0.016%		0.0134345%
City	Malibu	Los Angeles	0.002%		0.0019269%
City	Manhattan Beach	Los Angeles	0.032%		0.0260686%
City	Maywood	Los Angeles	0.004%		0.0035528%
City	Monrovia	Los Angeles	0.031%		0.0254455%
City	Montebello	Los Angeles	0.030%		0.0250670%
City	Monterey Park	Los Angeles	0.031%		0.0256677%
City	Norwalk	Los Angeles	0.031%		0.0258228%
City	Palmdale	Los Angeles	0.046%		0.0375827%
City	Palos Verdes Estates	Los Angeles	0.006%		0.0053102%
City	Paramount	Los Angeles	0.011%		0.0091483%
City	Pasadena	Los Angeles	0.146%		0.1200524%
City	Pico Rivera	Los Angeles	0.022%		0.0183333%
City	Pomona	Los Angeles	0.111%		0.0911933%
City	Rancho Palos Verdes	Los Angeles	0.002%		0.0012645%
City	Redondo Beach	Los Angeles	0.062%		0.0506992%
City	Rosemead	Los Angeles	0.003%		0.0028260%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	San Dimas	Los Angeles	0.003%		0.0022016%
City	San Fernando	Los Angeles	0.013%		0.0104837%
City	San Gabriel	Los Angeles	0.018%		0.0147726%
City	San Marino	Los Angeles	0.009%		0.0073791%
City	Santa Clarita	Los Angeles	0.022%		0.0178167%
City	Santa Fe Springs	Los Angeles	0.031%		0.0257531%
City	Santa Monica	Los Angeles	0.158%		0.1298513%
City	Sierra Madre	Los Angeles	0.006%		0.0048646%
City	Signal Hill	Los Angeles	0.010%		0.0084884%
City	South El Monte	Los Angeles	0.005%		0.0039603%
City	South Gate	Los Angeles	0.020%		0.0166272%
City	South Pasadena	Los Angeles	0.012%		0.0095334%
City	Temple City	Los Angeles	0.005%		0.0039498%
City	Torrance	Los Angeles	0.112%		0.0919820%
City	Walnut	Los Angeles	0.006%		0.0047305%
City	West Covina	Los Angeles	0.049%		0.0404521%
City	West Hollywood	Los Angeles	0.013%		0.0108517%
City	Whittier	Los Angeles	0.032%		0.0260581%
County	Madera County	Madera	0.349%	0.427%	0.3630669%
City	Chowchilla	Madera	0.012%		0.0097332%
City	Madera	Madera	0.039%		0.0318441%
County	Marin County	Marin	0.564%	0.690%	0.5861325%
City	Larkspur	Marin	0.015%		0.0124697%
City	Mill Valley	Marin	0.020%		0.0168401%
City	Novato	Marin	0.028%		0.0229824%
City	San Anselmo	Marin	0.009%		0.0078062%
City	San Rafael	Marin	0.089%		0.0729823%
County	Mariposa County	Mariposa	0.084%	0.103%	0.0876131%
County	Mendocino County	Mendocino	0.439%	0.536%	0.4558394%
City	Ukiah	Mendocino	0.039%		0.0317153%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
County	<i>Merced County</i>	Merced	0.551%	0.674%	0.5724262%
City	Atwater	Merced	0.024%		0.0195846%
City	Livingston	Merced	0.006%		0.0045873%
City	Los Banos	Merced	0.020%		0.0165142%
City	Merced	Merced	0.061%		0.0500762%
County	<i>Modoc County</i>	Modoc	0.065%	0.080%	0.0678250%
County	<i>Mono County</i>	Mono	0.023%	0.029%	0.0242606%
County	<i>Monterey County</i>	Monterey	0.908%	1.111%	0.9437083%
City	Greenfield	Monterey	0.006%		0.0050552%
City	King City	Monterey	0.005%		0.0037355%
City	Marina	Monterey	0.017%		0.0144098%
City	Monterey	Monterey	0.041%		0.0336540%
City	Pacific Grove	Monterey	0.009%		0.0074842%
City	Salinas	Monterey	0.094%		0.0776576%
City	Seaside	Monterey	0.023%		0.0191772%
City	Soledad	Monterey	0.007%		0.0060870%
County	<i>Napa County</i>	Napa	0.288%	0.352%	0.2994325%
City	American Canyon	Napa	0.017%		0.0136869%
City	Napa	Napa	0.078%		0.0642783%
County	<i>Nevada County</i>	Nevada	0.441%	0.539%	0.4579827%
City	Grass Valley	Nevada	0.024%		0.0197805%
City	Truckee	Nevada	0.003%		0.0023843%
County	<i>Orange County</i>	Orange	4.364%	5.339%	4.5363576%
City	Aliso Viejo	Orange	0.014%		0.0113841%
City	Anaheim	Orange	0.554%	0.678%	0.5759282%
City	Brea	Orange	0.086%		0.0708897%
City	Buena Park	Orange	0.087%		0.0714352%
City	Costa Mesa	Orange	0.124%	0.152%	0.1288366%
City	Cypress	Orange	0.033%		0.0271937%
City	Dana Point	Orange	0.001%		0.0005560%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Fountain Valley	Orange	0.055%		0.0455980%
City	Fullerton	Orange	0.137%	0.168%	0.1425744%
City	Garden Grove	Orange	0.213%		0.1752482%
City	Huntington Beach	Orange	0.247%	0.302%	0.2568420%
City	Irvine	Orange	0.139%	0.170%	0.1442350%
City	Laguna Beach	Orange	0.047%	0.058%	0.0493043%
City	Laguna Hills	Orange	0.014%		0.0115457%
City	Laguna Niguel	Orange	0.001%		0.0007071%
City	Laguna Woods	Orange	0.001%		0.0006546%
City	La Habra	Orange	0.060%	0.073%	0.0621049%
City	Lake Forest	Orange	0.012%		0.0101249%
City	La Palma	Orange	0.012%		0.0095439%
City	Los Alamitos	Orange	0.008%		0.0069190%
City	Mission Viejo	Orange	0.014%		0.0117560%
City	Newport Beach	Orange	0.179%		0.1470134%
City	Orange	Orange	0.150%		0.1231320%
City	Placentia	Orange	0.029%	0.035%	0.0298912%
City	Rancho Santa Margarita	Orange	0.001%		0.0006296%
City	San Clemente	Orange	0.008%	0.010%	0.0086083%
City	San Juan Capistrano	Orange	0.008%		0.0065510%
City	Santa Ana	Orange	0.502%	0.614%	0.5213866%
City	Seal Beach	Orange	0.020%		0.0165891%
City	Stanton	Orange	0.035%		0.0291955%
City	Tustin	Orange	0.073%		0.0600341%
City	Westminster	Orange	0.104%	0.127%	0.1082721%
City	Yorba Linda	Orange	0.044%		0.0362223%
County	Placer County	Placer	1.045%	1.278%	1.0861002%
City	Auburn	Placer	0.017%		0.0141114%
City	Lincoln	Placer	0.031%		0.0255599%
City	Rocklin	Placer	0.076%		0.0625485%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Roseville	Placer	0.196%		0.1616559%
County	Plumas County	Plumas	0.205%	0.251%	0.2128729%
County	Riverside County	Riverside	4.534%	5.547%	4.7128296%
City	Banning	Riverside	0.017%		0.0143848%
City	Beaumont	Riverside	0.021%		0.0171135%
City	Blythe	Riverside	0.012%		0.0096714%
City	Canyon Lake	Riverside	0.000%		0.0001761%
City	Cathedral City	Riverside	0.067%		0.0553614%
City	Coachella	Riverside	0.021%		0.0173054%
City	Corona	Riverside	0.147%		0.1207083%
City	Desert Hot Springs	Riverside	0.024%		0.0200433%
City	Eastvale	Riverside	0.000%		0.0002747%
City	Hemet	Riverside	0.051%		0.0421792%
City	Indio	Riverside	0.056%		0.0457794%
City	Jurupa Valley	Riverside	0.001%		0.0008991 %
City	Lake Elsinore	Riverside	0.021%		0.0172949%
City	La Quinta	Riverside	0.063%		0.0516732%
City	Menifee	Riverside	0.032%		0.0260909%
City	Moreno Valley	Riverside	0.137%		0.1130348%
City	Murrieta	Riverside	0.048%	0.059%	0.0497423%
City	Norco	Riverside	0.016%		0.0134542%
City	Palm Desert	Riverside	0.083%		0.0682465%
City	Palm Springs	Riverside	0.076%		0.0629862%
City	Perris	Riverside	0.009%		0.0076774%
City	Rancho Mirage	Riverside	0.052%		0.0431098%
City	Riverside	Riverside	0.268%		0.2206279%
City	San Jacinto	Riverside	0.010%		0.0085936%
City	Temecula	Riverside	0.022%		0.0180086%
City	Wildomar	Riverside	0.008%		0.0062500%
County	Sacramento County	Sacramento	3.797%	4.645%	3.9465887%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Citrus Heights	Sacramento	0.057%		0.0465312%
City	Elk Grove	Sacramento	0.130%		0.1066994%
City	Folsom	Sacramento	0.108%		0.0890850%
City	Galt	Sacramento	0.017%		0.0143704%
City	Rancho Cordova	Sacramento	0.008%		0.0067679%
City	Sacramento	Sacramento	0.721%	0.882%	0.7496530%
County	<i>San Benito County</i>	San Benito	0.106%	0.130%	0.1101417%
City	Hollister	San Benito	0.027%		0.0225355%
County	<i>San Bernardino County</i>	San Bernardino	3.259%	3.987%	3.3878124%
City	Adelanto	San Bernardino	0.008%		0.0066640%
City	Apple Valley	San Bernardino	0.025%		0.0207360%
City	Barstow	San Bernardino	0.015%		0.0122056%
City	Chino	San Bernardino	0.064%		0.0525893%
City	Chino Hills	San Bernardino	0.001%		0.0006388%
City	Colton	San Bernardino	0.031%		0.0253443%
City	Fontana	San Bernardino	0.112%		0.0920543%
City	Grand Terrace	San Bernardino	0.006%		0.0051051%
City	Hesperia	San Bernardino	0.035%		0.0291522%
City	Highland	San Bernardino	0.004%		0.0029061%
City	Loma Linda	San Bernardino	0.009%		0.0071188%
City	Montclair	San Bernardino	0.039%		0.0322108%
City	Ontario	San Bernardino	0.179%		0.1472934%
City	Rancho Cucamonga	San Bernardino	0.084%		0.0689431 %
City	Redlands	San Bernardino	0.057%		0.0469150%
City	Rialto	San Bernardino	0.073%		0.0603206%
City	San Bernardino	San Bernardino	0.178%		0.1461880%
City	Twentynine Palms	San Bernardino	0.002%		0.0012605%
City	Upland	San Bernardino	0.052%		0.0424460%
City	Victorville	San Bernardino	0.033%		0.0269400%
City	Yucaipa	San Bernardino	0.016%		0.0128772%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Yucca Valley	San Bernardino	0.003%		0.0021228%
County	<i>San Diego County</i>	San Diego	5.706%	6.980%	5.9309748%
City	Carlsbad	San Diego	0.128%		0.1050485%
City	Chula Vista	San Diego	0.189%	0.231%	0.1961456%
City	Coronado	San Diego	0.044%		0.0359095%
City	El Cajon	San Diego	0.113%		0.0933582%
City	Encinitas	San Diego	0.061%	0.074%	0.0630289%
City	Escondido	San Diego	0.145%		0.1192204%
City	Imperial Beach	San Diego	0.014%		0.0118283%
City	La Mesa	San Diego	0.055%	0.068%	0.0575593%
City	Lemon Grove	San Diego	0.022%		0.0183911%
City	National City	San Diego	0.080%		0.0656808%
City	Oceanside	San Diego	0.213%		0.1753428%
City	Poway	San Diego	0.062%		0.0511040%
City	San Diego	San Diego	1.975%	2.416%	2.0531169%
City	San Marcos	San Diego	0.089%		0.0733897%
City	Santee	San Diego	0.033%		0.0268401%
City	Solana Beach	San Diego	0.017%		0.0138564%
City	Vista	San Diego	0.052%		0.0425144%
Consolidated	<i>San Francisco</i>	San Francisco	3.026%	3.702%	3.1457169%
County	<i>San Joaquin County</i>	San Joaquin	1.680%	2.055%	1.7460399%
City	Lathrop	San Joaquin	0.009%		0.0075394%
City	Lodi	San Joaquin	0.053%		0.0439484%
City	Manteca	San Joaquin	0.054%		0.0443454%
City	Ripon	San Joaquin	0.013%		0.0104219%
City	Stockton	San Joaquin	0.313%	0.383%	0.3256176%
City	Tracy	San Joaquin	0.084%		0.0692047%
County	<i>San Luis Obispo County</i>	San Luis Obispo	0.816%	0.999%	0.8484126%
City	Arroyo Grande	San Luis Obispo	0.024%		0.0199053%
City	Atascadero	San Luis Obispo	0.029%		0.0240680%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	El Paso de Robles (Paso Robles)	San Luis Obispo	0.043%		0.0353456%
City	Grover Beach	San Luis Obispo	0.017%		0.0137881%
City	Morro Bay	San Luis Obispo	0.020%		0.0160922%
City	San Luis Obispo	San Luis Obispo	0.077%		0.0637841 %
County	<i>San Mateo County</i>	San Mateo	1.074%	1.313%	1.1159599%
City	Belmont	San Mateo	0.021%		0.0169860%
City	Burlingame	San Mateo	0.019%		0.0152537%
City	Daly City	San Mateo	0.044%		0.0363880%
City	East Palo Alto	San Mateo	0.013%		0.0103982%
City	Foster City	San Mateo	0.020%		0.0166101%
City	Half Moon Bay	San Mateo	0.004%		0.0031638%
City	Hillsborough	San Mateo	0.013%		0.0110029%
City	Menlo Park	San Mateo	0.015%		0.0126209%
City	Millbrae	San Mateo	0.013%		0.0105836%
City	Pacifica	San Mateo	0.016%		0.0130625%
City	Redwood City	San Mateo	0.056%		0.0463511%
City	San Bruno	San Mateo	0.021%		0.0172161%
City	San Carlos	San Mateo	0.013%		0.0108885%
City	San Mateo	San Mateo	0.052%		0.0425841%
City	South San Francisco	San Mateo	0.043%		0.0353943%
County	<i>Santa Barbara County</i>	Santa Barbara	1.132%	1.385%	1.1768968%
City	Carpinteria	Santa Barbara	0.001%		0.0008938%
City	Goleta	Santa Barbara	0.004%		0.0028969%
City	Lompoc	Santa Barbara	0.047%		0.0389379%
City	Santa Barbara	Santa Barbara	0.122%		0.1004559%
City	Santa Maria	Santa Barbara	0.058%		0.0479179%
County	<i>Santa Clara County</i>	Santa Clara	2.404%	2.941%	2.4987553%
City	Campbell	Santa Clara	0.014%		0.0112566%
City	Cupertino	Santa Clara	0.008%		0.0066824%
City	Gilroy	Santa Clara	0.025%		0.0202891%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Los Altos	Santa Clara	0.013%		0.0103338%
City	Los Gatos	Santa Clara	0.013%		0.0103220%
City	Milpitas	Santa Clara	0.036%		0.0298120%
City	Morgan Hill	Santa Clara	0.015%		0.0124619%
City	Mountain View	Santa Clara	0.041%		0.0334608%
City	Palo Alto	Santa Clara	0.039%		0.0323080%
City	San Jose	Santa Clara	0.294%	0.360%	0.3054960%
City	Santa Clara	Santa Clara	0.067%		0.0549723%
City	Saratoga	Santa Clara	0.004%		0.0034161%
City	Sunnyvale	Santa Clara	0.053%		0.0434069%
County	<i>Santa Cruz County</i>	Santa Cruz	0.783%	0.957%	0.8135396%
City	Capitola	Santa Cruz	0.020%		0.0168191%
City	Santa Cruz	Santa Cruz	0.143%		0.1180348%
City	Scotts Valley	Santa Cruz	0.015%		0.0126525%
City	Watsonville	Santa Cruz	0.063%		0.0520136%
County	<i>Shasta County</i>	Shasta	1.095%	1.339%	1.1380191%
City	Anderson	Shasta	0.024%		0.0198896%
City	Redding	Shasta	0.284%		0.2334841 %
City	Shasta Lake	Shasta	0.004%		0.0031993%
County	<i>Siskiyou County</i>	Siskiyou	0.228%	0.279%	0.2373393%
County	<i>Solano County</i>	Solano	0.760%		0.6260795%
City	Benicia	Solano	0.031%		0.0253903%
City	Dixon	Solano	0.016%		0.0130849%
City	Fairfield	Solano	0.109%		0.0897317%
City	Suisun City	Solano	0.021%		0.0176183%
City	Vacaville	Solano	0.119%		0.0976497%
City	Vallejo	Solano	0.167%		0.1373644%
County	<i>Sonoma County</i>	Sonoma	1.218%	1.490%	1.2661290%
City	Healdsburg	Sonoma	0.032%		0.0266929%
City	Petaluma	Sonoma	0.081%		0.0667507%



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Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Rohnert Park	Sonoma	0.041%		0.0340759%
City	Santa Rosa	Sonoma	0.184%		0.1519070%
City	Sonoma	Sonoma	0.022%		0.0183438%
City	Windsor	Sonoma	0.016%		0.0129298%
County	<i>Stanislaus County</i>	Stanislaus	1.722%		1.4182273%
City	Ceres	Stanislaus	0.041%		0.0340260%
City	Modesto	Stanislaus	0.217%		0.1788759%
City	Newman	Stanislaus	0.006%		0.0046964%
City	Oakdale	Stanislaus	0.018%		0.0145531%
City	Patterson	Stanislaus	0.015%		0.0126590%
City	Riverbank	Stanislaus	0.010%		0.0085699%
City	Turlock	Stanislaus	0.065%		0.0531966%
County	<i>Sutter County</i>	Sutter	0.306%	0.374%	0.3179548%
City	Yuba City	Sutter	0.074%		0.0606242%
County	<i>Tehama County</i>	Tehama	0.213%	0.261%	0.2216654%
City	Red Bluff	Tehama	0.014%		0.0117771%
County	<i>Trinity County</i>	Trinity	0.082%	0.101%	0.0855476%
County	<i>Tulare County</i>	Tulare	0.809%	0.990%	0.8410949%
City	Dinuba	Tulare	0.014%		0.0116929%
City	Exeter	Tulare	0.004%		0.0032479%
City	Farmersville	Tulare	0.003%		0.0027879%
City	Lindsay	Tulare	0.007%		0.0057111%
City	Porterville	Tulare	0.021%		0.0171845%
City	Tulare	Tulare	0.037%		0.0302273%
City	Visalia	Tulare	0.066%		0.0545872%
County	<i>Tuolumne County</i>	Tuolumne	0.486%	0.594%	0.5047621%
County	<i>Ventura County</i>	Ventura	2.192%	2.681%	2.2781201%
City	Camarillo	Ventura	0.002%		0.0012815%
City	Fillmore	Ventura	0.002%		0.0020294%
City	Moorpark	Ventura	0.008%		0.0067337%



APPENDIX 1

Participating Subdivision Classification	Participating Subdivision	County	Abatement Percentage	Plaintiff Subdivision Percentage	Weighted Allcation Percentage
City	Oxnard	Ventura	0.156%	0.190%	0.1617338%
City	Port Hueneme	Ventura	0.021%		0.0174145%
City	San Buenaventura (Ventura)	Ventura	0.085%		0.0702181%
City	Santa Paula	Ventura	0.014%		0.0119072%
City	Simi Valley	Ventura	0.065%		0.0533043%
City	Thousand Oaks	Ventura	0.022%		0.0179902%
County	<i>Yolo County</i>	Yolo	0.357%	0.437%	0.3713319%
City	Davis	Yolo	0.055%		0.0451747%
City	West Sacramento	Yolo	0.066%		0.0544321%
City	Woodland	Yolo	0.058%		0.0477904%
County	<i>Yuba County</i>	Yuba	0.214%	0.262%	0.2225679%
City	Marysville	Yuba	0.014%		0.0112079%



APPENDIX 2

CALIFORNIA-SUBDIVISION BACKSTOP AGREEMENT

On August 6, 2021, Judge Polster of the US District Court for the Northern District of Ohio issued an Order (the Order), docket number 3814, in In Re National Prescription Opiate Litigation, MDL 2804, addressing contingent attorney fee contracts between political subdivisions eligible to participate in the Purdue/Sackler settlement and their counsel.

In light of the Order, and at the request of [SUBDIVISION], the [SUBDIVISION], its counsel [COUNSEL], and the California Attorney General, on behalf of the State of California, are entering into this California-Subdivision Backstop Agreement (Backstop Agreement).

[SUBDIVISION] and [COUNSEL] intend this Backstop Agreement to constitute a State Back-Stop Agreement as that term is used in the Order and in Exhibit R (Agreement on Attorneys' Fees, Expenses and Costs) of the Governmental Entity & Shareholder Settlement Agreement (GESA).

Pursuant to this Backstop Agreement, [SUBDIVISION] may, subject to the limitations of the Governing Documents and California Purdue/Sackler State-Subdivision Agreement, as well as any other limitations imposed by law, use funds that it receives from the CA Subdivision Fund of the Purdue/Sackler settlement to pay a contingent fee to [COUNSEL]. Any such payment from [SUBDIVISION] to [COUNSEL] from [SUBDIVISION'S] CA Subdivision Fund allocation will not exceed [PERCENTAGE NOT TO EXCEED ONE-THIRD OR 5% OUT OF THE 15%] out of the [SUBDIVISION'S] 15% CA Subdivision Fund allocation; provided further that such payments, together with any contingency-fees that [COUNSEL] may receive from the Local Government Costs and Expenses Fund, will not exceed a total contingency fee of [PERCENTAGE NOT TO EXCEED 15%] of the [SUBDIVISION'S] total gross recovery from the Purdue/Sackler settlement. [SUBDIVISION] further certifies that any payments made under this Backstop Agreement will be made in accordance with the 95% Opioid Abatement use requirements under Section 5.02 A of the GESA and Section 4.01(f)(i) of the Master Settlement Agreement.

[COUNSEL] certify that they first sought fees and costs from the Local Government Costs and Expenses Fund created under the Governing Documents before seeking or accepting payment under this backstop agreement. [COUNSEL] further certify that they are not seeking and will not accept payment under this backstop agreement of any litigation fees or costs that have been reimbursed through prior settlements or judgments.

The Attorney General is executing this agreement solely because the definition of "State Back-Stop Agreement" in Exhibit R of the Governmental Entity & Shareholder Settlement Agreement requires such agreements to be between "a Settling State" and private counsel for a participating subdivision. Neither the California Attorney General nor the State of California have any obligations under this Backstop Agreement, and this Backstop Agreement does not require the payment of any state funds to [SUBDIVISION], [COUNSEL], or any other party.



[DATE]

[SUBDIVISION SIGNATURE BLOCK]

[DATE]

[COUNSEL SIGNATURE BLOCK]

[DATE]

[ATTORNEY GENERAL SIGNATURE BLOCK]





City Council Staff Report

Rancho Mirage Energy Authority (RMEA) 2024 Power Source Disclosure Attestation

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5F.
Presented To	Presented By
Mayor and City Council	Jessica Pulliam, Deputy of Sustainability

RECOMMENDED ACTION

Approve providing attestation for Rancho Mirage Energy Authority's 2024 Power Source Disclosure (PSD) Annual Report as specified under California's PSD Program.

DISCUSSION

The Rancho Mirage Energy Authority (RMEA) is required under California's Power Source Disclosure Program to submit an attestation from its governing body confirming the accuracy of the annual Power Source Disclosure (PSD) Report filed with the California Energy Commission (CEC).

The PSD Program requires retail electricity providers to issue Power Content Labels (PCLs), consumer-facing disclosures analogous to nutrition labels, showing the mix of renewable and conventional energy resources procured each year.

For 2024, RMEA's portfolios reflect significant renewable procurement:

- **Base Choice Customers:** 46% of total energy supply was sourced from CEC-certified renewable resources.
- **Green Choice Customers** (previously known as Premium Renewable): 100% of total energy supply was sourced from renewable resources.

While developing RMEA's data for the 2024 PCL, RMEA's technical consultants conducted a detailed review of all power purchases completed for the 2024 calendar year. Their review, along with staff's technical review, found no inaccuracies or inconsistencies in the reported information. This verified data was entered into RMEA's annual PSD Report and forms the basis of the 2024 PCL.

CEC staff will provide the 2024 PCLs by mid-September 2025. RMEA must post its PCL on the City's energy website by October 1, 2025, and deliver it to all customers by December 31, 2025.

To complete this requirement, the City Council must provide formal attestation confirming the accuracy of the 2024 PSD Annual Report submitted earlier this year. Upon approval, a copy of this staff report and related meeting minutes will be forwarded to the CEC, thereby completing RMEA's attestation requirements under California's Power Source Disclosure Program for the 2024 calendar year.

FISCAL IMPACT

None.

Attachments

[Attachment 1 - RMEA 2024 PSD Annual Report](#)

2024 POWER SOURCE DISCLOSURE ANNUAL REPORT
For the Year Ending December 31, 2024

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Rancho Mirage Energy Authority	
CONTACT INFORMATION	
NAME	Kirby Dusel
TITLE	Consultant
MAILING	1839 Iron Point Road, Suite 120
CITY, STATE, ZIP	Folsom, CA 95630
PHONE	916-936-3300
EMAIL	kirby@pacifiea.com
WEBSITE URL FOR PCL POSTING	https://ranchomirageenergy.org/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name and contact information above.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation [California Energy Commission's website](#).

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

Annual Data

Instructions:

1. Enter the electricity portfolio name in cell O25 and additional electricity portfolio names as needed in cells P25-V25.
2. Enter information about all power procurements and retail sales. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.
3. For all specified purchases, enter the facility name, fuel type, state or province, WREGIS ID of REC source, RPS ID of REC source, EIA ID of delivered energy, gross MWhs procured, and specified resales MWhs.
4. For firm-ed-&-shaped procurements specifically, enter all fields from step 3. Additionally, enter the EIA ID of the substitute power in the "EIA ID of delivered energy" field and select "Yes" in the "Firm-ed-&-Shaped Resource?" field. If the associated GHG emissions are eligible for firm-ed-&-shaped grandfathering, select "Yes" in the "Eligible for Firm-ed & Shaped Grandfathering?" field.
5. Proxy EIA IDs for unspecified power and specified system mixes from asset-controlling suppliers have been provided. Enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable.
6. Proxy EIA IDs for aggregated reporting of WAPA CVP or PCIA resources; Enter "CVP", "PCIA Solar", "PCIA Wind", "PCIA Eligible Hydro", or "PCIA Large Hydro" as applicable.
7. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in the individual electricity portfolio tables to the right after all specified resources have been allocated.
8. Allocate net MWhs procured to each electricity portfolio until the loads are balanced across each portfolio. If the total Net MWhs Procured exceeds the total retail sales of all portfolios, allocate only enough MWh to meet the retail sales of each portfolio.

Over allocation check	✓
Under allocation check	✓
Coal check	✓
Negative oversupply check	✓

Retail Sales	1920.909	271792.328		
Unmet Load	0	144724	0	0

Facility Name	Fuel Type	State or Province	WREGIS ID of REC source	RPS ID of REC source	EIA ID of delivered energy	Gross MWhs Procured	Specified Resales MWhs	Net MWhs Procured	Firm-ed & Shaped Resource?	Eligible for Firm-ed & Shaped Grandfathering?	Total EF (MT CO ₂ e/MWh)	Total GHGs	PCL EF (MT CO ₂ e/MWh)	Premium Renewable Choice	Base Choice	Electricity Portfolio #3 Name	Electricity Portfolio #4 Name
67RK 8ME, LLC - Redcrest Solar Farm	Solar	CA	W4780	62642A	58831	47		47			0.0000		0.0000			47	
Adelanto Solar II, LLC - Adelanto Solar	Solar	CA	W4683	62640A	59440	29		29			0.0000		0.0000			29	
Adelanto Solar, LLC - Adelanto Solar	Solar	CA	W4758	62639A	59441	82		82			0.0000		0.0000			82	
Adera Solar, LLC - Adera Solar, LLC	Solar	CA	W4836	61388A	60027	26		26			0.0000		0.0000			26	
Adobe Solar, LLC - Adobe Solar, LLC	Solar	CA	W4119	61427A	57651	85		85			0.0000		0.0000			85	
Algonquin SKIC 10 Solar, LLC - Algonquin	Solar	CA	W5392	62879A	60242	23		23			0.0000		0.0000			23	
Alta Wind I - Alta Wind I	Wind	CA	W1727	60794A	57282	641		641			0.0000		0.0000			641	
Alta Wind II - Alta Wind II	Wind	CA	W1841	60795A	57291	1014		1014			0.0000		0.0000			1014	
Alta Wind III - Alta Wind III	Wind	CA	W1842	61092A	57292	657		657			0.0000		0.0000			657	
Alta Wind IV - Alta Wind IV	Wind	CA	W2013	61093A	57293	286		286			0.0000		0.0000			286	
Alta Wind IX - Alta 9	Wind	CA	W2904	61808A	P346	348		348			0.0000		0.0000			348	
Alta Wind V - Alta Wind V	Wind	CA	W2068	61094A	57294	425		425			0.0000		0.0000			425	
Alta Wind VII - Alta 7	Wind	CA	W2905	61807A	P345	458		458			0.0000		0.0000			458	
Alta Wind VIII - Alta Wind VIII	Wind	CA	W2483	61288A	57835	331		331			0.0000		0.0000			331	
Alta Wind X, LLC - Alta Wind X, LLC	Wind	CA	W3537	62244A	58394	585		585			0.0000		0.0000			585	
Alta Wind XI, LLC - Alta Wind XI, LLC	Wind	CA	W3538	62245A	58395	397		397			0.0000		0.0000			397	
American Kings Solar Project - American	Solar	CA	W11005	61600A	60777	509		509			0.0000		0.0000			509	
American Solar Greenworks, LLC - Sun	Solar	CA	W4524	61506A	58757	15		15			0.0000		0.0000			15	
Bishop Creek 2 - Bishop Creek - Unit 3	Eligible Hydroelectric	CA	W545	60444A	323	8		8			0.0000		0.0000			8	
Bishop Creek 2 - Bishop Creek 2	Eligible Hydroelectric	CA	W320	60444A	323	8		8			0.0000		0.0000			8	
Bishop Creek 2 - Bishop Creek 2 - Unit 1	Eligible Hydroelectric	CA	W544	60444A	323	8		8			0.0000		0.0000			8	
Bishop Creek 3 - Bishop Creek 3	Eligible Hydroelectric	CA	W321	60446A	324	30		30			0.0000		0.0000			30	
Bishop Creek 4 - Bishop Creek 4	Eligible Hydroelectric	CA	W322	60447A	325	7		7			0.0000		0.0000			7	
Bishop Creek 4 - Bishop Creek 4 - Unit 1	Eligible Hydroelectric	CA	W548	60447A	325	7		7			0.0000		0.0000			7	
Bishop Creek 4 - Bishop Creek 4 - Unit 2	Eligible Hydroelectric	CA	W549	60447A	325	14		14			0.0000		0.0000			14	
Bishop Creek 4 - Bishop Creek 4 - Unit 3	Eligible Hydroelectric	CA	W550	60447A	325	16		16			0.0000		0.0000			16	
Bishop Creek 4 - Bishop Creek 4 - Unit 4	Eligible Hydroelectric	CA	W551	60447A	325	14		14			0.0000		0.0000			14	
Bishop Creek 5 - Bishop Creek 5	Eligible Hydroelectric	CA	W323	60448A	326	9		9			0.0000		0.0000			9	
Bishop Creek 5 - Bishop Creek 5 - Unit 1	Eligible Hydroelectric	CA	W552	60448A	326	11		11			0.0000		0.0000			11	
Bishop Creek 6 - Bishop Creek 6	Eligible Hydroelectric	CA	W324	60449A	327	16		16			0.0000		0.0000			16	
Blythe Solar II, LLC - Blythe Solar II, LLC	Solar	CA	W5072	63129A	60092	143		143			0.0000		0.0000			143	
Blythe Solar II, LLC - Blythe Solar II, LLC	Solar	CA	W5073	63129A	60092	145		145			0.0000		0.0000			145	
Blythe Solar II, LLC - Blythe Solar II, LLC	Solar	CA	W5222	63129A	60092	138		138			0.0000		0.0000			138	
Blythe Solar II, LLC - Blythe Solar II, LLC	Solar	CA	W5248	63129A	60092	112		112			0.0000		0.0000			112	
Blythe Solar III, LLC - Blythe Solar III, LLC	Solar	CA	W10157	63130A	60094	567		567			0.0000		0.0000	181.909		385	
Borden Solar Farm - Borden Solar Farm	Solar	CA	W10139	61829A	59531	177		177			0.0000		0.0000			177	
Broadview Energy KW, LLC - BEKW	Wind	NM	W5278	62643A	60152	890		890			0.0000		0.0000			890	
Broadview Energy, JN LLC - BEJN	Wind	NM	W5277	63162A	60145	1124		1124			0.0000		0.0000			1124	
California PV Energy at Jurupa - Califo	Solar	CA	W3924	62287A	58582	4		4			0.0000		0.0000			4	
Cape Scott Wind - Cape Scott Wind	Wind	BC	W3959	60600A	P149	1551		1551			0.0000		0.0000			1551	
Catalina Solar 2, LLC - Catalina Solar 2	Solar	CA	W4263	62428A	59334	82		82			0.0000		0.0000			82	
CED Atwell Island West - CED Atwell Is	Solar	CA	W4691	62468A	59414	72		72			0.0000		0.0000			72	
CED Corcoran Solar 2, LLC - CED Cor	Solar	CA	W4681	61820A	59413	70		70			0.0000		0.0000			70	
CED Ducor Solar 1, LLC - CED Ducor	Solar	CA	W5350	62882A	60078	54		54			0.0000		0.0000			54	
CED Ducor Solar 2, LLC - CED Ducor	Solar	CA	W5351	62881A	60079	54		54			0.0000		0.0000			54	
CED Ducor Solar 3, LLC - CED Ducor	Solar	CA	W5353	62884A	60080	61		61			0.0000		0.0000			61	
CED Ducor Solar 4, LLC - CED Ducor	Solar	CA	W5352	62883A	60081	80		80			0.0000		0.0000			80	
CED Wistaria Solar, LLC - Wistaria Ra	Solar	CA	W7130	62623A	61750	4		4			0.0000		0.0000			4	
Central Antelope Dry Ranch C, LLC - C	Solar	CA	W5006	61324A	59963	50		50			0.0000		0.0000			50	

Chetwynd Biomass - West Fraser - Chetwynd Biomass & Biogas	BC	W5315	64689A	P387	4		4		1.0539	4	0.1795		4
Citizen Solar B, LLC - Citizen Solar B	Solar	CA	W4840	61488A	62052	6	6		0.0000		0.0000		6
Copper Mountain Solar 4 - Copper Mountain Solar	Solar	NV	W5023	62662A	59814	328	328		0.0000		0.0000		328
Coronal Lost Hills, LLC - Coronal Lost Hills	Solar	CA	W4631	62235A	59638	58	58		0.0000		0.0000		58
Desert Stateline LLC - Stateline Solar	Solar	CA	W4849	60936A	58646	117	117		0.0000		0.0000		117
Desert Stateline LLC - Stateline Solar	Solar	CA	W4881	60936A	58646	117	117		0.0000		0.0000		117
Desert Stateline LLC - Stateline Solar	Solar	CA	W4882	60936A	58646	105	105		0.0000		0.0000		105
Desert Stateline LLC - Stateline Solar	Solar	CA	W4914	60936A	58646	117	117		0.0000		0.0000		117
Desert Stateline LLC - Stateline Solar	Solar	CA	W4946	60936A	58646	117	117		0.0000		0.0000		117
Desert Stateline LLC - Stateline Solar	Solar	CA	W4965	60936A	58646	117	117		0.0000		0.0000		117
Desert Stateline LLC - Stateline Solar	Solar	CA	W5021	60936A	58646	77	77		0.0000		0.0000		77
Desert Stateline LLC - Stateline Solar	Solar	CA	W5067	60936A	58646	40	40		0.0000		0.0000		40
Desert Stateline LLC - Stateline Solar	Solar	CA	W5068	60936A	58646	105	105		0.0000		0.0000		105
Desert Sunlight 250 - Desert Sunlight	Solar	CA	W3965	60940A	58542	135	135		0.0000		0.0000		135
Desert Sunlight 250 - Desert Sunlight	Solar	CA	W3966	60940A	58542	135	135		0.0000		0.0000		135
Desert Sunlight 250 - Desert Sunlight	Solar	CA	W4097	60940A	58542	91	91		0.0000		0.0000		91
Desert Sunlight 250 - Desert Sunlight	Solar	CA	W4098	60940A	58542	48	48		0.0000		0.0000		48
Desert Sunlight 250 - Desert Sunlight	Solar	CA	W4189	60940A	58542	99	99		0.0000		0.0000		99
Desert Sunlight 250 - Desert Sunlight	Solar	CA	W4453	60940A	58542	87	87		0.0000		0.0000		87
Desert Sunlight 250 - Desert Sunlight	Solar	CA	W3884	60940A	58542	265	265		0.0000		0.0000		265
DESERT SUNLIGHT 300, LLC - DSL	Solar	CA	W3798	61068A	57993	172	172		0.0000		0.0000		172
DG Solar Lessee II, LLC - E Philadelphia	Solar	CA	W4926	62721A	59916	2	2		0.0000		0.0000		2
Dokie Wind - Dokie Wind	Wind	BC	W1992	61360A	P150	850	850		0.0000		0.0000		850
Duran Mesa LLC - Duran Mesa LLC	Wind	NM	W12070	64728A	64065	6262	6262		0.0000		0.0000		6262
El Cabo Wind - El Cabo Wind	Wind	NM	W5788	62786A	58098	1755	1755		0.0000		0.0000		1755
Fontana - Fontana	Eligible Hydroelectric	CA	W326	60451A	332	13	13		0.0000		0.0000		13
Freeway Springs, LLC - Freeway Springs	Solar	CA	W5385	63031A	60183	4	4		0.0000		0.0000		4
FTS Master Tenant 1, LLC - A - FTS Master	Solar	CA	W4180	61318A	58761	7	7		0.0000		0.0000		7
FTS Master Tenant 1, LLC - B - FTS Master	Solar	CA	W4181	61319A	58762	7	7		0.0000		0.0000		7
Garnet Solar Power Generation Station	Solar	CA	W4506	61182A	58528	13	13		0.0000		0.0000		13
Golden Solar, LLC - Dulles - Golden Solar	Solar	CA	W5227	63030A	60182	3	3		0.0000		0.0000		3
Golden Springs Building F, LLC - Golden Springs	Solar	CA	W5479	63032A	60151	3	3		0.0000		0.0000		3
Golden Springs Development Company	Solar	CA	W4609	62745A	58913	4	4		0.0000		0.0000		4
Golden Springs Development Company	Solar	CA	W4610	62746A	58912	4	4		0.0000		0.0000		4
Golden Springs Development Company	Solar	CA	W5480	63033A	60153	4	4		0.0000		0.0000		4
Golden Springs Development Company	Solar	CA	W5481	63034A	60154	2	2		0.0000		0.0000		2
Great Valley Solar 3, LLC - RE Tranqu	Solar	CA	W5866	63281A	59939	85	85		0.0000		0.0000		85
Highlander Solar 1, LLC - Highlander Solar	Solar	CA	W3663	61157A	58234	51	51		0.0000		0.0000		51
Highlander Solar 2, LLC - Highlander Solar	Solar	CA	W3664	61158A	58227	37	37		0.0000		0.0000		37
Imperial Valley Solar 3, LLC - Mount S	Solar	CA	W7036	61649A	61202	935	935		0.0000		0.0000		935
Jacumba Solar, LLC - Jacumba Solar	Solar	CA	W5601	63057A	60947	75	75		0.0000		0.0000		75
Kaweah 2 - Kaweah 2	Eligible Hydroelectric	CA	W328	60453A	336	2	2		0.0000		0.0000		2
Kern River 1 - Kern River 1	Eligible Hydroelectric	CA	W330	60455A	340	283	283		0.0000		0.0000		283
Lancaster Dry Farm Ranch B, LLC - Lancaster	Solar	CA	W4418	61315A	58750	12	12		0.0000		0.0000		12
Lancaster Little Rock C, LLC - Lancaster	Solar	CA	W4492	61311A	58262	5	5		0.0000		0.0000		5
Lone Valley Solar Park I, LLC - Lone Valley	Solar	CA	W4427	61458A	58417	36	36		0.0000		0.0000		36
Lone Valley Solar Park II, LLC - Lone Valley	Solar	CA	W4428	61452A	59237	76	76		0.0000		0.0000		76
Longboat Solar, LLC - Longboat Solar	Solar	CA	W5306	62805A	60485	65	65		0.0000		0.0000		65
Lundy - Lundy	Eligible Hydroelectric	CA	W331	60456A	342	6	6		0.0000		0.0000		6
Lundy - Lundy - Unit 2	Eligible Hydroelectric	CA	W560	60456A	342	6	6		0.0000		0.0000		6
Lytte Creek - Lytte Creek	Eligible Hydroelectric	CA	W391	60457A	P348	3	3		0.0000		0.0000		3
Mammoth Pacific L. P. (MP1) - Mammoth	Geothermal	CA	W417	60306A	10480	301	301		0.0757	23	0.0000		301
Manzana - Manzana Wind LLC	Wind	CA	W3105	61671A	57484	15832	15832		0.0000		0.0000	960	14872
Master Development - Corona, CA (13)	Solar	CA	W3497	61735A	P306	2	2		0.0000		0.0000		2
Maverick Solar, LLC - Maverick Solar	Solar	CA	W10973	63321A	62178	588	588		0.0000		0.0000		588
McCoy Solar, LLC - Genesis McCoy Solar	Solar	CA	W4935	62091A	58462	171	171		0.0000		0.0000		171
McCoy Solar, LLC - Genesis McCoy Solar	Solar	CA	W4936	62091A	58462	85	85		0.0000		0.0000		85
McCoy Solar, LLC - Genesis McCoy Solar	Solar	CA	W5016	62091A	58462	78	78		0.0000		0.0000		78
McCoy Solar, LLC - Genesis McCoy Solar	Solar	CA	W4763	62091A	58462	128	128		0.0000		0.0000		128
McCoy Solar, LLC - Genesis McCoy Solar	Solar	CA	W4826	62091A	58462	128	128		0.0000		0.0000		128
McCoy Solar, LLC - Genesis McCoy Solar	Solar	CA	W4827	62091A	58462	110	110		0.0000		0.0000		110
McCoy Solar, LLC - Genesis McCoy Solar	Solar	CA	W4879	62091A	58462	171	171		0.0000		0.0000		171
McCoy Solar, LLC - Genesis McCoy Solar	Solar	CA	W4630	62091A	58462	149	149		0.0000		0.0000		149
Meikle Wind - Meikle Wind	Wind	BC	W5189	63268A	P151	444	444		0.0000		0.0000		444
Mesquite Solar 2, LLC - Mesquite Solar	Solar	AZ	W5299	62664A	60307	433	433		0.0000		0.0000		433
Mill Creek 3 - Mill Creek 3 - Unit 3	Eligible Hydroelectric	CA	W332	60459A	7147	5	5		0.0000		0.0000		5
Mill Creek 3 - Mill Creek 3 - Unit 4	Eligible Hydroelectric	CA	W555	60459A	7147	5	5		0.0000		0.0000		5
Mill Creek 3 - Mill Creek 3 - Unit 5	Eligible Hydroelectric	CA	W556	60459A	7147	5	5		0.0000		0.0000		5
Moose Lake Wind - Moose Lake Wind	Wind	BC	W7518	64287A	P152	82	82		0.0000		0.0000		82
Mound Solar Partnership XI, LLC - Antelope	Solar	CA	W5744	63713A	60085	7	7		0.0000		0.0000		7
Mount Signal Solar Farm II - Mount Signal	Solar	CA	W7762	61648A	61353	635	635		0.0000		0.0000		635
Mountain View III - Mountain View Power	Wind	CA	W234	60430A	56112	20402	20402		0.0000		0.0000		20402
Mustang Hills, LLC - Mustang Hills, LLC	Wind	CA	W2482	61287A	57833	453	453		0.0000		0.0000		453
Nicolis, LLC - Nicolis Solar PV Plant	Solar	CA	W5131	61667A	59600	59	59		0.0000		0.0000		59
North Lancaster Ranch, LLC - North Lancaster	Solar	CA	W5386	61538A	59962	55	55		0.0000		0.0000		55
North Rosamond Solar, LLC - North Rosamond	Solar	CA	W7426	62290A	59879	617	617		0.0000		0.0000		617
NRG Solar Oasis LLC - Oasis Solar	Solar	CA	W4700	62514A	59528	80	80		0.0000		0.0000		80
Oasis Alta - Oasis Alta	Wind	CA	W11031	64522A	63941	10829	10829		0.0000		0.0000		10829
Oltmans SCE at Champagne - California	Solar	CA	W3923	62292A	58581	2	2		0.0000		0.0000		2
Ontario 1 - Ontario 1	Eligible Hydroelectric	CA	W393	60460A	P350	4	4		0.0000		0.0000		4
Ontario 2 - Ontario 2	Eligible Hydroelectric	CA	W394	60461A	P351	2	2		0.0000		0.0000		2
Orion Solar II, LLC - Orion Solar II, LLC	Solar	CA	W4186	61571A	58721	29	29		0.0000		0.0000		29
Ormat Dixie Valley, LLC - Ormat Dixie Valley	Geothermal	NV	W334	60313A	52015	460	460		0.0242	11	0.0000		460
Ormat Dixie Valley, LLC - Ormat Dixie Valley	Geothermal	NV	W7146	60313A	52015	44	44		0.0242	1	0.0000		44
Panoche Valley Solar - Panoche Valley Solar	Solar	CA	W5851	60858A	57340	191	191		0.0000		0.0000		191
Panoche Valley Solar - Panoche Valley Solar	Solar	CA	W7275	60858A	57340	135	135		0.0000		0.0000		135
Panoche Valley Solar - Phase 2	Solar	CA	W7186	60858A	57340	107	107		0.0000		0.0000		107
Park Meridian 1 - Kona Solar, LLC - Park Meridian	Solar	CA	W4577	62502A	59539	4	4		0.0000		0.0000		4
Pennask Wind Farm - Pennask Wind Farm	Wind	BC	W5499	64015A	P153	57	57		0.0000		0.0000		57
Point Wind 2 - Point Wind 2	Wind	CA	W11030	64508A	P366	8456	8456		0.0000		0.0000		8456
Poole - Poole	Eligible Hydroelectric	CA	W338	60462A	353	34	34		0.0000		0.0000		34

Portal - Portal	Eligible Hydroelectric	CA	W339	60463A	354	28		28		0.0000		0.0000		28
Portal Ridge Solar B, LLC - Portal Ridge Solar	Solar	CA	W5546	62835A	60310	73		73		0.0000		0.0000		73
Porterville - SPVP042 - Porterville - SP	Solar	CA	W1977	61241A	58309	11		11		0.0000		0.0000		11
Potrero Hills Energy Producers - Potrero Hills Energy Producers	Biomass & Biogas	CA	W4867	63116A	59592	367		367		0.5638	207	0.0029		367
Pumpjack Solar - Pumpjack Solar	Solar	CA	W4413	61368A	59322	71		71		0.0000		0.0000		71
Quality Wind - Quality Wind	Wind	BC	W3160	62247A	P154	1962		1962		0.0000		0.0000		1962
Rancho Cucamonga Distribution Center	Solar	CA	W4579	62498A	59540	5		5		0.0000		0.0000		5
RE Adams East, LLC - RE Adams East	Solar	CA	W4344	61286A	58984	61		61		0.0000		0.0000		61
RE Columbia 3 LLC - RE Columbia 3 LLC	Solar	CA	W3898	61162A	58502	36		36		0.0000		0.0000		36
RE Garland A - Garland A	Solar	CA	W5005	62818A	60386	90		90		0.0000		0.0000		90
RE Rio Grande, LLC - RE Rio Grande	Solar	CA	W3896	60823A	58500	16		16		0.0000		0.0000		16
RE Rosamond Two LLC - RE Rosamond Two	Solar	CA	W3899	60856A	58499	71		71		0.0000		0.0000		71
RE Tranquility - RE Tranquility	Solar	CA	W4898	61269A	59939	779		779		0.0000		0.0000	779	
RE Victor Phelan Solar One LLC - RE Victor Phelan Solar One LLC	Solar	CA	W3897	60838A	58202	66		66		0.0000		0.0000		66
Regulus Solar, LLC - Regulus Solar, LLC	Solar	CA	W4387	61428A	57650	229		229		0.0000		0.0000		229
Rio Bravo Solar I - Rio Bravo Solar I	Solar	CA	W5346	61369A	59249	81		81		0.0000		0.0000		81
Rio Bravo Solar II - Rio Bravo Solar II	Solar	CA	W5371	62716A	59250	79		79		0.0000		0.0000		79
Rising Tree Wind Farm III LLC - Rising Tree Wind Farm III LLC	Wind	CA	W4612	62469A	59236	409		409		0.0000		0.0000		409
Rising Tree Wind Farm LLC - Rising Tree Wind Farm LLC	Wind	CA	W4444	62425A	57621	386		386		0.0000		0.0000		386
Rush Creek - Rush Creek	Eligible Hydroelectric	CA	W340	60484A	357	29		29		0.0000		0.0000		29
Rush Creek - Rush Creek - Unit 2	Eligible Hydroelectric	CA	W557	60484A	357	35		35		0.0000		0.0000		35
SE Athos I - SE Athos I, LLC	Solar	CA	W12610	63755A	63300	10500		10500		0.0000		0.0000		10500
SEPV Mojave West, LLC - SEPV Mojave West, LLC	Solar	CA	W5047	61156A	59740	84		84		0.0000		0.0000		84
SEPV Palmdale East, LLC - SEPV Palmdale East, LLC	Solar	CA	W4713	61154A	59273	39		39		0.0000		0.0000		39
Shiloh Wind Project 2, LLC - Shiloh Wind Project 2, LLC	Wind	CA	W811	60639A	56874	10247		10247		0.0000		0.0000		10247
Shinich Creek Wind Farm - Shinich Creek Wind Farm	Wind	BC	W5500	60401A	P160	50		50		0.0000		0.0000		50
Sierra - Sierra	Eligible Hydroelectric	CA	W390	60467A	P352	4		4		0.0000		0.0000		4
Sierra Pacific Burney Facility - Sierra Pacific Burney Facility	Biomass & Biogas	CA	W667	60087A	50110	244		244		0.4729	115	0.0092		244
Sierra Pacific Ind. (Lincoln) - Sierra Pacific Ind. (Lincoln)	Biomass & Biogas	CA	W668	60088A	10144	235		235		0.4928	116	0.0113		235
Sierra Pacific Ind. (Quincy) - Sierra Pacific Ind. (Quincy)	Biomass & Biogas	CA	W669	60089A	50112	586		586		2.3575	1381	0.0499		586
Sierra Pacific Sonora - Sierra Pacific Sonora	Biomass & Biogas	CA	W852	60576A	54517	80		80		3.6356	291	0.0784		80
Sierra Solar Greenworks - Sierra Solar Greenworks	Solar	CA	W4811	61334A	59431	59		59		0.0000		0.0000		59
Silver State Solar Power South, Block 1	Solar	NV	W4876	61050A	58644	250		250		0.0000		0.0000		250
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W4829	61050A	58644	101		101		0.0000		0.0000		101
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W4878	61050A	58644	137		137		0.0000		0.0000		137
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W4947	61050A	58644	135		135		0.0000		0.0000		135
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W4966	61050A	58644	107		107		0.0000		0.0000		107
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W5063	61050A	58644	227		227		0.0000		0.0000		227
Silver State Solar Power South, LLC - Silver State Solar Power South, LLC	Solar	NV	W5064	61050A	58644	4		4		0.0000		0.0000		4
Solar Partners I, LLC - Ivanpah 2	Solar	CA	W4025	62274A	57073	396		396		0.0894	35	0.0894		396
Solar Star California XIII, LLC - Quinto	Solar	CA	W4825	61362A	59339	393		393		0.0000		0.0000		393
Solar Star California XIX, LLC - AVS1	Solar	CA	W4641	61363A	58388	228		228		0.0000		0.0000		228
Solar Star California XIX, LLC - AVS1	Solar	CA	W4562	61363A	58388	228		228		0.0000		0.0000		228
Solar Star California XIX, LLC - AVS1	Solar	CA	W4393	61363A	58388	247		247		0.0000		0.0000		247
Solar Star California XIX, LLC - AVS1	Solar	CA	W4678	61363A	58388	105		105		0.0000		0.0000		105
Solar Star California XIX, LLC - AVS1	Solar	CA	W4064	61363A	58388	160		160		0.0000		0.0000		160
Solar Star California XIX, LLC - AVS1	Solar	CA	W4392	61363A	58388	63		63		0.0000		0.0000		63
Solar Star California XIX, LLC - AVS1	Solar	CA	W4099	61363A	58388	276		276		0.0000		0.0000		276
Solar Star California XX, LLC - AVS 2	Solar	CA	W4243	61364A	58389	240		240		0.0000		0.0000		240
Solar Star California XX, LLC - AVS 2	Solar	CA	W4457	61364A	58389	221		221		0.0000		0.0000		221
Solar Star California XX, LLC - AVS 2	Solar	CA	W4458	61364A	58389	191		191		0.0000		0.0000		191
Solar Star California XX, LLC - AVS 2	Solar	CA	W4679	61364A	58389	162		162		0.0000		0.0000		162
Solar Star California XX, LLC - AVS 2	Solar	CA	W4065	61364A	58389	151		151		0.0000		0.0000		151
Solar Star California XX, LLC - AVS 2	Solar	CA	W4100	61364A	58389	135		135		0.0000		0.0000		135
SPI Anderson 2 - SPI Anderson 2	Biomass & Biogas	CA	W4674	61146A	59658	247		247		0.3893	96	0.0105		247
Stockton Biomass - Stockton Biomass	Biomass & Biogas	CA	W3540	60964A	54238	1884		1884		1.4585	2748	0.0288		1884
Sun Streams, LLC - Sun Streams, LLC	Solar	AZ	W8859	62673A	60827	659		659		0.0000		0.0000		659
SunE Solar XV Lessor, LLC - Hesperia	Solar	CA	W4261	62236A	59182	5		5		0.0000		0.0000		5
SunE Solar XVI Lessor, LLC - SunE	Solar	CA	W4804	62725A	P304	3		3		0.0000		0.0000		3
SunE Solar XVI Lessor, LLC - SunE	Solar	CA	W5219	62719A	60032	1		1		0.0000		0.0000		1
Sunray Energy 3, LLC - Sunray Energy 3, LLC	Solar	CA	W465	63260A	10438	58		58		0.0000		0.0000		58
Sunshine Valley Solar - Sunshine Valley Solar	Solar	NV	W8128	62772A	59826	411		411		0.0000		0.0000		411
TA-High Desert - Antelope Power Plant	Solar	CA	W3496	60937A	58149	84		84		0.0000		0.0000		84
Terra Francesco 1 - Kona Solar, LLC - Terra Francesco 1 - Kona Solar, LLC	Solar	CA	W4578	62503A	59541	3		3		0.0000		0.0000		3
Tropico, LLC - Tropico Solar PV Plant	Solar	CA	W5132	61700A	59599	41		41		0.0000		0.0000		41
Tule Wind, LLC - Tule Wind, LLC	Wind	CA	W5902	63271A	57913	497		497		0.0000		0.0000		497
Valentine Solar, LLC - Valentine Solar, LLC	Solar	CA	W8806	63026A	62288	453		453		0.0000		0.0000		453
Vega Solar, LLC - Vega Solar, LLC	Solar	CA	W4543	61942A	59555	79		79		0.0000		0.0000		79
Victor Dry Farm Ranch A LLC - Victor Dry Farm Ranch A LLC	Solar	CA	W4573	61331A	58419	15		15		0.0000		0.0000		15
Victor Dry Farm Ranch B LLC - Victor Dry Farm Ranch B LLC	Solar	CA	W4574	61332A	58419	15		15		0.0000		0.0000		15
Voyager Wind I - Voyager Wind I	Wind	CA	W8807	63262A	60594	616		616		0.0000		0.0000		616
Wildwood Solar - Wildwood Solar	Solar	CA	W4414	61367A	59380	64		64		0.0000		0.0000		64
Wildwood Solar II - Wildwood Solar II	Solar	CA	W5374	62418A	59253	60		60		0.0000		0.0000		60
Willow Springs 2 - Willow Springs 2	Solar	CA	W7213	62286A	60324	371		371		0.0000		0.0000		371
Windstar - Windstar1	Wind	CA	W2742	60810A	57774	181		181		0.0000		0.0000		181
Windstar - Windstar2	Wind	CA	W2743	60810A	57774	208		208		0.0000		0.0000		208
Big Creek 3	Large Hydroelectric	CA			319	11579	6492	5088		0.0000		0.0000		5088
Palo Verde Nuclear Generating	Nuclear	CA			6008	19133	19133			0.0000		0.0000		
GCPD - Priest Rapids & Wanapum	Large Hydroelectric	WA			3887	965		965		0.0000		0.0000		965

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Premium Renewable Choice	Portfolio Totals	PCL Data
Retail Sales	1921	
Total Specified	1921	
Biomass & Biogas	0	0%
Geothermal	0	0%
Eligible Hydroelectric	0	0%
Solar	961	50%
Wind	960	50%
Large Hydroelectric	0	0%
Nuclear	0	0%
Emerging Technologies	0	0%
Other	0	0%
Natural Gas	0	0%
Coal & Petroleum	0	0%
Unspecified Power - ACS	0	
Unspecified Power - Spot Market	0	
Unspecified Power - Total	0	0%
Total PCL GHGs (MT CO ₂ e)	0.0	
Emissions intensity (MT CO ₂ e/MWh)	0.000	
PCL GHG Intensity (lbs CO ₂ e/MWh)		0
Unbundled REC %		0%

Base Choice	Portfolio Totals	PCL Data
Retail Sales	271792	
Total Specified	127069	
Biomass & Biogas	3547	1%
Geothermal	805	0%
Eligible Hydroelectric	612	0%
Solar	28227	10%
Wind	87725	32%
Large Hydroelectric	6053	2%
Nuclear	0	0%
Emerging Technologies	0	0%
Other	0	0%
Natural Gas	0	0%
Coal & Petroleum	0	0%
Unspecified Power - ACS	0	
Unspecified Power - Spot Market	144724	
Unspecified Power - Total	144724	53%
Total PCL GHGs (MT CO₂e)	62076.1	
Emissions intensity (MT CO₂e/MWh)	0.228	
PCL GHG Intensity (lbs CO₂e/MWh)		504
Unbundled REC %		1%

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Base Choice			Annual PCL GHGs (MT CO ₂ e)
Facility Name	Fuel Type	Net Procurement	
67RK BME, LLC - Redcrest Solar Farm	Solar		47
Adelanto Solar II, LLC - Adelanto Solar II	Solar		29
Adelanto Solar, LLC - Adelanto Solar, LLC	Solar		82
Adera Solar, LLC - Adera Solar, LLC	Solar		26
Adobe Solar, LLC - Adobe Solar, LLC	Solar		85
Algonquin SKIC 10 Solar, LLC - Algonquin	Solar		23
Alta Wind I - Alta Wind I	Wind		641
Alta Wind II - Alta Wind II	Wind		1014
Alta Wind III - Alta Wind III	Wind		657
Alta Wind IV - Alta Wind IV	Wind		286
Alta Wind IX - Alta 9	Wind		348
Alta Wind V - Alta Wind V	Wind		425
Alta Wind VII - Alta 7	Wind		458
Alta Wind VIII - Alta Wind VIII	Wind		331
Alta Wind X, LLC - Alta Wind X, LLC	Wind		585
Alta Wind XI, LLC - Alta Wind XI, LLC	Wind		397
American Kings Solar Project - American	Solar		509
American Solar Greenworks, LLC - Sum	Solar		15
Bishop Creek 2 - Bishop Creek - Unit 3	Eligible Hydroelectric		8
Bishop Creek 2 - Bishop Creek 2	Eligible Hydroelectric		8
Bishop Creek 2 - Bishop Creek 2 - Unit 2	Eligible Hydroelectric		8
Bishop Creek 3 - Bishop Creek 3	Eligible Hydroelectric		30
Bishop Creek 4 - Bishop Creek 4	Eligible Hydroelectric		7
Bishop Creek 4 - Bishop Creek 4 - Unit 2	Eligible Hydroelectric		7
Bishop Creek 4 - Bishop Creek 4 - Unit 3	Eligible Hydroelectric		14
Bishop Creek 4 - Bishop Creek 4 - Unit 4	Eligible Hydroelectric		16
Bishop Creek 4 - Bishop Creek 4 - Unit 5	Eligible Hydroelectric		14
Bishop Creek 5 - Bishop Creek 5	Eligible Hydroelectric		9
Bishop Creek 5 - Bishop Creek 5 - Unit 2	Eligible Hydroelectric		11
Bishop Creek 6 - Bishop Creek 6	Eligible Hydroelectric		16
Blythe Solar II, LLC - Blythe Solar II, LLC	Solar		143
Blythe Solar II, LLC - Blythe Solar II, LLC	Solar		145
Blythe Solar II, LLC - Blythe Solar II, LLC	Solar		138
Blythe Solar II, LLC - Blythe Solar II, LLC	Solar		112
Blythe Solar III, LLC - Blythe Solar III, LLC	Solar		385,091
Borden Solar Farm - Borden Solar Farm	Solar		177
Broadview Energy KW, LLC - BEKW	Wind		890
Broadview Energy, JN LLC - BEJN	Wind		1124
California PV Energy at Jurupa - Californ	Solar		4
Cape Scott Wind - Cape Scott Wind	Wind		1551
Catalina Solar 2, LLC - Catalina Solar 2,	Solar		82
CED Atwell Island West - CED Atwell Isl	Solar		72
CED Corcoran Solar 2, LLC - CED Corcor	Solar		70
CED Ducor Solar 1, LLC - CED Ducor S	Solar		54
CED Ducor Solar 2, LLC - CED Ducor S	Solar		54
CED Ducor Solar 3, LLC - CED Ducor S	Solar		61
CED Ducor Solar 4, LLC - CED Ducor S	Solar		80
CED Wistaria Solar, LLC - Wistaria Rand	Solar		4
Central Andrus Development, LLC - C	Solar		5

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Portal - Portal	Eligible Hydroelectric	28	0
Portal Ridge Solar B, LLC - Portal Ridge	Solar	73	0
Porterville - SPVP042 - Porterville - SPV	Solar	11	0
Potrero Hills Energy Producers - Potrero	Biomass & Biogas	367	1,0643
Pumpjack Solar - Pumpjack Solar	Solar	71	0
Quality Wind - Quality Wind	Wind	1962	0
Rancho Cucamonga Distribution Center	Solar	5	0
RE Adams East, LLC - RE Adams East	Solar	61	0
RE Columbia 3 LLC - RE Columbia 3 LLC	Solar	36	0
RE Garland A - Garland A	Solar	90	0
RE Rio Grande, LLC - RE Rio Grande, LLC	Solar	16	0
RE Rosamond Two LLC - RE Rosamond	Solar	71	0
-	-	-	0
RE Victor Phelan Solar One LLC - RE Vi	Solar	66	0
Regulus Solar, LLC - Regulus Solar, LLC	Solar	229	0
Rio Bravo Solar I - Rio Bravo Solar I	Solar	81	0
Rio Bravo Solar II - Rio Bravo Solar II	Solar	79	0
Rising Tree Wind Farm III LLC - Rising T	Wind	409	0
Rising Tree Wind Farm LLC - Rising Tree	Wind	386	0
Rush Creek - Rush Creek	Eligible Hydroelectric	29	0
Rush Creek - Rush Creek - Unit 2	Eligible Hydroelectric	35	0
SE Athos 1 - SE Athos 1, LLC	Solar	10500	0
SEPV Mojave West, LLC - SEPV Mojave	Solar	84	0
SEPV Palmdale East, LLC - SEPV Palm	Solar	39	0
Shiloh Wind Project 2, LLC - Shiloh Wind	Wind	10247	0
Shinisch Creek Wind Farm - Shinisch Cree	Wind	50	0
Sierra - Sierra	Eligible Hydroelectric	4	0
Sierra Pacific Burney Facility - Sierra Pac	Biomass & Biogas	244	2,2448
Sierra Pacific Ind. (Lincoln) - Sierra Pacif	Biomass & Biogas	236	2,6555
Sierra Pacific Ind. (Quincy) - Sierra Pacific	Biomass & Biogas	586	29,2414
Sierra Pacific Sonora - Sierra Pacific Son	Biomass & Biogas	80	6,2722
Sierra Solar Greenworks - Sierra Solar Gr	Solar	59	0
Silver State Solar Power South, Block 2 S	Solar	250	0
Silver State Solar Power South, LLC - Si	Solar	101	0
Silver State Solar Power South, LLC - Si	Solar	137	0
Silver State Solar Power South, LLC - Si	Solar	135	0
Silver State Solar Power South, LLC - Si	Solar	107	0
Silver State Solar Power South, LLC - Si	Solar	227	0
Silver State Solar Power South, LLC - Si	Solar	4	0
Solar Partners I, LLC - Ispanpah 2	Solar	396	35,4024
Solar Star California XIII, LLC - Quinto S	Solar	393	0
Solar Star California XIX, LLC - AVS1 S	Solar	228	0
Solar Star California XIX, LLC - AVS1 S	Solar	228	0
Solar Star California XIX, LLC - AVS1 S	Solar	247	0
Solar Star California XIX, LLC - AVS1 S	Solar	105	0
Solar Star California XIX, LLC - AVS1 S	Solar	160	0
Solar Star California XIX, LLC - AVS1 S	Solar	63	0
Solar Star California XIX, LLC - AVS1 S	Solar	276	0
Solar Star California XX, LLC - AVS 2 S	Solar	240	0
Solar Star California XX, LLC - AVS 2 S	Solar	221	0
Solar Star California XX, LLC - AVS 2 S	Solar	191	0
Solar Star California XX, LLC - AVS 2 S	Solar	162	0
Solar Star California XX, LLC - AVS 2 S	Solar	151	0
Solar Star California XX, LLC - AVS 2 S	Solar	135	0
SPI Anderson 2 - SPI Anderson 2	Biomass & Biogas	247	2,5935
Stockton Biomass - Stockton Biomass	Biomass & Biogas	1884	54,2592
Sun Streams, LLC - Sun Streams, LLC	Solar	659	0
SunE Solar XV Lessor, LLC - Hesperia	Solar	5	0
SunE Solar XVI Lessor, LLC - SunE - Pi	Solar	3	0
SunE Solar XVI Lessor, LLC - SunE - R	Solar	1	0
Sunray Energy 3, LLC - Sunray Energy 3	Solar	58	0
Sunshine Valley Solar - Sunshine Valley	Solar	411	0
TA-High Desert - Antelope Power Plant	Solar	84	0
Terra Francisco 1 - Kona Solar LLC - T	Solar	3	0
Tropico, LLC - Tropico Solar PV Plant	Solar	41	0
Tule Wind, LLC - Tule Wind, LLC	Wind	497	0
Valentine Solar, LLC - Valentine Solar, L	Solar	453	0
Vega Solar, LLC - Vega Solar, LLC	Solar	79	0
Victor Dry Farm Ranch A LLC - Victor Dr	Solar	15	0
Victor Dry Farm Ranch B LLC - Victor Dr	Solar	15	0
Voyager Wind I - Voyager Wind I	Wind	616	0
Wildwood Solar - Wildwood Solar	Solar	64	0
Wildwood Solar II - Wildwood Solar II	Solar	60	0
Willow Springs 2 - Willow Springs 2	Solar	371	0
Windstar - Windstar1	Wind	181	0
Windstar - Windstar2	Wind	208	0
Big Creek 3	Large Hydroelectric	5087.694921	0
-	-	-	0
GCDD - Priest Rapids & Wanapum	Large Hydroelectric	965	0

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**2024 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM**

For the Year Ending December 31, 2024

Rancho Mirage Energy Authority

I, Isaiah Hagerman, City Manager, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Rancho Mirage Energy Authority, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Isaiah Hagerman

Representing (Retail Supplier): Rancho Mirage Energy Authority

Signature:



Dated: 7/18/2025

Executed at: Rancho Mirage, CA



City Council Staff Report

Authorization for the City Manager to Procure Six (6) Level III DC Fast Charging Units

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5G.
Presented To	Presented By
Mayor and City Council	Jessica Pulliam, Deputy of Sustainability

RECOMMENDED ACTION

Authorize the City Manager, or designee, to procure six (6) Level III DC Fast Charging Units at a not-to-exceed cost of \$50,000 per unit, and to take all necessary actions to secure Southern California Edison (SCE) Charge Ready funding, implement required utility upgrades, and complete installation at City facilities.

DISCUSSION

The State of California has made clear that electrification is a certainty. Under the California Air Resources Board's Advanced Clean Fleets Rule (ACF), public agencies are already required to ensure that, as of 2024, at least 50% of new vehicles purchases are zero-emission. By 2027, 100% of new carpool purchases must be zero-emission vehicles (ZEVs).

Recognizing this requirement and the rapid transition underway statewide, the City Council on July 17, 2025, authorized the transition of the City fleet to electric vehicles. This forward-thinking action demonstrated the Council's leadership in replacing outdated combustion service vehicles with modern, sustainable alternatives.

To support both fleet operations and community demand, staff identified the Rancho Mirage Library and Rancho Mirage Community Park as priority sites for fast charging infrastructure.

In July, the City received preauthorization under SCE's Charge Ready DCFC Program for approximately \$10,050 per port rebate (about \$60,000 in total for six ports). While the rebate covers only a portion of the equipment cost, SCE also assumes responsibility for designing and installing the Utility-Side Infrastructure at no cost to the City, including all conduit and service upgrades necessary to bring sufficient power to the meter.

This utility-side investment is significant, without SCE's participation and the reserved grant funding, the City could face long delays in securing adequate power allocation at these sites in the future, as well as substantial cost exposure. By acting now, the City leverages both state utility resources and available rebates to offset upfront costs.

In addition to SCE's rebate, staff is also exploring potential eligibility for the federal "direct pay" tax credit mechanism (established under the Inflation Reduction Act). If confirmed, this incentive would allow the City to claim the equivalent of a tax credit as a direct payment, further reducing the City's net cost of charger procurement.

Staff therefore proposes procurement of six (6) DC Fast Charging Units (ChargePoint Express 280 or equivalent) for installation at the Rancho Mirage Library and Rancho Mirage Community Park.

FISCAL IMPACT

The fiscal impact is not to exceed the approved budget.



City Council Staff Report

Amended Recognized Obligations Payment Schedule (ROPS) for Fiscal Year 2025-2026

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5H.
Presented To	Presented By
Mayor and City Council	Kofi Antobam, Director of Administrative Services

RECOMMENDED ACTION

Adopt Resolution No. 2025-SA-(Next-in-Order), Approving and Adopting an Amended Recognized Obligation Payment Schedule for January 1, 2026, through June 30, 2026, Pursuant to Assembly Bills 26x1 and 1484.

DISCUSSION

On December 19, 2024, the Successor Agency adopted Resolution No. 2024-SA-02 approving the ROPS for Fiscal Year 2025-26 ("ROPS 25-26") and the proposed administrative budget. The Riverside Countywide Oversight Board (COB), pursuant to Health and Safety Code Section 34177(l), adopted Resolution 2025-017 approving ROPS 25-26 on January 19, 2025, and directed staff to submit the ROPS to the California Department of Finance (DOF).

The DOF issued a determination letter dated February 28, 2025, approving ROPS 25-26. Recently, staff discovered that the debt service payment due for the 2003 A-1 Subordinate Lien Tax Allocation Bonds was missing from the approved ROPS 25-26. This error resulted in total debt service being short by the A-1 Subordinate Lien Tax Allocation Bond debt service amount. In accordance with Section 34177 of the Health and Safety Code, staff has prepared an Amended ROPS 25-26B to request funding for the shortfall in debt service due to the error. The amended ROPS must be submitted to the DOF by October 1, 2025, to be considered.

Upon approval, the Amended ROPS 25-26B will be submitted to the COB for approval, and subsequently to the DOF. The DOF will issue a determination at least 15 days before the date of the property tax distribution for the January 1 through June 30 ROPS period.

Attachments

[Attachment 1 - Draft Resolution](#)

RESOLUTION NO. 2025-SA-_____

AN AMENDED AND RESTATED RESOLUTION OF THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE ACTING AS SUCCESSOR AGENCY TO THE FORMER RANCHO MIRAGE REDEVELOPMENT AGENCY APPROVING AND ADOPTING AN AMENDED RECOGNIZED OBLIGATION PAYMENT SCHEDULE FOR JANUARY 1, 2026 THROUGH JUNE 30, 2026 PURSUANT TO ASSEMBLY BILLS 26x1 AND 1484

WHEREAS, the City of Rancho Mirage (“City”) agreed to serve as the successor agency to the Rancho Mirage Redevelopment Agency (the “RDA”) commencing upon the dissolution of the RDA on February 1, 2012 pursuant to Assembly Bill x1 26 (“AB 26”); and

WHEREAS, on June 27, 2012 as part of the Fiscal Year 2012-2013 State budget bill, the Governor signed into law Assembly Bill 1484 (“AB 1484”) which modified some of the provisions of AB 26, including Health & Safety Code Section 34177(m) which requires that the Recognized Obligation Payment Schedule (“ROPS”) for the Fiscal Year 2025-2026 be approved and submitted by the former RDA successor agency (“Successor Agency”) and its oversight board (“Oversight Board”) to the County Auditor-Controller and Department of Finance (“DOF”) by February 1, 2025.

WHEREAS, on December 19, 2024, the Successor Agency adopted Resolution No. 2024-SA-02 approving the ROPS for Fiscal Year 2025-2026 (“ROPS 25-26”) and the proposed administrative budget pursuant to Health and Safety Code Section 34177(l); and

WHEREAS, on January 19, 2025, the Riverside County-wide Oversight Board adopted Resolution No. 2025-017 approving the ROPS 25-26 and the proposed administrative budget pursuant to Health and Safety Code Section 34177(l); and

WHEREAS, now, the Successor Agency seeks to adopt an amended and restated resolution approving an amended ROPS 2025-26, in substantially the same form as that attached hereto as Exhibit “A” (“Amended ROPS 25-26B”), due to an omission in the originally approved ROPS 25-26, which resulted in debt service being short by the 2003 A-1 Subordinate Lien Tax Bond debt service amount described in ROPS 25-26.

NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE ACTING AS SUCCESSOR AGENCY TO THE FORMER RANCHO MIRAGE REDEVELOPMENT AGENCY DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals.

That the Recitals set forth above are true and correct and incorporated herein by reference.

Section 2. **Approval of Amended ROPS 25-26B.**

That the City, acting as the Successor Agency, hereby approve and adopt the Amended ROPS 25-26B, which shall be submitted to the DOF on the preferred forms provided by the DOF.

Section 3. **Director of Administrative Services Acting for Successor Agency.**

That the City's Director of Administrative Services acting for the Successor Agency is hereby authorized to submit the Amended ROPS 25-26B to the County Oversight Board for approval, and that staff is directed to post a copy of the Amended ROPS 25-26B on the City's (as Successor Agency) website and take whatever additional actions necessary pursuant to AB 26 and AB 1484.

Section 4. **City Clerk Acting for Successor Agency.**

That the City Clerk acting for the Successor Agency shall certify to the passage of this Resolution and enter it into the book of original resolutions and take any other actions and/or perform any other duties required by law.

Section 5. **Severability.**

That should any provision, section, paragraph, sentence or word of this Resolution be rendered or declared invalid by any final court action in a court of competent jurisdiction or by reason of any preemptive legislation, the remaining provisions, sections, paragraphs, sentences or words of this Resolution as hereby adopted shall remain in full force and effect.

Section 6. **Repeal of Conflicting Provisions.**

That all the provisions heretofore adopted by the City Council, acting on behalf of the Successor Agency, that are in conflict with the provisions of this Resolution are hereby repealed.

Section 7. **Certification.**

That the City Clerk acting for the Successor Agency shall certify to the passage and adoption of this Resolution and enter it into the book of original resolutions.

Section 8. **Effective Date.**

That this Resolution shall take effect immediately upon adoption.

PASSED, APPROVED AND ADOPTED this 4th day of September, 2025.

CITY OF RANCHO MIRAGE ACTING
AS SUCCESSOR AGENCY TO THE
FORMER RANCHO MIRAGE
REDEVELOPMENT AGENCY

Ted Weill, Mayor acting for Successor
Agency

ATTEST:

Kristie Ramos, City Clerk acting
for Successor Agency

APPROVED AS TO FORM:

Colin D. Kirkpatrick, City Attorney acting for
Successor Agency

EXHIBIT “A”

AMENDED RECOGNIZED OBLIGATION PAYMENT SCHEDULE
FOR JANUARY 1, 2026 THROUGH JUNE 30, 2026

(SEE ATTACHED)

Amended Recognized Obligation Payment Schedule (ROPS 25-26B) - Summary
Filed for the January 1, 2026 through June 30, 2026 Period

Successor Agency: Rancho Mirage

County: Riverside

Current Period Requested Funding for Enforceable Obligations (ROPS Detail)	ROPS 25-26B Authorized Amounts	ROPS 25-26B Requested Adjustments	ROPS 25-26B Amended Total
A Enforceable Obligations Funded as Follows (B+C+D)	\$ -	\$ -	\$ -
B Bond Proceeds	-	-	-
C Reserve Balance	-	-	-
D Other Funds	-	-	-
E Redevelopment Property Tax Trust Fund (RPTTF) (F+G)	\$ 2,940,191	\$ 3,340,000	\$ 6,280,191
F RPTTF	2,815,191	3,340,000	6,155,191
G Administrative RPTTF	125,000	-	125,000
H Current Period Enforceable Obligations (A+E)	\$ 2,940,191	\$ 3,340,000	\$ 6,280,191

Certification of Oversight Board Chairman:

Pursuant to Section 34177 (o) of the Health and Safety code, I hereby certify that the above is a true and accurate Recognized Obligation Payment Schedule for the above named successor agency.

Name Title

/s/ _____
Signature Date

Rancho Mirage
Amended Recognized Obligation Payment Schedule (ROPS 25-26B) - ROPS Detail
January 1, 2026 through June 30, 2026

Item #	Project Name	Obligation Type	Total Outstanding Obligation	Authorized Amounts					Total	Requested Adjustments					Total	Notes
				Fund Sources						Fund Sources						
				Bond Proceeds	Reserve Balance	Other Funds	RPTTF	Admin RPTTF		Bond Proceeds	Reserve Balance	Other Funds	RPTTF	Admin RPTTF		
			\$46,761,695	\$-	\$-	\$-	\$2,815,191	\$125,000	\$2,940,191	\$-	\$-	\$-	\$3,340,000	\$-	\$3,340,000	
1	Tax Allocation Bond Servicing	Fees	\$55,000	-	-	-	-	-	\$-	-	-	-	-	-	\$-	
2	Tax Allocation Bond Payments - Interest	Bonds Issued On or Before 12/31/10	\$6,269,255	-	-	-	675,929	-	\$675,929	-	-	-	2,265,622	-	\$2,265,622	Omitted interest payment for Rancho Mirage RDA Whitewater Redevelopment Project Subordinate Lien Tax Allocation Bond, Series 2003A-1 (CAB).
3	Tax Allocation Bond Payments - Principal	Bonds Issued On or Before 12/31/10	\$33,185,000	-	-	-	1,702,500	-	\$1,702,500	-	-	-	1,074,378	-	\$1,074,378	Omitted principal payment for Rancho Mirage RDA Whitewater Redevelopment Project Subordinate Lien Tax Allocation Bond, Series 2003A-1 (CAB).
4	Reserve for next year's debt service to comply with bond covenants that the entire year's debt service must be on hand prior to spending tax increment on any other obligations.	Reserves	\$-	-	-	-	-	-	\$-	-	-	-	-	-	\$-	
8	Administrative Cost Reimbursement	Admin Costs	\$250,000	-	-	-	-	-	\$-	-	-	-	-	-	\$-	
21	Housing Tax Allocation Bonds- Interest	Bonds Issued On or Before 12/31/10	\$1,317,440	-	-	-	134,262	-	\$134,262	-	-	-	-	-	\$-	
22	Housing Tax Allocation Bonds- Principal	Bonds Issued On or Before 12/31/10	\$5,685,000	-	-	-	302,500	-	\$302,500	-	-	-	-	-	\$-	
23	Reserve for next year's debt service to comply with bond covenants that the entire year's debt service must be on hand prior to spending tax increment on any other obligations.	Reserves	\$-	-	-	-	-	-	\$-	-	-	-	-	-	\$-	



City Council Staff Report

Updated Calendar Year 2025 Salary Schedule

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5I.
Presented To	Presented By
Mayor and City Council	Joseph Carpenter, Assistant Director of Administrative Services

RECOMMENDED ACTION

Adopt Resolution No. 2025-(Next-in-Order), Approving the Updated Calendar Year 2025 Salary Schedule to Comply with California Public Employee's Retirement System (CalPERS) Statutory and Regulatory Requirements for Compensation Earnable and Publicly Available Pay Schedules.

DISCUSSION

On January 8, 2020, CalPERS issued Circular Letter 200-003-20, clarifying that salary schedules must comply with Government Code Section 20636 and CCR Section 570.5. The City must comply with the compensation earnable provisions and corresponding regulations of the Public Employee's Retirement Law. Where employers fail to comply, CalPERS will be unable to use such pay amounts when calculating members' retirement benefits.

To comply with said codes, salary schedules need to meet the following requirements:

1. Have been duly approved and adopted by the employer's governing body in accordance with requirements of applicable public meetings laws;
2. Identifies the position title for every employee position;
3. Shows the payrate for each identified position, which may be stated as a single amount or as multiple amounts within a range;
4. Indicates the time base, including, but not limited to, whether the time base is hourly, daily, bi-weekly, monthly, bi-monthly, or annually;
5. Is posted at the office of the employer or immediately accessible and available for public review from the employer during normal business hours or posted on the employer's internet website;
6. Indicates an effective date and date of any revisions;
7. Is retained by the employer and available for public inspection for not less than five years; and
8. Does not reference another document in lieu of disclosing the payrate.

All eight (8) requirements must be met for CalPERS to approve the pay amount as payrate and reportable compensation earnable.

Annually the City Council approves and adopts a salary schedule that complies with all applicable government codes. The current salary schedule was approved and adopted on June 18, 2025, via Resolution 2025-28.

There are, at times, changes made to the salary schedule throughout the year that require the City Council to approve and adopt an updated schedule. These changes can include, but are not limited to, administrative changes for simplicity, addition of positions, removal of positions, change in salary of contracted employees, and changes in salary negotiated between the City Council and Rancho Mirage Employee Association. Changes reflected in this salary schedule update are:

REVISIONS TO EXISTING POSITIONS

City Clerk – Updated salary in accordance with contract amendment

The salary schedule included as Exhibit A to the Resolution will be in effect from September 4, 2025, until amended by the City Council.

Attachments

[Attachment 1 - Draft Resolution](#)

RESOLUTION NO. 2025-_____

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE APPROVING THE UPDATED CALENDAR YEAR 2025 SALARY SCHEDULE TO COMPLY WITH CALIFORNIA PUBLIC EMPLOYEE'S RETIREMENT SYSTEM (CALPERS) STATUTORY AND REGULATORY REQUIREMENTS FOR COMPENSATION EARNABLE AND PUBLICLY AVAILABLE PAY SCHEDULES

WHEREAS, the City of Rancho Mirage ("City") is a charter city and recognized as a political subdivision of the State of California for certain purposes; and

WHEREAS, the City must comply with the compensation earnable and publicly available pay schedules provisions contained within California Government Code (CGC) section 20636(d) and California Code of Regulations (CCR) 570.5 otherwise CalPERS is unable to use any such amounts when calculating members' retirement benefits; and

WHEREAS, the Finance Division of the Department of Administrative Services who manages the salary schedules requests that the City Council approve certain additions, deletions, and modifications to the salary schedule; and

WHEREAS, attached to this resolution and incorporated by reference is the City's updated comprehensive salary schedule which will be made publicly available on the City's external website and provided upon request; and

WHEREAS, in light of the foregoing, the City Council desires to adopt the updated Calendar Year 2025 salary schedule, subject to any modifications made by the City Council.

NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE DOES HEREBY RESOLVE, DECLARE, DETERMINE, AND ORDER AS FOLLOWS:

Section 1. Recitals.

That the Recitals set forth above are true and correct.

Section 2. Approval and Adoption of the City's Calendar Year 2025 Salary Schedule.

That the City Council hereby approves and confirms the salary schedule to comply with California Public Employees' Retirement System (CalPERS) statutory and regulatory requirements for compensation earnable and publicly available pay schedules.

Section 3. Severability.

That the City Council declares that, should any provision, section, paragraph, sentence or word of this Resolution be rendered or declared invalid by any final court

action in a court of competent jurisdiction or by reason of any preemptive legislation, the remaining provisions, sections, paragraphs, sentences or words of this Resolution as hereby adopted shall remain in full force and effect.

Section 4. Repeal of Conflicting Provisions.

That all the provisions heretofore adopted by the City or the City Council that are in conflict with the provisions of this Resolution are hereby repealed.

Section 5. Effective Date.

That this Resolution shall take effect upon its adoption.

Section 6. Certification.

That the City Clerk shall certify to the passage of this Resolution and enter it into the book of original resolutions.

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PASSED, APPROVED, and ADOPTED on this 4th day of September, 2025.

CITY OF RANCHO MIRAGE

Ted Weill, Mayor

ATTEST:

Kristie Ramos, City Clerk

APPROVED AS TO FORM:

Colin Kirkpatrick, City Attorney

EXHIBIT "A"

SALARY SCHEDULE

(SEE ATTACHED)

CITY OF RANCHO MIRAGE - HOURLY SALARY SCHEDULE

RANGE	TITLE	*	A	B	C	D	E	F	G
20	Library Page	1	20.1484	21.1557	22.2135	22.7687	23.3381	23.9216	24.5195
21	Library Clerk I	1	21.1557	22.2135	23.3242	23.9073	24.5051	25.1175	25.7457
22		1	22.2135	23.3242	24.4904	25.1025	25.7302	26.3735	27.0329
23	Records Technician I	1	23.3242	24.4904	25.7149	26.3578	27.0167	27.6921	28.3844
24	Office Assistant III	1	24.4904	25.7149	27.0006	27.6759	28.3676	29.0769	29.8037
		2	-	-	-	-	-	-	32.5274
25	Maintenance Worker I	1	25.7149	27.0006	28.3507	29.0593	29.7860	30.5306	31.2939
26	Audio Visual Assistant Library Assistant	1	27.0006	28.3507	29.7683	30.5126	31.2753	32.0571	32.8586
27	Accounting Technician II Code Compliance Officer I Library Clerk II Maintenance Worker II Observatory Assistant	1	28.3507	29.7683	31.2567	32.0381	32.8391	33.6602	34.5018
28	Administrative Analyst Animal Control/Code Compliance Officer I Permit Technician Planning Technician Public Works Technician	1	29.7683	31.2567	32.8196	33.6401	34.4810	35.3429	36.2266
29	Computer & Audio/Visual Technician Digital Marketing Coordinator Senior Accounting Technician Senior Maintenance Worker	1	31.2567	32.8196	34.4606	35.3222	36.2052	37.1104	38.0381
		2	-	-	-	-	-	-	39.0368
30	Building Inspector I Code Compliance Officer II Coordinator I Development Services Technician Mobile Home/Code Inspector Traffic Signal Technician I	1	32.8196	34.4606	36.1837	37.0883	38.0154	38.9658	39.9401
31		1	34.4606	36.1837	37.9929	38.9426	39.9161	40.9142	41.9370
32	Accountant Assistant Planner Building Inspector II Building/Landscaping Maintenance Supervisor Circulation Supervisor Coordinator II Engineering Technician II GIS Specialist Librarian/Technology Librarian Network & Computer Specialist Network & Support Specialist Traffic Signal Technician II	1	36.1837	37.9929	39.8924	40.8899	41.9121	42.9599	44.0338
		2	-	-	-	-	-	-	48.0579
33	Housing Specialist Public Works Inspector Records Management Coordinator	1	37.9929	39.8924	41.8872	42.9342	44.0077	45.1077	46.2354
34	IT Business Analyst I Marketing & Events Specialist Program Coordinator Senior Building Inspector Senior Code Compliance Officer Senior Coordinator Senior Librarian Senior Traffic Signal Technician	1	39.8924	41.8872	43.9814	45.0810	46.2079	47.3633	48.5472
35	Human Resource Specialist (Confidential) Media & Communications Specialist Multimedia Specialist	1	41.8872	43.9814	46.1806	47.3348	48.5184	49.7313	50.9745

* 1 - Hired on or after 01/01/2012

2 - Hired on or before 12/31/2011 (payrate is the max for individual employees within each specific range)

CITY OF RANCHO MIRAGE - HOURLY SALARY SCHEDULE

RANGE	TITLE	*	A	B	C	D	E	F	G
36	Accounting Supervisor Assistant to the City Manager Associate Planner Building/Landscaping Maintenance Supervisor II Contracts Specialist Financial Analyst IT Business Analyst II Management Analyst Principal Librarian Project Manager Records Management Supervisor Streets Maintenance Supervisor	1	43.9814	46.1806	48.4896	49.7019	50.9443	52.2180	53.5234
37		1	46.1806	48.4896	50.9141	52.1869	53.4916	54.8287	56.1997
38	Astronomer Executive Coordinator (Confidential) Senior Management Analyst Senior Planner	1	48.4896	50.9141	53.4599	54.7962	56.1661	57.5703	59.0094
39	Associate Civil Engineer	1	50.9141	53.4599	56.1327	57.5359	58.9746	60.4489	61.9599
40		1	53.4599	56.1327	58.9393	60.4130	61.9232	63.4712	65.0580
41	Code Compliance Manager Facilities & Fleet Manager Finance Manager Housing Manager Human Resources Manager (Confidential) Information Services Manager Library Operations Manager Planning Manager Records Manager Senior Civil Engineer Streets & Fleet Manager	1	56.1327	58.9393	61.8864	63.4334	65.0193	66.6447	68.3108
42		1	58.9393	61.8864	64.9809	66.6052	68.2701	69.9769	71.7265
43	Senior Manager	1	61.8864	64.9809	68.2298	69.9353	71.6838	73.4760	75.3129
44		1	64.9809	68.2298	71.6411	73.4321	75.2679	77.1496	79.0786
45		1	68.2298	71.6411	75.2232	77.1037	79.0313	81.0072	83.0324
46		1	71.6411	75.2232	78.9843	80.9591	82.9830	85.0574	87.1839
47		1	75.2232	78.9843	82.9337	85.0069	87.1321	89.3104	91.5431
48		1	78.9843	82.9337	87.0803	89.2573	91.4887	93.7759	96.1204
Contract	Emergency Manager		58.3164	61.2321	64.2938	65.9010	67.5485	69.2373	70.9684
Contract	Assistant Director / Building Official / Deputy		74.0000	77.7000	79.6425	81.6336	83.6744	85.7663	87.9104
Contract	City Engineer		74.0000	77.7000	79.6425	81.6336	83.6744	85.7663	87.9104
Contract	Director		92.2500	96.8625	99.2841	101.7662	104.3103	106.9181	109.5910
Contract	Library Director and Executive Director of RMWF		101.8654	106.4779	108.8994	111.3815	113.9257	116.5335	119.2064
Contract	City Clerk		-	-	-	-	-	-	71.3942
Contract	Assistant City Manager		-	-	-	-	-	-	130.0000
Contract	City Manager		-	-	-	-	-	-	171.6347
Elected	Councilmember		-	-	-	-	-	-	17.9375
Elected	Mayor		-	-	-	-	-	-	19.7312

Effective September 4, 2025 | Updated August 28, 2025

* 1 - Hired on or after 01/01/2012

2 - Hired on or before 12/31/2011 (payrate is the max for individual employees within each specific range)



City Council Staff Report

Quarterly Treasurer's Report for the Quarter Ending June 30, 2025

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5J.
Presented To	Presented By
Mayor and City Council	Joseph Carpenter, Assistant Director of Administrative Services

RECOMMENDED ACTION

Receive and File the June 30, 2025, Quarterly Treasurer's Report.

DISCUSSION

Attached is the Quarterly Treasurer's Report for the quarter ending June 30, 2025. This report is submitted to City Council for the purpose of providing detailed information over all monies overseen by the City Treasurer.

A provision of the Statement of Investment Policy readopted February 20, 2025 via Resolution 2025-01 pertains to investment reporting to City Council on a quarterly basis (Section VIII). It is the City's policy to achieve a market rate of return on public funds while minimizing risks and preserving capital. City Investments are analyzed on a Total Return basis. Total Return takes into account interest income, realized gains and losses, and unrealized gains and losses due to change in market value during the period measured. When portfolios have unrealized losses, total returns will be lower.

The City's Total Return is compared to the Bank of America Merrill Lynch 1-5 Year U.S. Treasury Index, the table below summarizes the comparison.

Total Return for Periods Ending June 30, 2025				
	Duration (years)	Past Quarter (Unannualized)	Past 6 Months (Unannualized)	Past Year (Annualized)
City of Rancho Mirage	2.50	1.58%	3.58%	6.65%
Bank of America 1-5 Year U.S. Treasury Index	2.48	1.36%	3.39%	6.07%

It should be noted, on an accrual basis the city had \$1,070,636.98 in quarterly earnings – see Page 5 of this staff report for details.

Definitions:

Total Return: Total return takes into account interest income, realized gains and losses, and unrealized gains and losses due to change in market value during the period measured.

Duration: Duration is the percentage change in the price of a security for a 1% change in the security's yield.

Yield: Yield to maturity is a forward-looking earnings indicator that assumes all coupons will be reinvested at the security's yield.

Attachments

[Attachment 1 - Quarterly Treasurer's Report](#)

[Attachment 2 - 45 Day Reporting Requirement](#)

**City of Rancho Mirage
Investment Summary
as of June 30, 2025**

Sector	Average Maturity	Par Amount	Original Cost	Adjusted Cost	Market Value	Coupon	Yield to Maturity
City Operating Funds							
Checking Account	1 Day	1,721,833.25	1,721,833.25	1,721,833.25	1,721,833.25	0.00%	0.00%
First American Treasury Fund	1 Day	25,121.86	25,121.86	25,121.86	25,121.86	4.36%	4.36%
CAMP	1 Day	11,467,704.28	11,467,704.28	11,467,704.28	11,467,704.28	4.40%	4.40%
LAIF - City	1 Day	408,496.11	408,496.11	408,496.11	408,496.11	4.40%	4.40%
U.S. Treasuries	2.37 Years	46,110,000.00	44,782,543.59	45,193,642.85	45,071,119.65	2.39%	3.27%
Federal Agencies	1.62 Years	680,000.00	609,014.80	654,487.63	647,848.92	0.83%	3.36%
Corporate Notes	2.85 Years	19,785,000.00	19,716,710.60	19,727,200.34	19,964,738.21	0.00%	4.58%
Municipal Bonds	2.43 Years	605,000.00	605,000.00	605,000.00	612,502.24	4.56%	4.56%
Bank Notes	2.73 Years	1,250,000.00	1,241,743.75	1,244,124.62	1,267,970.00	5.23%	5.43%
ACMBS	3.00 Years	19,642,758.00	19,212,037.55	19,363,511.90	19,679,419.03	0.00%	4.74%
City Operating Total	2.44 Years	101,695,913.50	99,790,205.79	100,411,122.84	100,866,753.55		3.93%
Successor Agency							
First American Treasury Fund	1 Day	60,076.04	60,076.04	60,076.04	60,076.04	3.80%	3.80%
LAIF - Successor Agency	1 Day	3,068,298.27	3,068,298.27	3,068,298.27	3,068,298.27	4.40%	4.40%
U.S. Treasuries	2.75 Years	1,585,000.00	1,443,261.92	1,467,762.50	1,483,894.44	0.00%	4.12%
Federal Agencies	0.23 Years	420,000.00	418,903.80	419,950.01	416,173.38	0.00%	0.43%
Successor Agency Total	304 Days	5,133,374.31	4,990,540.03	5,016,086.82	5,028,442.13		3.98%
City Assessment District Bond Funds							
First American Treasury Fund	1 Days	1,277,756.92	1,277,756.92	1,277,756.92	1,277,756.92		3.80%
U.S. Treasuries	0.00 Years	-	-	-	-		0.00%
Federal Agencies	0.00 Years	-	-	-	-		0.00%
Assessment District Total	0.00 Years	1,277,756.92	1,277,756.92	1,277,756.92	1,277,756.92		3.80%
Portfolio Total	2.00	108,107,044.73	106,058,502.74	106,704,966.58	107,172,952.60		3.93%
Rancho Mirage Energy Authority							
Rancho Mirage Energy Authority Lockbox	1 Day	777,154.23	777,154.23	777,154.23	777,154.23	0.00%	0.00%
Rancho Mirage Energy Authority River ICS Sweep ¹	1 Day	17,339,340.48	17,339,340.48	17,339,340.48	17,339,340.48		
Rancho Mirage Energy Authority Total	1 Day	18,116,494.71	18,116,494.71	18,116,494.71	18,116,494.71		4.10%
Grand Total	2.34 Years	126,223,539.44	124,174,997.45	124,821,461.29	125,289,447.31		3.36%

1 - RMEA River ICS Sweep annual percentage yield is 4.15%.

Market prices are derived from closing bid prices as of the last business day of the month as supplied by Interactive Data, Bloomberg Financial LP or Telerate. Where prices are not available from generally recognized sources the securities are priced using a yield-based matrix system to arrive at an estimated market value. Prices that fall between data points are interpolated.

PFMAM's market prices are derived from closing bid prices as of the last business day of the month as supplied by Interactive Data, Bloomberg Financial LP or Telerate. Where prices are not available from generally recognized sources the securities are priced using a yield-based matrix system to arrive at an estimated market value. Prices that fall between data points are interpolated.

City of Rancho Mirage
Quarterly Accounts & Ending Balances
as of June 30, 2025

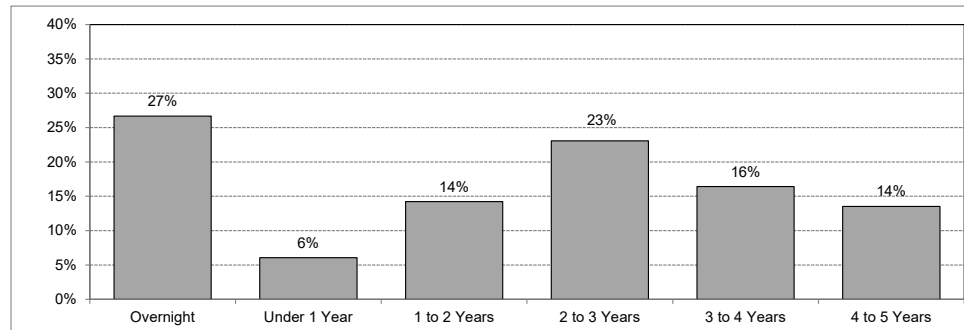
Account Number	Cash Accounts	Balance	Yield
98-33-707	LAIF-City Operating	408,496.11	4.40%
65-33-014	LAIF-Successor Agency	3,068,298.27	4.40%
6083-001	CAMP	11,467,704.28	4.40%
1496350896	Checking Account - Bank of America	1,721,833.25	0.00%
73330100	GENERAL FUND BUILDING PUR Cash Balance	25,121.86	4.36%
Cash Subtotal		16,691,453.77	3.95%
Successor Agency Accounts		Balance	Yield
206520000	2013A TAX ALL. HOUSING REFUNDING BONDS	183.89	3.81%
206520001	2013A TAX ALL. HOUSING REFUNDING BONDS	762.40	3.81%
WHITEWATER			
73330104	2013 WHITEWATER RESERVE		
NORTHSIDE			
206541000	2013A NORTHSIDE RESERVE	152.28	3.81%
206541001	2013A NORTHSIDE RESERVE	723.00	3.81%
206541002	2013A NORTHSIDE RESERVE	41,797.77	3.81%
231643000	2016A TAX ALL. BONDS	458.95	3.79%
231643001	2016A TAX ALL. BONDS	2,235.12	3.79%
231643003	2016A TAX ALL. EXPENSE ACCOUNT	12,525.84	3.79%
256951000	2017A REDEVELOPMENT PROJECT	791.77	3.81%
256951001	2017A REDEVELOPMENT PROJECT	87.22	3.81%
1984 PROJECT (SERIES 2003 A-1, 2003 A-E, & 2003 A-T)			
744304004	TAXABLE A-T INTEREST	82.06	3.81%
744304005	TAXABLE A-T PRINCIPAL	248.12	3.81%
744305004	2003 SERIES B CAPITAL PROJ REDEVELOPMENT	27.62	3.81%
Successor Agency Subtotal		60,076.04	3.80%
Assessment District Accounts		Balance	Yield
94420340	(MAGNESIA FALL COVE/WHITE SUN LTD OBLIGATION IMPROVEMENT S RIES 2000A INTEREST)	2,178.52	3.81%
94420341	(MAGNESIA FALL COVE/WHITE SUN LTD OBLIGATION IMPROVEMENT SERIES 2000A PRINCIPAL	102,244.40	3.81%
94420342	(MAGNESIA FALL COVE/WHITE SUN LTD OBLIGATION IMPROVEMENT SERIES 2000A RESERVE	179,704.00	3.81%
94420344	(MAGNESIA FALL COVE/WHITE SUN LTD OBLIGATION IMPROVEMENT SERIES 2000A PREPAYMENT	0.02	3.81%
94433290	(FRANK SINATRA DRIVE EXT) REF BONDS SERIES 2002 INTEREST	61.95	3.81%
94433291	(FRANK SINATRA DRIVE EXT) REF BONDS SERIES 2002 PRINCIPAL	2,605.16	3.81%
94433292	(FRANK SINATRA DRIVE EXT) REF BONDS SERIES 2002 RESERVE	644,578.90	3.81%
216986000	CFD NO. 4B (DEL WEBB) RESERVE FUND SPECIAL TAX BONDS SERIES 2021 SPECIAL TAX FUND	163.07	3.79%
216986003	CFD NO. 4B (DEL WEBB) RESERVE FUND SPECIAL TAX BONDS SERIES 2021 RESERVE FUND	346,220.90	3.79%
Assessment District Subtotal		1,277,756.92	3.80%
Fixed Income & Equities		Market Value	Yield to Maturity
U.S. Treasuries			
Operating Portfolio	45,071,119.65	3.27%	
Successor Portfolio	1,463,894.44	4.12%	
Federal Agencies			
Operating Portfolio	647,848.92	3.36%	
Successor Portfolio	416,173.38	0.43%	
Corporate Notes			
Operating Portfolio	19,964,738.21	4.58%	
Municipal Bonds			
Operating Portfolio	612,502.24	4.56%	
Bank Notes			
Operating Portfolio	1,267,970.00	5.43%	
ACMBS			
Operating Portfolio	19,679,419.03	4.74%	
Fixed Income & Equities Subtotal		89,143,665.87	3.93%
Portfolio Total		107,172,952.60	3.93%
6714249459	Rancho Mirage Energy Authority Lockbox	777,154.23	0.00%
4920690637	Rancho Mirage Energy Authority ICS Cash Sweep	17,339,340.48	4.15%
Rancho Mirage Energy Authority Total		18,116,494.71	4.10%
Grand Total		125,289,447.31	3.36%

City of Rancho Mirage
Quarterly Earnings and Investment Maturity Distribution
as of June 30, 2025

Earnings Summary (Accrual Basis)

PFMAM-Managed Portfolio	
Ending Amortized Value of Securities	86,787,967.34
Ending Accrued Interest	583,020.54
Plus Proceeds from Sales	13,727,492.60
Plus Proceeds of Maturities/Calls/Principal Payments	1,094,482.84
Plus Coupons Received	601,300.34
Less Cost of New Purchases	(15,587,408.15)
Less Beginning Amortized Value of Securities	(85,828,439.87)
Less Beginning Accrued Interest	(508,631.39)
Portfolio Subtotal	\$869,784.25
CAMP	
CAMP Subtotal	\$80,873.86
LAIF	
LAIF Subtotal	\$46,825.46
Successor Agency	
Successor Agency Subtotal	\$15,762.80
Portfolio Total	\$1,013,246.37
ICS Sweep	
ICS Sweep Subtotal	\$57,390.61
Grand Total	\$1,070,636.98

City Operating Funds Investment Maturity Distribution



City of Rancho Mirage
Investment Detail
as of June 30, 2025

Issuer	S&P Rating	Coupon	Maturity	Purchased	Days to Maturity	Par Amount	Original Cost	Adjusted Cost	Market Value	Yield to Maturity
City Operating Funds										
Cash Equivalents										
Checking Account - Bank of America	NR	0.00%	7/1/25		6/30/25	1	1,721,833.25	1,721,833.25	1,721,833.25	0.00%
First American Treasury Oblig. Fund	NR	4.36%	7/1/25		6/30/25	1	25,121.86	25,121.86	25,121.86	4.36%
California Asset Management Program	NR	4.40%	7/1/25		6/30/25	1	11,467,704.28	11,467,704.28	11,467,704.28	4.40%
Local Agency Investment Fund - City	NR	4.40%	7/1/25		6/30/25	1	408,496.11	408,496.11	408,496.11	4.40%
Cash Equivalents Subtotal					1	13,623,155.50	13,623,155.50	13,623,155.50	13,623,155.50	3.84%
Municipal Bonds										
Wells Fargo Bank NA Corporate	AA-	4.76%	11/1/2026		8/9/2023	489	195,000.00	195,000.00	196,833.98	4.75%
State of Connecticut	AA-	4.51%	5/15/2028		6/22/2023	1,050	205,000.00	205,000.00	208,001.41	4.51%
Los Angeles Unif SD-B	NR	4.42%	7/1/2028		5/13/2025	1,097	205,000.00	205,000.00	207,666.85	4.42%
Municipal Bonds Subtotal					886	605,000.00	605,000.00	605,000.00	612,502.24	4.56%
U.S. Treasuries										
U.S. Treasury	AA+	1.63%	2/15/2026		3/3/2021	230	1,325,000.00	1,385,401.37	1,332,641.94	0.69%
U.S. Treasury	AA+	0.75%	4/30/2026		11/3/2021	304	2,500,000.00	2,463,183.59	2,493,193.79	1.09%
U.S. Treasury	AA+	0.75%	5/31/2026		6/4/2021	335	1,875,000.00	1,871,044.92	1,874,274.97	0.79%
U.S. Treasury	AA+	2.25%	8/15/2027		1/6/2023	776	2,000,000.00	1,855,000.00	1,933,189.66	3.99%
U.S. Treasury	AA+	2.25%	11/15/2027		12/5/2024	868	675,000.00	640,168.95	646,623.01	4.13%
U.S. Treasury	AA+	2.75%	2/15/2028		9/3/2024	960	2,900,000.00	2,806,882.81	2,828,082.41	3.75%
U.S. Treasury	AA+	2.38%	5/15/2027		7/6/2022	684	2,000,000.00	1,951,796.88	1,981,441.53	2.91%
U.S. Treasury	AA+	1.50%	2/15/2030		4/3/2025	1,691	770,000.00	688,819.14	692,564.59	3.90%
U.S. Treasury	AA+	0.50%	5/31/2027		4/4/2024	700	1,175,000.00	1,038,130.86	1,091,951.80	4.50%
U.S. Treasury	AA+	0.50%	8/31/2027		8/2/2024	792	800,000.00	718,718.75	741,804.68	4.04%
U.S. Treasury	AA+	0.50%	8/31/2027		10/29/2024	792	1,600,000.00	1,448,125.00	1,482,519.63	4.08%
U.S. Treasury	AA+	1.13%	2/29/2028		12/5/2023	974	215,000.00	189,460.35	198,936.60	4.22%
U.S. Treasury	AA+	0.88%	6/30/2026		12/6/2021	365	1,700,000.00	1,676,160.16	1,694,794.42	1.19%
U.S. Treasury	AA+	0.63%	7/31/2026		1/4/2024	396	680,000.00	621,801.56	655,518.23	4.17%
U.S. Treasury	AA+	1.00%	7/31/2028		10/10/2024	1,127	185,000.00	166,312.11	169,658.51	3.88%
U.S. Treasury	AA+	1.25%	9/30/2028		12/5/2024	1,188	2,075,000.00	1,862,717.78	1,892,338.10	4.18%
U.S. Treasury	AA+	0.88%	9/30/2026		12/6/2021	457	1,500,000.00	1,476,621.09	1,493,939.29	1.21%
U.S. Treasury	AA+	1.13%	10/31/2026		3/19/2025	488	450,000.00	429,328.13	432,875.25	4.09%
U.S. Treasury	AA+	1.25%	11/30/2026		2/17/2022	518	1,200,000.00	1,163,390.63	1,189,165.97	1.92%
U.S. Treasury	AA+	1.38%	12/31/2028		2/5/2024	1,280	75,000.00	66,249.02	68,750.70	4.02%
U.S. Treasury	AA+	2.88%	4/30/2029		9/25/2024	1,400	295,000.00	286,518.75	287,839.99	3.56%
U.S. Treasury	AA+	2.88%	4/30/2029		10/10/2024	1,400	315,000.00	301,477.15	303,476.48	3.91%
U.S. Treasury	AA+	2.75%	5/31/2029		7/2/2024	1,431	350,000.00	323,968.75	328,809.11	4.45%
U.S. Treasury	AA+	2.63%	5/31/2027		6/3/2022	700	2,000,000.00	1,972,578.13	1,989,485.53	2.92%
U.S. Treasury	AA+	2.63%	5/31/2027		11/12/2024	700	700,000.00	673,585.94	679,900.04	4.20%
U.S. Treasury	AA+	2.75%	7/31/2027		8/10/2022	761	1,000,000.00	990,351.56	995,962.11	2.96%
U.S. Treasury	AA+	3.88%	9/30/2029		6/5/2025	1,553	2,000,000.00	1,993,046.88	1,993,158.48	3.96%
U.S. Treasury	AA+	4.13%	10/31/2027		12/8/2022	853	1,500,000.00	1,522,441.41	1,510,693.56	3.79%
U.S. Treasury	AA+	3.88%	11/30/2029		2/7/2025	1,614	1,600,000.00	1,568,250.00	1,570,621.18	4.34%
U.S. Treasury	AA+	3.50%	1/31/2028		2/2/2023	945	1,800,000.00	1,788,820.31	1,794,214.02	3.64%
U.S. Treasury	AA+	4.00%	2/29/2028		3/1/2023	974	1,125,000.00	1,116,342.77	1,120,386.92	4.17%
U.S. Treasury	AA+	3.63%	3/31/2030		5/13/2025	1,735	590,000.00	577,185.94	577,505.54	4.12%
U.S. Treasury	AA+	3.50%	4/30/2028		5/3/2023	1,035	855,000.00	850,791.79	852,614.43	3.61%
U.S. Treasury	AA+	4.38%	8/31/2028		11/5/2024	1,158	2,000,000.00	2,012,734.38	2,010,700.96	4.19%
U.S. Treasury	AA+	4.00%	1/15/2027		2/18/2025	564	205,000.00	204,023.05	204,205.40	4.26%
U.S. Treasury	AA+	4.00%	1/15/2027		3/4/2025	564	900,000.00	900,000.00	900,000.00	4.00%
U.S. Treasury	AA+	4.25%	2/28/2029		11/12/2024	1,339	440,000.00	441,529.69	441,321.32	4.16%
U.S. Treasury	AA+	4.50%	5/31/2029		12/12/2024	1,431	300,000.00	304,828.13	304,277.75	4.10%
U.S. Treasury	AA+	4.38%	7/31/2026		10/10/2024	396	355,000.00	357,024.61	356,230.93	4.04%

City of Rancho Mirage
Investment Detail
as of June 30, 2025

Issuer	S&P Rating	Coupon	Maturity	Purchased	Days to Maturity	Par Amount	Original Cost	Adjusted Cost	Market Value	Yield to Maturity	
U.S. Treasury	AA+	3.75%	8/31/2026		9/5/2024	427	430,000.00	429,563.28	429,740.31	428,958.54	3.80%
U.S. Treasury	AA+	4.13%	10/31/2029		5/22/2025	1,584	1,300,000.00	1,300,000.00	1,300,000.00	1,318,383.30	4.12%
U.S. Treasury	AA+	3.75%	5/15/2028		5/21/2025	1,050	350,000.00	348,167.97	348,233.71	350,464.80	3.94%
U.S. Treasuries Subtotal					865	46,110,000.00	44,782,543.59	45,193,642.85	45,071,119.65	3.27%	

Corporate Notes

Accenture Capital Inc.	AA-	4.05%	10/4/2029		10/4/2024	1,557	295,000.00	294,483.75	294,554.64	293,010.23	4.09%
American Express	A-	4.73%	4/25/2029		4/25/2025	1,395	365,000.00	365,000.00	365,000.00	369,057.71	4.73%
American Honda Finance Corporation	A-	4.90%	7/9/2027		7/10/2024	739	235,000.00	234,696.85	234,790.83	237,857.60	4.95%
American Honda Finance Corporation	A-	4.90%	7/9/2027		8/23/2024	739	385,000.00	390,309.15	388,800.56	389,681.60	4.38%
Analog Devices Inc	A-	4.50%	6/15/2030		6/16/2025	1,811	650,000.00	649,428.00	649,434.32	655,108.35	4.52%
Astrazeneca Finance LLC	A+	1.75%	5/28/2028		5/7/2025	1,063	325,000.00	301,879.50	302,947.44	304,632.25	4.26%
Astrazeneca Finance LLC	A+	4.85%	2/26/2029		2/26/2024	1,337	260,000.00	259,727.00	259,794.42	265,852.08	4.87%
BMW Corporate	A	3.75%	4/12/2028		9/27/2024	1,017	365,000.00	358,722.00	359,995.47	359,712.61	0.00%
BMW Corporate	A	5.05%	3/21/2030		3/21/2025	1,725	310,000.00	309,919.40	309,924.04	315,827.38	5.06%
Bank of America	A-	4.62%	5/9/2029		5/9/2025	1,409	640,000.00	640,000.00	640,000.00	644,056.96	4.62%
Blackrock Funding Inc	AA-	2.40%	4/30/2030		6/27/2025	1,765	475,000.00	436,012.00	436,094.74	437,061.28	4.30%
Blackrock Funding Inc	AA-	2.40%	4/30/2030		6/30/2025	1,765	250,000.00	229,440.00	229,451.60	230,032.25	4.30%
BRISTOL-MYERS SQUIBB CO	A	4.90%	2/22/2029		2/22/2024	1,333	195,000.00	194,590.50	194,692.29	199,628.52	4.95%
BRISTOL-MYERS SQUIBB CO	A	4.90%	2/22/2029		2/22/2024	1,333	215,000.00	215,518.15	215,387.11	220,103.24	4.85%
Caterpillar Inc	A	4.40%	10/15/2027		8/16/2024	837	500,000.00	501,270.00	500,935.84	503,427.50	4.32%
Chevron USA Inc.	AA-	4.48%	2/26/2028		2/26/2025	971	750,000.00	750,000.00	750,000.00	758,822.25	4.48%
Cintas Corp. No. 2	A-	4.20%	5/1/2028		5/2/2025	1,036	260,000.00	259,667.20	259,684.68	260,582.66	4.25%
Cisco Systems Inc	AA-	4.55%	2/24/2028		2/24/2025	969	45,000.00	44,993.70	44,994.45	45,588.38	4.56%
Cisco Systems Inc	AA-	4.55%	2/24/2028		2/24/2025	969	375,000.00	374,970.00	374,974.10	379,903.13	4.55%
HSBC USA Inc.	A-	4.65%	6/3/2028		6/3/2025	1,069	200,000.00	199,906.00	199,908.68	201,573.00	4.67%
HSBC USA Inc.	A-	4.65%	6/3/2028		6/3/2025	1,069	440,000.00	440,035.20	440,034.49	443,460.60	4.65%
Hershey Company	A	4.75%	2/24/2030		2/24/2025	1,700	335,000.00	334,410.40	334,447.73	341,601.18	4.79%
Cisco Systems Inc	AA-	4.75%	2/24/2030		2/24/2025	1,700	350,000.00	349,737.50	349,754.64	357,744.10	4.77%
Citibank NA Corp	A+	4.58%	5/29/2027		5/29/2025	698	500,000.00	500,245.00	500,234.22	502,696.00	4.55%
Citibank NA Corp	A+	4.91%	5/29/2030		5/29/2025	1,794	350,000.00	350,000.00	350,000.00	356,644.05	4.91%
Comcast Corp.	A-	2.35%	1/15/2027		10/14/2022	564	200,000.00	178,762.00	192,314.92	194,554.00	5.16%
Cummins Inc	A	4.25%	5/9/2028		5/9/2025	1,044	45,000.00	44,968.50	44,969.95	45,200.12	4.28%
Goldman Sachs Bank	A+	5.41%	5/21/2027		5/21/2024	690	335,000.00	335,000.00	335,000.00	337,748.34	5.41%
Home Depot Inc.	A	4.75%	6/25/2029		6/25/2024	1,456	100,000.00	99,355.00	99,473.85	102,081.00	4.90%
Home Depot Inc.	A	4.75%	6/25/2029		6/25/2024	1,456	150,000.00	149,521.50	149,610.14	153,121.50	4.82%
National Australia Bank	AA-	5.09%	6/11/2027		6/11/2024	711	650,000.00	650,910.00	650,605.41	662,151.75	5.04%
National Rural Coop Corporate	A-	5.15%	6/15/2029		7/10/2024	1,446	400,000.00	403,572.00	402,921.05	411,693.20	4.94%
National Rural Coop Corporate	NR	4.95%	2/7/2030		2/7/2025	1,683	280,000.00	279,571.60	279,602.77	286,366.36	4.98%
National Secs Clearing	AA+	5.00%	5/30/2028		4/23/2025	1,065	325,000.00	330,453.50	330,133.33	331,950.78	4.31%
National Secs Clearing	AA+	4.70%	5/20/2030		5/20/2025	1,785	675,000.00	674,581.50	674,591.92	686,290.73	4.71%
National Secs Clearing	AA+	4.70%	5/20/2030		5/20/2025	1,785	260,000.00	260,470.60	260,461.78	264,349.02	4.66%
Target Corp	A	4.35%	6/15/2028		6/10/2025	1,081	110,000.00	109,998.90	109,999.09	110,651.64	4.35%
JP Morgan Chase	A	5.04%	1/23/2028		1/23/2024	937	480,000.00	480,000.00	480,000.00	484,566.72	5.04%
JP Morgan Chase	A	5.57%	4/22/2028		4/22/2024	1,027	235,000.00	235,000.00	235,000.00	239,853.69	5.57%
Johnson & Johnson	AAA	4.70%	3/1/2030		3/4/2025	1,705	675,000.00	683,700.75	683,179.34	690,827.40	4.41%
Kenvue Inc.	A	5.05%	3/22/2028		6/30/2025	996	460,000.00	470,860.60	470,850.13	471,017.92	4.12%
Eli Lilly & Co	A+	4.20%	8/14/2029		8/14/2024	1,506	95,000.00	94,791.95	94,825.81	95,341.53	4.25%
Eli Lilly & Co	A+	4.55%	2/12/2028		6/27/2025	957	295,000.00	298,610.80	298,595.88	298,932.06	4.05%
Eli Lilly & Co	A+	4.75%	2/12/2030		2/12/2025	1,688	370,000.00	369,789.10	369,804.41	379,295.51	4.76%
Lockheed Martin	A-	4.50%	2/15/2029		3/7/2024	1,326	455,000.00	449,339.80	450,723.23	459,332.51	4.78%
Mars Inc.	A	4.80%	3/1/2030		3/12/2025	1,705	180,000.00	179,805.60	179,816.23	182,311.56	4.83%
Mars Inc.	A	4.80%	3/1/2030		3/12/2025	1,705	170,000.00	170,204.00	170,193.19	172,183.14	4.77%
Mercedes-Benz Fin NA Corporate	A	4.90%	11/15/2027		11/22/2024	868	275,000.00	274,914.75	274,931.24	278,107.50	4.91%
Mercedes-Benz Fin NA Corporate	A	5.10%	11/15/2029		11/15/2024	1,599	350,000.00	349,741.00	349,770.93	356,151.60	5.12%
Paccar Financial Corp	A+	4.55%	3/3/2028		3/3/2025	977	635,000.00	634,612.65	634,654.05	643,990.33	4.57%
Roche Holdings Inc	AA	5.34%	11/13/2028		1/9/2024	1,232	400,000.00	413,416.00	409,555.16	415,079.60	4.56%

City of Rancho Mirage
Investment Detail
as of June 30, 2025

Issuer	S&P Rating	Coupon	Maturity	Purchased	Days to Maturity	Par Amount	Original Cost	Adjusted Cost	Market Value	Yield to Maturity
State Street Corp Notes	A	4.73%	2/28/2030	2/28/2025	1,704	630,000.00	630,000.00	630,000.00	639,380.70	4.73%
State Street Corp Notes	A	4.73%	2/28/2030	2/28/2025	1,704	670,000.00	670,623.10	670,585.26	679,976.30	4.71%
Toyota Motor Corp	A+	4.80%	5/15/2030	5/15/2025	1,780	310,000.00	309,646.60	309,655.15	314,900.79	4.83%
UBS AG Stamford CT	A+	4.86%	1/10/2028	1/10/2025	924	250,000.00	250,000.00	250,000.00	252,016.75	4.86%
USAA Capital	AA-	4.38%	6/1/2028	6/2/2025	1,067	250,000.00	249,527.50	249,539.83	251,649.25	4.44%
Corporate Notes Subtotal					1,299	19,785,000.00	19,716,710.60	19,727,200.34	19,964,738.21	4.58%
Bank Notes										
Morgan Stanley	A+	4.95%	1/14/2028	5/3/2024	928	625,000.00	615,987.50	618,628.63	629,989.38	5.39%
Morgan Stanley	A+	5.50%	5/26/2028	5/30/2024	1,061	625,000.00	625,756.25	625,495.99	637,980.62	5.47%
Bank Notes Subtotal					1,989	1,250,000.00	1,241,743.75	1,244,124.62	1,267,970.00	5.43%
Federal Agencies										
Federal Home Loan Banks	AA+	0.83%	2/10/2027	8/19/2022	590	680,000.00	609,014.80	654,487.63	647,848.92	3.36%
Federal Agencies Subtotal					590	680,000.00	609,014.80	654,487.63	647,848.92	3.36%
ACMBS										
FNA 2018-M2	AA+	3.00%	1/1/2028	4/8/2025	915	870,380.94	845,697.48	847,616.62	846,790.14	4.07%
Federal Home Loan Mortgage Corporation	AA+	3.22%	3/1/2027	8/18/2023	609	1,000,000.00	943,281.25	972,712.03	984,775.00	4.94%
Federal Home Loan Mortgage Corporation	AA+	3.24%	4/1/2027	8/24/2023	640	900,000.00	846,703.13	873,613.81	885,699.90	5.01%
Federal Home Loan Mortgage Corporation	AA+	3.12%	6/1/2027	8/22/2023	701	795,000.00	743,449.22	768,385.93	780,843.44	4.97%
Federal Home Loan Mortgage Corporation	AA+	3.60%	1/1/2028	7/24/2024	915	850,000.00	821,279.30	828,469.09	840,246.25	4.64%
Federal Home Loan Mortgage Corporation	AA+	3.30%	11/1/2027	7/5/2024	854	450,000.00	427,552.73	433,691.06	442,369.80	4.90%
Federal Home Loan Mortgage Corporation	AA+	3.29%	11/1/2027	7/5/2024	854	900,000.00	854,156.25	866,688.93	884,040.30	4.91%
Federal Home Loan Mortgage Corporation	AA+	2.28%	7/1/2026	12/15/2023	366	464,088.13	435,807.76	452,535.30	455,076.93	4.75%
Federal Home Loan Mortgage Corporation	AA+	2.31%	10/1/2027	1/11/2024	823	620,148.00	584,973.97	597,964.97	603,044.94	3.91%
Federal Home Loan Mortgage Corporation	AA+	2.12%	3/1/2029	4/15/2025	1,340	930,000.00	859,487.11	862,958.21	870,679.95	4.20%
Federal Home Loan Mortgage Corporation	AA+	4.38%	12/1/2028	1/5/2024	1,250	658,140.93	653,050.62	654,574.87	659,216.99	4.55%
Federal Home Loan Mortgage Corporation	AA+	4.82%	6/1/2028	1/22/2024	1,067	575,000.00	581,064.45	579,088.65	585,294.80	4.56%
Federal Home Loan Mortgage Corporation	AA+	4.65%	8/1/2028	9/14/2023	1,128	850,000.00	837,425.95	841,625.12	862,229.80	4.99%
Federal Home Loan Mortgage Corporation	AA+	4.80%	9/1/2028	9/28/2023	1,159	840,000.00	829,959.48	833,097.38	855,918.00	5.07%
Federal Home Loan Mortgage Corporation	AA+	4.74%	8/1/2028	10/19/2023	1,128	845,000.00	826,464.08	832,411.02	859,408.10	5.25%
Federal Home Loan Mortgage Corporation	AA+	4.85%	9/1/2028	10/31/2023	1,159	635,000.00	614,754.30	620,795.01	647,942.57	5.60%
Federal Home Loan Mortgage Corporation	AA+	5.07%	10/1/2028	11/21/2023	1,189	310,000.00	309,103.79	309,371.56	318,285.06	5.14%
Federal Home Loan Mortgage Corporation	AA+	5.07%	10/1/2028	1/22/2024	1,189	405,000.00	413,922.66	411,430.39	415,824.03	4.55%
Federal Home Loan Mortgage Corporation	AA+	4.86%	10/1/2028	12/7/2023	1,189	475,000.00	473,635.33	474,036.64	485,306.55	4.93%
Federal Home Loan Mortgage Corporation	AA+	5.00%	11/1/2028	12/21/2023	1,220	430,000.00	434,015.34	432,874.74	440,931.03	4.79%
Federal Home Loan Mortgage Corporation	AA+	4.72%	12/1/2028	1/18/2024	1,250	485,000.00	489,844.67	488,534.04	493,578.68	4.50%
Federal Home Loan Mortgage Corporation	AA+	4.57%	12/1/2028	2/8/2024	1,250	500,000.00	504,999.50	503,680.65	506,413.00	4.34%
Federal Home Loan Mortgage Corporation	AA+	4.57%	12/1/2028	6/6/2024	1,250	350,000.00	344,531.25	345,702.90	354,489.10	4.95%
Federal Home Loan Mortgage Corporation	AA+	5.40%	1/1/2029	6/3/2024	1,281	840,000.00	849,154.69	847,230.15	872,169.48	5.14%
Federal Home Loan Mortgage Corporation	AA+	4.80%	5/1/2029	6/13/2024	1,401	850,000.00	849,997.45	850,000.00	868,433.95	4.80%
Federal Home Loan Mortgage Corporation	AA+	4.72%	5/1/2029	7/25/2024	1,401	695,000.00	699,267.99	698,574.89	708,418.37	4.58%
Federal Home Loan Mortgage Corporation	AA+	4.54%	7/1/2029	8/15/2024	1,462	770,000.00	777,202.58	776,038.76	780,087.77	4.33%
Federal Home Loan Mortgage Corporation	AA+	4.51%	7/1/2029	10/25/2024	1,462	850,000.00	851,261.72	851,114.77	860,383.60	4.47%
Federal Home Loan Mortgage Corporation	AA+	4.79%	9/1/2029	10/16/2024	1,524	500,000.00	509,993.50	508,694.41	511,521.50	4.34%
ACMBS Subtotal					1,094	19,642,758.00	19,212,037.55	19,363,511.90	19,679,419.03	4.74%
City Operating Total					892	\$101,695,913.50	\$99,790,205.79	\$100,411,122.84	\$100,866,753.55	3.93%
Successor Agency										
First American Treasury Oblig. Fund	AAAm	3.80%	7/1/25	6/30/25	1	60,076.04	60,076.04	60,076.04	60,076.04	3.80%

City of Rancho Mirage
Investment Detail
as of June 30, 2025

Issuer	S&P Rating	Coupon	Maturity	Purchased	Days to Maturity	Par Amount	Original Cost	Adjusted Cost	Market Value	Yield to Maturity
LAIF-Successor Agency	NR	4.40%	7/1/25	6/30/25	1	3,068,298.27	3,068,298.27	3,068,298.27	3,068,298.27	4.40%
Cash Equivalents Subtotal					1	3,128,374.31	3,128,374.31	3,128,374.31	3,128,374.31	4.39%
U.S. Treasuries										
U.S. Treasury	AA+	1.25%	3/31/2028	10/24/2024	1,005	840,000.00	765,515.63	779,594.38	786,417.24	4.04%
U.S. Treasury	AA+	1.25%	3/31/2028	12/16/2024	1,005	745,000.00	677,746.29	688,168.12	697,477.20	4.22%
U.S. Treasuries Subtotal					1,005	1,585,000.00	1,443,261.92	1,467,762.50	1,483,894.44	4.12%
Federal Agencies										
Federal Home Loan Mortgage Corporation	AA+	0.38%	9/23/2025	9/25/2020	85	420,000.00	418,903.80	419,950.01	416,173.38	0.43%
Federal Agencies Subtotal					85	420,000.00	418,903.80	419,950.01	416,173.38	0.43%
Successor Agency Total					304	\$5,133,374.31	\$4,990,540.03	\$5,016,086.82	\$5,028,442.13	3.98%
City Assessment District Bond Funds										
First American Treasury Oblig. Fund	AAAm	3.80%	7/1/25	6/30/25	1	1,277,756.92	1,277,756.92	1,277,756.92	1,277,756.92	3.80%
Cash Equivalents Subtotal					1	1,277,756.92	1,277,756.92	1,277,756.92	1,277,756.92	3.80%
City Assessment District Bond Funds Total					1	\$1,277,756.92	\$1,277,756.92	\$1,277,756.92	\$1,277,756.92	3.80%
Portfolio Total					853	\$108,107,044.73	\$106,058,502.74	\$106,704,966.58	\$107,172,952.60	3.93%
Rancho Mirage Energy Authority										
Rancho Mirage Energy Authority Lockbox	NR	0.00%	7/1/25	6/30/25	1	777,154.23	777,154.23	777,154.23	777,154.23	0.00%
Rancho Mirage Energy Authority ICS Sweep	NR	0.00%	7/1/25	6/30/25	1	17,339,340.48	17,339,340.48	17,339,340.48	17,339,340.48	4.15%
Rancho Mirage Energy Authority Subtotal					1	18,116,494.71	18,116,494.71	18,116,494.71	18,116,494.71	4.10%
Grand Total					730	\$126,223,539.44	\$124,174,997.45	\$124,821,461.29	\$125,289,447.31	3.36%

Market prices are derived from closing bid prices as of the last business day of the month as supplied by Interactive Data, Bloomberg Finance LP or Telerate. Where prices are not available from generally recognized sources the securities are priced using a yield-based matrix system to arrive at an estimated market value. Prices that fall between data points are interpolated.

Library Foundation Investment Summary
As of June 30, 2025

	Balance	Investment Type
Operating Cash	\$ 2,242,294.34	City Pool
Endowment Cash	519,566.00	City Pool
Endowment Total	519,566.00	
Total Cash	<u>\$ 2,761,860.34</u>	

Nonprofit Organizations Investment Summary
As of June 30, 2025

<u>Nonprofit Organization</u>	<u>Investment Type</u>	<u>Cash Balance</u>
Joslyn Center	City Pool	\$ 10,585.80
Total Nonprofit Investments		<u>\$ 10,585.80</u>

Joseph Carpenter, PHR

From: Joseph Carpenter, PHR
Sent: Wednesday, August 13, 2025 10:29 AM
To: City Council
Cc: Kofi Antobam, CPA,CFE,CIA; Isaiah Hagerman, CPA
Subject: June 30, 2025 Quarterly Treasurer's Report
Attachments: Rancho Mirage Quarterly Report_06-30-25.pdf

City Council,

Attached is the June 30, 2025, Quarterly Treasurer's Report. This report will be on the September 4th Council agenda as a receive and file item. The City's Investment Policy requires that the City Council receive the report no later than 45 days after the end of the quarter. This email will be attached to the staff report for record keeping purposes noting the 45-day requirement was met.

If you have any questions regarding the attached report please don't hesitate to contact me, Mr. Antobam, or Mr. Hagerman.

Thank you,



City Council Staff Report

Contracts

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5K.
Presented To	Presented By
Mayor and City Council	Kofi Antobam, Director of Administrative Services

RECOMMENDED ACTION

Approve the terms of the contracts as presented and authorize the City Manager to execute the subject contracts.

DISCUSSION

Attached hereto is a contracts list that staff is requesting the City Council to approve. These are contracts for Fiscal Year 2025-2026 for services for which costs and terms were negotiated.

Attachments

[Attachment 1 - Contract List](#)

ATTACHMENT 1**Contracts List**

#	Name	Terms	Scope	Effective Date	Expiration Date	Compensation	Sole Source Yes/No	Department	Staff
1	Tyler Technologies, Inc.	1 Year	Software License and Maintenance Support.	09/04/2025	06/30/2026	\$192,170.00	No	Information Services	Jason Jaurigue
2	NAI Consulting Inc.	2 Years	Professional Services - CP 14-313 – Ramon Road/Bob Hope Drive and Sand Fencing Improvements.	09/04/2025	09/04/2027	\$40,831.00	No	Public Works	Ryan Stendell
3	CNS Engineers Inc.	1 Year	Professional Services – Development of Preventive Bridge Maintenance Program Plan.	09/04/2025	09/30/2027	\$41,000.00	No	Public Works	Stephan Longoria
4	NV5 Inc	9 Months	Amendment – On-Call Engineering/Land Surveying Services.	09/04/2025	06/30/2026	\$45,000.00	No	Public Works	Ryan Stendell
5	HR Green Inc.	9 Months	Amendment – On-Call Engineering and Plan Review Services.	09/04/2025	06/30/2026	\$40,000.00	No	Public Works	Ryan Stendell
6	Jennifer Yount Photography	9 Months	Citywide special event photography services.	09/04/2025	06/30/2026	\$48,500.00	No	Marketing	Hayley Tice



CONTRACT SUMMARY

FROM: Jason Jaurigue, Director of Information Services

DATE: September 4, 2025

SUBJECT: Annual Tyler Technologies Software Maintenance Agreement.

Background:

On June 16, 2022, the City entered into a Software Maintenance Agreement with Tyler Technologies, Inc. for software licenses and ongoing support. The agreement includes automatic one-year extensions unless terminated in writing by either party. It provides the City with access to the Tyler Enterprise ERP financial management system, covering core modules such as General Ledger, Accounts Payable, and Cash Management, as well as the Tyler Enterprise Permitting & Licensing (EPL) system, including Tyler Payments, Permitting, and the Citizen Access Portal.

The Software Maintenance Agreement ensures ongoing vendor support for these critical applications, including future upgrades, technical assistance, and access to a knowledge base of best practices.

Fiscal Impact:

The annual cost for software maintenance is \$192,170.00. This amount covers the City's licensed suite of ERP and EPL, along with associated services.

Funds for the software and support services are included in the Information Services Department's approved and adopted FY 2025/26 operating budget. Funding for future years will be requested through the City's annual budget process.



CONTRACT SUMMARY

FROM: Ryan Stendell, Assistant City Manager

DATE: September 4, 2025

SUBJECT: Approval of Amendment to Professional Services Agreement with NAI Consulting Inc. for Construction Phase Support Services related to City Project 14-313 (Ramon Road/Bob Hope Drive & Sand Fencing Improvements).

Background:

In calendar year 2014, the City was awarded grant funding from Congestion Mitigation Air Quality (CMAQ) which is a federally funded program administered by CalTrans focused on roadway projects that can help improve air quality. The funded project occurs in two distinct locations; firstly at the intersection of Bob Hope Drive and Ramon Road the project will install a free right turn pocket allowing southbound traffic to merge onto westbound Ramon Road more efficiently. Secondly, the project funds a stretch of sand fencing along the north side of Dinah Shore Drive generally between Bob Hope Drive and Key Largo Avenue.

The project recently completed its Right-of-Way acquisition phase and was deemed ready to move to construction by CalTrans. NAI Consulting Inc. has been on contract from the beginning of this project to provide assistance with CalTrans Compliance. Complying with the requirements of the CMAQ funding is cumbersome, and staff is attempting to keep NAI Consulting Inc. on contract through the construction phase. NAI's knowledge of the required process, documentation, and relationships at CalTrans make them valuable to staff. If a program or project is found to be out of compliance the agency ultimately risks its ability to seek reimbursement of the grant funding.

Fiscal Impact:

Staff is requesting to increase the current contracted amount by \$40,831.00 with NAI Consulting Inc. Funds are available in 10134000 (Capital Improvement Projects) for this request.

Attachment: Consultant Proposal



68-955 Adelina Road
Cathedral City, CA 92234
[760] 323-5344

August 1, 2025

City of Rancho Mirage
Attention: Ryan Stendell, Director of Public Works
City of Rancho Mirage
69825 Highway 111
Rancho Mirage, California 92270

Subject: Contract Change Order 2 Request regarding the Caltrans Compliance Consultant Services for Congestion Mitigation Improvements on Ramon Road and Sand Fence Installation along Ramon Road and Dinah Shore Drive - CP 14-313; CML-5412(016)

Dear Mr. Stendell,

NAI Consulting, Inc. (NAI) respectfully requests a second contract change order regarding the Caltrans Compliance services provided for the Congestion Mitigation Improvements on Ramon Road and Sand Fence Installation along Ramon Road and Dinah Shore Drive.

Since the commencement of our contract in 2019, NAI has supported the City of Rancho Mirage (City) in maintaining federal aid compliance throughout the final design and the right-of-way phases of this project. As the project enters the construction phase, the City has requested additional support for office engineering services during construction. To address this, NAI proposes to provide construction support services for the 75-calendar day duration of construction. The additional services will include supporting federal compliance documentation, labor compliance coordination, participation in construction meetings, progress payment assistance, and related activities as described in the attached revised scope of work.

In support of the labor compliance requirements, NAI proposes to bring in a subconsultant, Dynamic Engineering Services, Inc. (DESI). DESI will provide specialized support by reviewing Certified Payroll Reports for prevailing wage compliance and assisting the City by comparing employee interview documentation with the submitted payroll records to help verify proper wage payments.

To provide these services and to help ensure the City's ongoing compliance with Caltrans and federal requirements, we respectfully request an additional budget of \$40,831.00 under this contract. The attached revised scope and fee schedule outlines the anticipated work and associated costs.

Should the City require additional services beyond those described in the attached scope, NAI would be happy to provide a supplemental scope and fee proposal as needed.

We truly value our ongoing relationship with the City of Rancho Mirage and look forward to supporting the successful completion of this important project. Please do not hesitate to contact me if you have any questions or need further information.

Respectfully submitted,

NAI Consulting, Inc.

A handwritten signature in dark ink, appearing to read 'Jh Nick', is written over a horizontal line.

Joshua Nickerson, P.E.
Vice President

Attachments: Revised Work Plan; Revised Fee.

Including Contract Change Order 1 [CCO1] and Contract Change Order 2 [CCO2] Additions.

WORK PLAN AND TECHNICAL APPROACH

PROJECT UNDERSTANDING

The City of Rancho Mirage successfully received federal funding from the Congestion Mitigation and Air Quality (CMAQ) program to implement congestion mitigation improvements along Ramon Road as well as sand fencing along Ramon Road and Dinah Shore Drive. As outlined in the RFP, the project will consist of minor widening along the north side of Ramon Road to carry six (6) lanes of traffic to the intersection of Bob Hope Drive. This will include construction of curb and gutter while maintaining existing drainage patterns as much as feasible. At the intersection of Ramon Road and Bob Hope Drive, the City plans to construct a free right turn for southbound Bob Hope Drive traffic to westbound Ramon Road. The intersection will be improved to include a “porkchop” island for the existing signal poles on the northwest corner. The bus stop along Ramon Road will be relocated further west to accommodate the free right turn traffic and sidewalk will be constructed from the intersection of Ramon Road and Bob Hope Drive westerly to the relocated bus stop for complete ADA access. The project will also include the construction of two rows of sand fencing set back at 40 feet and 70 feet behind the curb along Ramon Road and Dinah Shore Drive between Bob Hope Drive and Key Largo Avenue.

The City has received the federal authorization to proceed with Preliminary Engineering and has completed the preliminary design and received approval of the NEPA Categorical Exclusion. The remaining phases of the project including final design, right-of-way clearance, and construction management are set to begin and NAI is ready to jump in and assist the City in delivering these improvements.

After review of the project background in the RFP, most of the remaining federal compliance tasks are common to all federally funded projects and include updating the City’s Project Specification Package to include the most recent federal provisions, Right-of-Way Support, preparing the Request for Authorization for Construction, the Award Package, reimbursement requests, and Final Report of Expenditures as described in the RFP.

However, there are several project features that will require special attention.

Utility Relocation

According to the City, a Southern California Edison (SCE) vault will be in conflict with the proposed right turn lane and will need to be lowered to the finished grade. The air vents for the vault will also have to be relocated. It will be imperative for the City to coordinate with SCE early on in the final design to determine who is liable for these costs. If the vault can be relocated within existing right-of-way, the City may consider having SCE relocate the vault prior to construction. However, if the vault must be lowered as indicated in the RFP, then this work will need to be coordinated into the final design. The final decision on the utility relocation will impact the development of the Right-of-Way Certification. In addition, if it is discovered that SCE has senior rights and the City is liable for these costs, then the City will need Caltrans and FHWA to review the Utility Agreement and FHWA will need to provide Specific Authorization

before federal funds can be used for this relocation. NAI has completed numerous projects involving utility relocations, including relocations in which the utility has senior rights. We are prepared to assist the City in these efforts to ensure federal compliance is maintained.

Right-of-Way

In our due diligence, NAI recognizes that the City has programmed right-of-way funds in fiscal year 19/20 of the Federal Transportation Improvement Program (FTIP). While the RFP states that the free right turn lane will feed into an acceleration lane along Ramon Road within existing right-of-way, should right-of-way be required for any of the other improvements such as the bus stop relocation or the sand fence installation, special consideration will be provided to ensure the right-of-way costs remain eligible for federal reimbursement. The status of the final right-of-way, including access easements for the sand fence installation if necessary, will factor into the development of the Right-of-Way Certification. Since some right-of-way rights are necessary for the project then the project will require a standard Right-of-Way Certification (13B) form and cannot use the shortform (13A).

Construction Management

While the RFP states that the scope does not include Construction Management, NAI recognizes that the City may need to solicit proposals for selection of a consultant to manage the construction. If the City would like this Construction Management contract to be federally reimbursable, special attention will be required for the procurement. NAI specializes in assisting our clients through the federal procurement standards including establishing the DBE goal for the contract and coordinating with Caltrans accordingly to ensure the City submits the correct documents when required to keep the contract eligible for reimbursement. NAI has prepared an optional scope should the City decide to utilize us in this regard.

In order to provide the services requested in the RFP, NAI is prepared to provide the City of Rancho Mirage with the following work plan.

WORK PLAN

TASK 1: PS&E Support

In accordance with Chapter 12 – Plans, Specifications, and Estimate of the LAPM, NAI will assist the City in complying with all federal aid requirements of the plans, specifications, and estimate.

Task 1.1: Review and Update City Specifications – As the design nears completion, NAI will update the City of Rancho Mirage's project specifications to include all necessary federal language. Regardless of whether or not the project will use the Standard Specifications for Public Works Construction ("Greenbook"), the Caltrans Standard Specifications, or a combination of both, the bid proposal, contract documents, and general provisions must include specific federal specifications and forms to be eligible for reimbursement of federal funds. This will include using the final engineer's estimate to determine the construction DBE goal, trainee goal, liquidated damages, and other information as required. It is expected that Rancho Mirage will provide NAI with an editable specification document so that NAI can insert the appropriate federal language. The location of the federal clauses is subjective and will be subject to Rancho Mirage approval. NAI will review the City's Quality Assurance Plan for inclusion in the final specifications, however, the City updated this document in 2016 so no changes are anticipated.

Task 1.2: PS&E Checklist - Once the bid package is finalized, NAI will prepare the PS&E Checklist to ensure all federal requirements have been incorporated.

TASK 2: Right-of-Way (ROW) Support

In accordance with Chapter 13 – Right-of-Way of the LAPM, NAI will assist the City in all federal requirements to properly certify Right-of-Way control.

Task 2.1: Utility Coordination – In accordance with standard Rancho Mirage procedures, NAI will assist Rancho Mirage or their consultant in preparing a Utility Agreement or Notice for any impacted utilities. This Agreement/Notice will be used to reach an agreement with each utility concerning the date by which the relocation will be completed, the financial liability for the relocation costs, and who will perform the work.

Task 2.2: Right-of-Way Certification – NAI will assist Rancho Mirage or their consultant in preparing a draft of the ROW Certification for Rancho Mirage to review and approve. NAI expects the project to require a 13B Right-of-Way Certification form to be prepared. Once finalized, this form must be signed by a Rancho Mirage Official who is authorized by Resolution to execute ROW Certifications on behalf of the City. NAI recommends waiting for the ROW Certification to be approved before submitting the RFA for Construction, though they can be submitted simultaneously if necessary due to timing.

[CCO 1]

Task 2.3: Right of Way Phase Authorization – NAI will prepare the Request for Authorization (RFA) to proceed with right of way package in accordance with the updated Authorization form. The following forms will be included in the submittal:

- Authorization Form 3A;
- Right of Way Maps (to be provided by the City);
- FTIP Document;
- NEPA Document with Revalidation;
- DBE Goal for the Consultant Contract – Task 7

NAI may be required to respond to comments or update the Authorization Form (3A) depending on the time it takes Caltrans to process this request.

[CCO 1]

Task 2.4: Meetings – NAI will attend Project meetings with the Right of Way Consultant selected under Task 7 in order to review the project status and provide recommendations regarding the Right of Way process and the impacts to the federal funding. It is assumed that the meetings will be no more than one a month for up to 48 months from the kickoff meeting with the Right of Way Consultant.

TASK 3: Request for Authorization to Proceed with Construction Package

NAI will prepare the Request for Authorization (RFA) to proceed with construction package in accordance with the updated Authorization form. The following forms will be included in the submittal:

- Authorization Form 3A;
- FTIP Document;

- NEPA Document with Revalidation;
- Right-of-Way Certification – Task 2.2;
- Specific Authorization for Utility Relocation, if necessary – Task 2.1;
- PS&E Package;
- PS&E Checklist – Task 1.2; and
- DBE Goal – Task 1.1.

NAI may be required to respond to comments or update the Authorization Form (3A) depending on the time it takes Caltrans to process this request.

[CCO 1]

Task 3.1: Cost and Scope Changes – NAI will assist the City to prepare all documents necessary to coordinate with Caltrans, RCTC, and CVAG, to implement a cost adjustment in the Right of Way Phase to shift funds from PE to ROW. NAI will also assist the City in modifying the scope of work to reduce the sand fence scope along properties who have refused to provide necessary rights of way.

This will include drafting letters to each agency explaining the changes and their reasons, reviewing documents to ensure that the changes are reflected in the FTIP, submitting the RFA for the Right of Way Cost Adjustment, and updating the NEPA Revalidation form to reflect the scope change.

[CCO 1]

Task 3.2: Federal Aid Management – NAI understands that this project may extend through multiple years. As such, there are general federal aid management updates that will be required throughout the life of the project. NAI will assist the City to update the City's Quality Assurance Plan, which must be updated every 5 years, submit annual Disadvantaged Business Enterprise (DBE) and American with Disabilities Act (ADA) certifications each year, and submit time extension requests to Caltrans to ensure the Project End Date does not expire as necessary.

TASK 4: Bid/Award Assistance and Award Package

In accordance with Chapter 15 – Advertise and Award Project of the LAPM, NAI will assist Rancho Mirage in bidding the project. NAI will perform the following tasks during bidding:

- Update the project specifications to include the appropriate bid dates and times pending approval of the RFA for Construction;
- Prepare the Local Agency Project Advertising Checklist (Form 15C);
- Attend the Prebid meeting to provide information regarding the federal regulations to interested bidders;
- Prepare addendums to the specifications; and
- Other items as necessary during the bidding of the project.

NAI will assist Rancho Mirage in the award of the project. NAI will perform the following tasks for awarding the contract:

- Prepare the bid summary;
- Prepare the Local Agency Bid Opening Checklist (Form 15I);
- Perform due diligence on the expected low bidder;
- Review DBE Good Faith Efforts;

- Write the Staff Report; and
- Other items as necessary to award the project.

Once the project is awarded, NAI will prepare the Award Package in accordance with Chapter 15 of the LAPM. The Award Package will include:

- Low bid documentation including DBE Commitment (Form 15G) and DBE Good Faith Efforts (Form 15H);
- Local Agency Contract Award Checklist (Form 15L);
- Project Detail Estimate and Summary (Form 15M);
- Updated Finance Letter with low bid information (Form 3O); and
- Resident Engineer's Construction Contract Administration Checklist (Form 15B).

The Resident Engineer's Construction Contract Administration Checklist must be signed by the Resident Engineer, if different than the person in responsible charge of the project at Rancho Mirage.

TASK 5: Federal Reimbursement Requests

NAI will prepare the federal reimbursement requests in accordance with Chapter 5 – Invoicing of the LAPM as requested by Rancho Mirage. The reimbursement requests will include preparing the federal invoice (Form 5A) in conformance with the paid consultant or contractor billings, and the billing summary (Form 5K) for tracking purposes. Regardless of whether NAI is requested to prepare these billings, NAI requests that Rancho Mirage send NAI copies of all reimbursement requests sent to Caltrans to assist with the Final Report of Expenditures. NAI expects that Rancho Mirage will provide NAI with the necessary invoices and proof of payment for any costs to be reimbursed.

The fee includes ten (10) reimbursement requests which is assumed to be approximately one request per quarter over the next two years.

[CCO1]

The fee is updated to include an additional ten (10) reimbursement requests extending the length of delivery for an additional two years, estimating a project completion in four years from the start of the Right of Way phase.

TASK 6: Final Report of Expenditures Package

NAI will prepare the Final Report of Expenditures package in accordance with Chapter 17 – Project Completion of the LAPM and based on final project costs paid to the contractor. The Final Report package will include:

- Cover Letter and Checklist (Form 17A);
- Local Agency Final Inspection Form (Form 17C);
- Final Detail Estimate and Summary (Form 15M);
- Change Order Summary (Form 17E);
- Final Report of Utilization of DBE (Form 17F) prepared by contractor;
- Material Certificate (Form 17G);
- DBE Certification Status Change (Form 17O) prepared by contractor; and
- Final Invoice (Form 17D).

The Final Invoice may require a cost adjustment which includes an updated Finance Letter (Form 30) in order to fully capture the federal funds authorized. NAI will prepare the cost adjustment under this contract if necessary.

~~OPTIONAL~~ TASK 7: Assist with Consultant Selection

In accordance with Chapter 10 – Consultant Selection of the LAPM, NAI will review the City prepared Request for Proposals (RFP) to select the most qualified firm to for Construction Management.

[CCO1]

NAI will also assist the City to select the most qualified firm for the Right of Way Acquisitions.

Task 7.1: Finalize RFP - NAI will review the RFP and add any federal language necessary. In addition, NAI will prepare an Independent Cost Estimate for the City to use during negotiations. NAI will use this estimate to determine the appropriate Disadvantaged Business Enterprise (DBE) goal for the RFP. NAI will also review the City's standard Contract Services Agreement and add any additional federal aid clauses that are required.

Task 7.2: Consultant Selection Process - NAI will coordinate with the City's Consultant Selection Committee to ensure everyone has signed the Conflict of Interest Statements and is using the appropriate evaluation forms.

Task 7.3: Caltrans Consultant Financial Review - Only Applicable for Contracts over \$150,000. Once the City has negotiated a final contract with the top ranked proposer, NAI will assist the City and Design Consultant in compiling the necessary financial documents for submittal to Caltrans.

Task 7.4: Prepare 10-C - NAI will prepare the 10-C Form for Caltrans review and approval before the City can sign the final agreement. This task will include compiling any additional information or forms necessary for the complete submittal.

[CCO 2]

TASK 8: Construction Support

NAI will provide the following construction support services for the City for the duration of the construction phase:

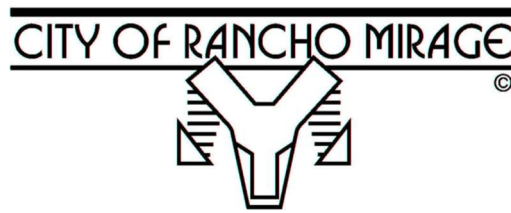
8.1 Weekly Statement of Working Days – NAI will prepare and submit the Weekly Statement of Working Days form on a weekly basis, documenting the contractor's actual working days for City review and approval.

8.2 Labor Compliance - Review Certified Payroll Reports submitted by the contractor and all subcontractors to ensure compliance with prevailing wage requirements by classification. Coordinate and schedule employee interviews with contractor and subcontractor personnel as required. The NAI team will not conduct the interviews and this scope assumes employee interviews will be conducted in the field by the City inspector. Upon completion of the interviews, review the interview documentation provided by the City and compare the findings to the submitted Certified Payroll Reports.

- 8.3 Preconstruction Meeting – NAI will coordinate and attend the preconstruction meeting with the City, contractor, and relevant stakeholders. NAI will assist the City with agenda preparation and will review meeting minutes prepared by the City or others to ensure accuracy and completeness.
- 8.4 Progress Payment Requests – NAI will review contractor progress payment requests and supporting documentation. NAI will assist the City in preparing payment requests, including verification of completed quantities using City-provided quantity sheets. This scope assumes the City's inspector and resident engineer will provide completed and accurate quantity sheets.
- 8.5 DBE Coordination – NAI will assist with monitoring Disadvantaged Business Enterprise (DBE) compliance, tracking DBE participation, and collecting and submitting required documentation to ensure federal funding requirements are met.
- 8.6 Construction Progress Meetings (assume weekly) – NAI will coordinate and attend weekly construction meetings with the contractor and City staff. NAI will assist with the preparation of the agenda and meeting minutes for each progress meeting.
- 8.7 Contract Change Order (CCO) Support – NAI will provide support in the preparation, review, and processing of Contract Change Orders (CCOs), including cost evaluation, time impact analysis, and related documentation in coordination with the City and contractor.
- 8.8 Construction Oversight Review (assume two meetings with Caltrans) – NAI will coordinate and participate in two construction oversight meetings with Caltrans, including preparing and presenting project documentation.
- 8.9 General Support – NAI will provide general construction support as needed, including assistance with preparation and coordination of Notice to Proceed (NTP) and Notice of Completion (NOC).

Exclusions: This scope does **not** include review of Requests for Information (RFI), Submittal Review, Project Filing, Inspection, Material Testing Reviews, Project Acceptances, Utility Coordination, Claims Support, Public Engagement, Conducting Interviews, or Preparing Quantity Sheets.

 Updated Fee Schedule - July 01, 2025		Labor Plan				Price Summary/Totals				
City Project No. 14-313: CMAQ Project		Bill Rate >	189.00	157.00	157.00	85.00	Project Fee including Reim.			96,820
							Current Contract Amount			55,989
							Change Order 1 Amount			40,831
Assist with federal compliance for the congestion mitigation along Ramon Road and sand fence intallation along Ramon Road and Dinah Shore Drive										
Submitted to: City of Rancho Mirage							Fee			
Contract Type: Time and Materials										
		Total Labor	QA/QC Manager (Josh Nickerson, P.E.)	Associate Project Manager (Erika Sirohuz)	Engineering Support (Lorissa Gueth, P.E.)	Project Administration (Stephanie Mielke)	NAI Labor	Labor Compliance	Other Direct Cost	Task Pricing Totals
Project Tasks										
Task 1: PS&E Support		26	2	6	2	16	2,994	-	-	2,994
Task 1.1: Review and Update City Specifications		20	2	4	2	12	2,340		-	2,340
Task 1.2: PS&E Checklist		6		2		4	654		-	654
Task 2: Right of Way Support		100	24	60	-	16	15,316	-	-	15,316
Task 2.1: Utility Coordination		20	4	16			3,268		-	3,268
Task 2.2: Right-of-Way Certification		10	2	4		4	1,346		-	1,346
Task 2.3: RFA ROW		20	2	8		10	2,484		-	2,484
Task 2.4: Meetings During Right of Way		50	16	32		2	8,218		-	8,218
Task 3: Request for Authorization for Construction Package		26	2	8		16	2,994	-	-	2,994
Task 3.1: Cost and Scope Changes		50	10	20		20	6,730	-	-	6,730
Task 3.2: Federal Aid Management		14	2	6		6	1,830	-	-	1,830
Task 4: Bid/Award Assistance and Award Package		19	1	8	2	8	2,439	-	-	2,439
Task 5: Federal Reimbursement Requests		130	10	60		60	16,410	-	-	16,410
Task 6: Final Report of Expenditures Package		26	2	8		16	2,994	-	-	2,994
Task 7: Assist with Consultant Selection		28	-	14	2	12	3,532	-	-	3,532
Task 7.1: Finalize RFP		10		4	2	4	1,282		-	1,282
Task 7.2: Consultant Selection Process		4		4			628		-	628
Task 7.3: Caltrans Consultant Financial Review		8		4		4	968		-	968
Task 7.4: Prepare 10-C		6		2		4	654		-	654
Task 8: Construction Support		235	68	122	-	45	35,831	5,000	-	40,831
Other Direct Costs (postage and reprographics)		-					-	-	750	750
PROJECT TOTAL (Including Optional Task)		654	121	312	6	215	91,070	5,000	750	96,820



CONTRACT SUMMARY

FROM: Stephan Longoria P.E., City Engineer

DATE: September 4, 2025

SUBJECT: Authorization to enter into a Professional Services Agreement with CNS Engineers Inc. to prepare a Preventative Bridge Maintenance Program

Background:

In early 2025, the City initiated a solicitation for engineering services to develop a Preventative Bridge Maintenance Program. This effort supports the City's participation in the federally mandated Bridge Inspection Program, which aims to establish a comprehensive inventory of bridges, assist local agencies with ongoing bridge management, and identify any structural or safety concerns.

The California Department of Transportation (Caltrans) maintains the statewide master bridge inventory and conducts inspections of federal bridges every two years. These inspections evaluate the overall condition of each structure, provide maintenance recommendations, and assess the integrity of seismic safety features.

Currently, the City has eight bridges included in the federal inventory, three of which are jointly owned with the City of Palm Desert. Palm Desert has engaged Dokken Engineering to prepare a Preventative Bridge Maintenance Plan that includes two of the jointly owned bridges. The City has complete inspection reports for all eight federal inventory bridges. In addition to the federally inventoried structures, the City maintains six non-federal bridges. These include four public pedestrian/golf cart bridges, one public concrete crossing on Desert Drive, and a low water crossing located on Frank Sinatra Drive.

The proposed agreement will provide inspections of both federal and non-federal bridges. These inspections will assess current conditions, identify necessary maintenance or repairs, estimate associated costs, and propose an implementation timeline. The consultant will also incorporate previous inspection data, conduct updated assessments, and develop a prioritized maintenance plan to guide future capital improvements.

Discussion:

Staff has reviewed and evaluated proposals from three consulting firms and confirmed that each meets the required scope of work. Based on this review, the selected consultant provides the best overall value in addressing the City's bridge maintenance needs. The inspection phase represents a critical first step in ensuring the long-term safety and functionality of the City's bridge infrastructure.

Fiscal Impact:

Staff is requesting authorization to enter into a Professional Service Agreement in an amount not to exceed \$41,000.00. Funds are available in 224 (Gas Tax) and/or 236 (Measure A) for this expenditure.

Attachments:

1. Consultant Proposal



1. Consultant Proposal

Civil and Structural Engineers

11870 Pierce Street, Suite 265, Riverside, CA 92505
Phone: (951) 687-1005 / Fax: (951) 667-3387 / Web: www.cnseng.com

August 8, 2025

Mr. Stephan Longoria
City Engineer
City of Rancho Mirage Public Works
69-825 Highway 111
Rancho Mirage, CA 92270

Subject: Proposal to Prepare a Bridge Preventative Maintenance Program (BPMP) Bridge List
(previously known as BPMP Plan)

Dear Mr. Longoria,

For your consideration, CNS Engineers (CNS) is pleased to submit this proposal to the City of Rancho Mirage to prepare a bridge maintenance list for the six (6) local vehicular bridges and six (6) pedestrian/golf cart bridges owned by the City. The cost proposal, scope of work, and estimated schedule are attached. Please do not hesitate to contact me by phone at Office (951) 687-1005 Ext. 104, Cell (949) 690-0089 or by email at james.lu@cnsenginc.com if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "James J. Lu".

James J. Lu, P.E., S.E.
Structures Manager / Principal
CNS Engineers, Inc.

Attachments:

cost proposal, scope of work, and estimated schedule

City of Rancho Mirage Cost Proposal

Consultant: CNS Engineers, Inc.
Project Name: Preparation of a BPMP Bridge List
Contract No. _____ Date: 8/8/2025

DIRECT LABOR

Classification/Title	Name	Hours	Loaded Billing Rate	Total
Structures Manager	James J. Lu	17	\$313.00	\$ 5,321.00
Senior Bridge Engineer		32	\$241.00	\$ 7,712.00
Project Engineer		120	\$174.00	\$ 20,880.00
Bridge Design Engineer II		48	\$131.00	\$ 6,288.00
		0	\$0.00	\$ -
		0	\$0.00	\$ -

LABOR COSTS

TOTAL LOADED DIRECT LABOR COSTS \$ 40,201.00

OTHER DIRECT COSTS (ODC)

(ODC is actual cost to be reimbursed with supporting documentation.)

Reproduction	\$ -
Travel/Mileage Expense (Mileage will be IRS standard rate.)	\$ 500.00
Mailing/Overnight/Special Deliveries	\$ -
Miscellaneous Expense	\$ 200.00

TOTAL OTHER DIRECT COSTS \$ 700.00

SUBCONSULTANT COSTS

	\$ -
None	\$ -

TOTAL SUBCONSULTANT COSTS \$ -

TOTAL COST

\$ 40,901.00

City of Rancho Mirage Cost Proposal - Man Hour Worksheet

Project Name: Preparation of a BPMP Bridge List

Date: 8/8/25

Consultant: CNS Engineers, Inc.

Task No.	Task Description	Structures Manager	Senior Bridge Engineer	Project Engineer	Bridge Design Engineer II	Total Hours	Labor Cost	Subtotal Labor Cost
	Rate Schedule	\$313.00	\$241.00	\$174.00	\$131.00			
1.0	Project Administration and Coordination	8	8	8		24	\$ 5,824.00	\$ 5,824.00
2.0	Collect Data & Conduct Field Review	2	8	32	24	66	\$ 11,266.00	\$ 11,266.00
3.0	Identify and Reconcile Work Recommendations	3	8	56	12	79	\$ 14,183.00	\$ 14,183.00
4.0	Preparation of a BPMP Bridge List	4	8	24	12	48	\$ 8,928.00	\$ 8,928.00
						0	\$ -	\$ -
Total Hours		17	32	120	48	217	Total Labor Cost	\$ 40,201.00
							Subtotal ODC	\$ 700.00
							Total Cost w/ ODC	\$ 40,901.00

Preparing a Bridge Preventative Maintenance Program (BPMP) Bridge List
(previously known as BPMP Plan)
City of Rancho Mirage

Scope of Services
August 8, 2025

Project Description

The City of Rancho Mirage owns six (6) bridges that carry public traffic on local roads. The bridges that have a State Bridge Number are listed below:

Bridge Number	Name	Facility Carried
56C0068	WHITEWATER RIVER	BOB HOPE DRIVE
56C0495	WHITEWATER RIVER	COUNTRY CLUB DRIVE
56C0502	RANCHO MIRAGE CHANNEL	PALM CANYON DRIVE
56C0503	WEST RANCHO MIRAGE CHANNEL	PALM CANYON DRIVE
56C0504	THUNDERBIRD CHANNEL	PALM CANYON DRIVE
56C0573	DINAH SHORE UNDERCROSSING	DINAH SHORE DRIVE

These bridges have been inspected biennially by the California Department of Transportation (Caltrans) Structures Maintenance & Investigations (SM&I) Division per Code of Federal Regulations (CFR). SM&I prepares Bridge Inspection Reports (BIR's) that summarize various structural conditions, element ratings, and maintenance recommendations. The BIR's are forwarded to the City for filing and taking as-needed maintenance actions from time to time. The maintenance recommendations are to be implemented by the city using local or federal funds such as the Federal Bridge Preventative Maintenance Program (BPMP) Funds administered by Caltrans Local Assistance. If the federal BPMP funds requiring a 20% local match are pursued, it requires programming and authorization through Caltrans, which is subject to funding availability and obligation in various fiscal years. Bridge Maintenance and BPMP funds are aimed at extending the service life of the existing structures to ensure the public's safety without major costly reconstruction.

The following scope is for the first step of bridge maintenance actions, which in general involves technical review and reconciling of as-built data (plans and inspection/maintenance records); conducting a field review; identifying the required rehabilitation work; preparing construction cost estimates; and preparing a bridge maintenance "Bridge List" (previously known as BPMP Plan). The City will review the bridge maintenance "Bridge List" and determines if federal funds are to be pursued for future phases of engineering design, environmental clearance, and construction.

In addition to the six vehicular bridges, the City owns six (6) pedestrian/golf cart bridges that have not been inspected by Caltrans SM&I. Those six non-vehicular bridges will be reviewed as part of this scope.

1.0 Project Administration and Coordination

The Consultant shall conduct project administration to ensure timely progress reporting, billing, accurate project record keeping, monitoring of costs, progress, deliverables and adherence to quality standards. This task shall include general management and coordination with the City and Caltrans (as directed by the City). Virtual project meetings shall be conducted to maintain good project communication in purposeful and concise meetings.

Deliverables: progress reports, schedule updates, document logs, invoices, and meeting minutes

2.0 Collect Data & Conduct Field Review

The Consultant shall identify all bridges and collect as-built plans and maintenance records within the City of Rancho Mirage using Caltrans Bridge Inspection Records Information System (BIRIS) and the City's Road/Bridge maintenance database.

The Consultant shall screen check all bridge data and conduct a field review to verify that the existing site conditions are consistent with the bridge maintenance records. Findings observed in the field inconsistent with the maintenance records shall be documented. Photographs showing structural or geometric deficiencies and views required for programming documents shall be taken and compiled into a photo log. The field review is not intended to rate the existing bridges as the bridges have been biennial inspected and structurally rated by Caltrans SM&I. However, the Consultant shall verify ratings are appropriate and coordinate with Caltrans SM&I to seek clarification for the ratings in question.

Deliverables: a field review summary memorandum including notes and photos, a scalable bridge database or a bridge asset management system that provides access to site locations, as-built plans, and inspection records.

3.0 Identify and Reconcile Work Recommendations

The Consultant shall review the bridge inspection reports, as-built plans, and compare them with the results of the field review to identify the structural deficiencies, assess, and compile work recommendations based on the latest Caltrans Local Assistance Bridge Preventative Maintenance Program (BPMP) Guidelines.

The consultant shall develop a bridge inventory that summarizes the bridge conditions, the structural deficiencies, and the recommended Preventative Maintenance and Routine Maintenance works for the City's review and concurrence. Caltrans standard pay items for the required preventative maintenance work per Caltrans Standard Specifications and Special Provisions shall be identified, and the associated quantities shall be calculated to estimate probable construction costs with a proper contingency.

The conditions of the pedestrian/golf cart bridge will be visually inspected, qualitatively and structurally evaluated in accordance with the as-built data provided by the city.

Most of the BPMP-qualified bridges in the City require the following preventive maintenance work:

- Clean and seal the concrete deck (cracks) with methacrylate resin or a polyester concrete overlay.
- Replace expansion joint seals.
- Construct expansion dams.
- Repair concrete spalls on the deck or at abutment expansion joints.
- Repair damaged girder spalls.
- Repair column/pier wall spalls or cracks.
- Replace aged and displaced girder bearings.
- Painting.

Deliverables: quantities and cost estimates for qualified preventative maintenance work

4.0 Preparation of a BPMP Bridge List

The Consultant shall prepare a BPMP Bridge List (previously known as BPMP Plan) in accordance with Caltrans Local Assistance Program Guidelines (LAPG) and Local Assistance Bridge Preventative Maintenance Program (BPMP) Guidelines for the qualified work recommendations. All relevant bridge data, work recommendations and probable project costs shall be compiled into the Caltrans BPMP Standard Spreadsheet. It is expected that one BPMP Bridge List shall be prepared for all bridges requiring preventative maintenance work. The BPMP Bridge List shall include an implementation spreadsheet per Caltrans Standards. The City will review the bridge maintenance Bridge List and determine if the Federal BPMP funds will be pursued for future phases of engineering design, environmental clearance, and construction.

Any rehabilitation work recommendations for the six non-vehicular bridges are expected to be implemented by local funds.

Deliverables: a BPMP (Bridge Maintenance) Bridge List with work items and cost estimates per Caltrans Standards

**Schedule - Preparation of a Bridge Preventative Maintenance Program Plan
City of Rancho Mirage**

ID	Task Name	Duration	Start	Finish	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Jan '26
					3 10 17 24 31	7 14 21 28	5 12 19 26	2 9 16 23 30	7 14 21 28	4 11 18
1										
2	Notice to Proceed	0 days	Mon 9/8/25	Mon 9/8/25		9/8				
3	1.0 Project Administration and Coordination	79 days	Mon 9/8/25	Tue 12/30/25						
4	Attend a Kickoff Meeting	1 day	Mon 9/15/25	Mon 9/15/25		9/15				
5	Project Administration and Coordination including attending progress meetings	79 days	Mon 9/8/25	Tue 12/30/25		9/8				12/30
6	2.0 Collect Data & Conduct Field Review	24 days	Mon 9/8/25	Thu 10/9/25						
7	Collect and Review Existing Data	10 days	Mon 9/8/25	Fri 9/19/25		9/8	9/19			
8	Conduct Field Review	4 days	Mon 9/22/25	Thu 9/25/25		9/22	9/25			
9	Prepare and Submit a Field Review Memorandum and a Scalable Bridge Asset Management System	10 days	Fri 9/26/25	Thu 10/9/25		9/26	10/9			
10	3.0 Identify and Reconcile Work Recommendations	25 days	Fri 10/10/25	Thu 11/13/25						
11	Identify and Reconcile Work Recommendations	15 days	Fri 10/10/25	Thu 10/30/25		10/10	10/30			
12	Identify Pay Items, Calculate Quantities and Prepare Cost Estimates	10 days	Fri 10/31/25	Thu 11/13/25			10/31	11/13		
13	4.0 Preparation of a BPMP Plan	30 days	Fri 11/14/25	Tue 12/30/25						
14	Prepare and Submit a Draft BPMP Funding Spreadsheet to City	10 days	Fri 11/14/25	Mon 12/1/25				11/14	12/1	
15	City Reviews BPMP Plan	15 days	Tue 12/2/25	Mon 12/22/25				12/2	12/22	
16	Prepare and Submit a Final BPMP Plan Spreadsheet to Caltrans (as directed by the City)	5 days	Tue 12/23/25	Tue 12/30/25				12/23	12/30	
17	Complete Phase I Contract	0 days	Tue 12/30/25	Tue 12/30/25						12/30



CONTRACT SUMMARY

FROM: Ryan Stendell, Assistant City Manager

DATE: September 4, 2025

SUBJECT: Approval of an amendment to a Professional Services Agreement with NV5 Inc. in an amount not to exceed \$20,000 to provide contracted City Engineering / Land Surveyor Services.

Discussion:

Staff has numerous on-call agreements for functions that we do not have direct expertise or appropriate licensed staff members. NV5 Inc. is a nationwide firm that provides a range of services inclusive of: General Civil Engineering, Land Surveying, Construction Management, Plan Checking, Traffic Engineering, Transportation Planning, among others. Currently the majority of NV5's work relates to parcel maps and lot line adjustments. NV5 Inc. staff are available locally with Land Surveying licensure to sign on behalf of the City for these requests.

Staff is requesting to increase the current contracted amount of \$20,000 with NV5 Inc. to an aggregate amount of \$65,000. On-call contracts are billed based on services rendered, which can fluctuate year to year based on the volume of development activity within the City.

Fiscal Impact:

Funds are available in 10131000-7806, which will be offset by application fees for private land development projects.



CONTRACT SUMMARY

FROM: Ryan Stendell, Assistant City Manager

DATE: September 4, 2025

SUBJECT: Approval of an Amendment to Professional Services Agreement with HR Green Inc. for On-Call Engineering and Plan Review Services

Background:

HR Green Inc. has contracted with the City since 2021, for On-Call Engineering and Plan Review Services. On-Call contracts are intended to supplement staffing in times of higher than normal development submittals and are used in lieu of hiring additional full time staff. Since the retirement of our City Engineer, HR Green Inc. has been the primary source for plan check services.

Discussion:

Staff is requesting an amendment to this agreement in an amount not to exceed \$40,000 for a total contract amount of \$120,000. On-call contracts are billed based on actual services rendered, which can fluctuate year to year based on the volume of development activity within the City.

Fiscal Impact:

Funds are available in 10131000-7806 for this expenditure. The fee schedule related to this contract is set up to be offset by fees taken in related to private development projects.



CONTRACT SUMMARY

FROM: Hayley Tice, Marketing & Events Specialist
DATE: September 4, 2025
SUBJECT: Jennifer Yount Photography, (Annual Contract)

Background:

The Marketing Department retains a contracted photographer to cover Rancho Mirage events, styled sessions, council portraits, and safety photo shoots throughout the year. Images are used across print and digital channels to promote the City.

Fiscal Impact:

\$48,500 for FY 25-26



City Council Staff Report

Demands

DATE	ITEM #
September 4, 2025	CONSENT CALENDAR - 5L.
Presented To	Presented By
Mayor and City Council	Kofi Antobam, Director of Administrative Services

RECOMMENDED ACTION

Approve the demands as presented.

Attachments

[Attachment 1 - Demands](#)



We hereby accept as files checks issued thru August 29, 2025:

City Funds **\$ 8,467,400.40**

ordered paid as stated below.

Date: September 4, 2025

Mayor

DEMANDS\GEN

A/P CASH DISBURSEMENTS JOURNAL

CASH ACCOUNT: 999			1005		CHECKING														
CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET											
8724	07/18/2025	EFT	3318 ALEXANDRIA SANCHEZ	76964	07/16/2025		07182025	124.26											
			Invoice: 76964																
				124.26	10151000	7270													
INVOICE DTL DESC																			
									STUDENT LOAN DEBT ASSISTANCE FY 25/26										
									TRAINING/EDUCATION REIMB										
									CHECK	8724	TOTAL:		124.26						
8725	07/18/2025	EFT	333 BECK OIL INC	173399	07/08/2025		07182025	556.53											
			Invoice: 173399																
				69.73	21800000	7623			FUEL PE 7/8/2025										
				77.38	10131000	7623			VEHICLE FUEL										
				93.13	10132000	7623			VEHICLE FUEL										
				128.67	10141000	7623			VEHICLE FUEL										
				80.53	10122000	7623			VEHICLE FUEL										
				107.09	10123000	7623			VEHICLE FUEL										
									CHECK	8725	TOTAL:		556.53						
8726	07/18/2025	EFT	2860 CHARTER COMMUNICATIONS HOLDINGS,	189394201070125	07/01/2025		07182025	38.24											
			Invoice: 189394201070125						SERVICE PE 7/30/2025 (ACCT# 189394201)										
				38.24	21500690	7826			INTERNET ACCESS & SERVICE										
									CHECK	8726	TOTAL:		38.24						
8727	07/18/2025	EFT	2742 CJS COOLING TOWER SERVICES	13-3834	06/30/2025	20250201	07182025	59,486.00											
			Invoice: 13-3834						LIBRARY COOLING TOWER MEDIA REPLACEMENT										
				59,486.00	24281000	9536			LIBRARY INFRASTRUCTURE										
									CHECK	8727	TOTAL:		59,486.00						
8728	07/18/2025	EFT	433 DESERT PROMOTIONAL & EMBROIDERY L	104879	05/23/2025		07182025	147.90											
			Invoice: 104879						COPS UNIFORMS										
				147.90	10141000	7550			CITY-WIDE COPS PROGRAM										
									CHECK	8728	TOTAL:		147.90						
8729	07/18/2025	EFT	2783 DESERT THEATRICALS, LLC	DT 26-1000	05/16/2025	20260017	07182025	30,000.00											
			Invoice: DT 26-1000						FY 2025-2026 SEASON ROYALTIES										
				30,000.00	10172000	7494			AMPHITHEATER PROGRAMMING										
									CHECK	8729	TOTAL:		30,000.00						
8730	07/18/2025	EFT	3024 CALIFORNIA DEPARTMENT OF HEALTH C	3-2025	06/03/2025		07182025	57,432.61											
			Invoice: 3-2025						PP-GEMT IGT TRNSFR - 3/4 CY 2025 (NPI 1457885089)										
				57,432.61	21500000	7853			GEMT QUALITY ASSURANCE FEE										

A/P CASH DISBURSEMENTS JOURNAL

CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	8730	TOTAL:	57,432.61
8731 07/18/2025 EFT	2970 ERIK W BROCK	34		07/10/2025	07182025			240.00
Invoice: 34				CITY LOGO ANIMATION				
		240.00	10172000 7827	COMMUNITY PUBLICATIONS				
					CHECK	8731	TOTAL:	240.00
8732 07/18/2025 EFT	1929 FARMER BROTHERS CO.	70671495		07/11/2025	07182025			86.09
Invoice: 70671495		86.09	24281000 8000	COFFEE SUPPLIES				
					CHECK	8732	TOTAL:	86.09
8733 07/18/2025 EFT	2757 GLENN DEAL	76967		07/15/2025	07182025			152.40
Invoice: 76967		152.40	10131000 8020	BOOT REIMBURSEMENT FY 25-26				
				UNIFORMS				
					CHECK	8733	TOTAL:	152.40
8734 07/18/2025 EFT	10 ICMA RETIREMENT TRUST-401	76966		07/16/2025	07182025			4,408.34
Invoice: 76966		4,408.34	101 2236	ICMA 401A PE 07/11/25				
				401A DEF COMP - ICMA				
					CHECK	8734	TOTAL:	4,408.34
8735 07/18/2025 EFT	34 ICMA RETIREMENT TRUST-457	76954		07/16/2025	07182025			29,073.08
Invoice: 76954		29,073.08	101 2235	ICMA 457 PE 07/11/25				
				DEFERRED COMP - ICMA				
					CHECK	8735	TOTAL:	29,073.08
8736 07/18/2025 EFT	3202 JACKSON LEWIS P.C.	8813289		05/25/2025	07182025			11,439.00
Invoice: 8813289		11,439.00	10154000 7400	LEGAL SERVICES PE 5/31/2025				
				PROFESSIONAL/TECHNICAL				
					CHECK	8736	TOTAL:	11,439.00
8737 07/18/2025 EFT	3204 JUAN GUERRA	76942		07/16/2025	07182025			86.04
Invoice: 76942		86.04	10111000 7806	EXP REIMB - FOOD FOR CITY COUNCIL MEETING				
				MEETINGS/TRAINING/TRAVEL				
					CHECK	8737	TOTAL:	86.04

A/P CASH DISBURSEMENTS JOURNAL

 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
8738	07/18/2025	EFT	3341 MICHARN TESS POLLOCK	0024	07/08/2025		07182025	1,200.00
	Invoice: 0024			1,200.00 107	7478	PHOTO SHOOT - RM MARKETING PROGRAM		
						CHECK	8738 TOTAL:	1,200.00
8739	07/18/2025	EFT	1317 MISSION LINEN SUPPLY	524164313	07/04/2025	20260009	07182025	35.00
	Invoice: 524164313			35.00 21500690	8002	BI-WEEKLY RENTAL SERVICE EQUIPMENT RENTAL		
			MISSION LINEN SUPPLY	524164315	07/04/2025	20260009	07182025	41.00
	Invoice: 524164315			41.00 21500500	8002	BI-WEEKLY RENTAL SERVICE EQUIPMENT RENTAL		
			MISSION LINEN SUPPLY	524164314	07/04/2025	20260009	07182025	54.00
	Invoice: 524164314			54.00 10133300	8002	BI-WEEKLY RENTAL SERVICE EQUIPMENT RENTAL		
			MISSION LINEN SUPPLY	524156988	07/03/2025	20260009	07182025	39.66
	Invoice: 524156988			39.66 10133310	8002	BI-WEEKLY RENTAL SERVICE EQUIPMENT RENTAL		
						CHECK	8739 TOTAL:	169.66
8740	07/18/2025	EFT	468 NATIONWIDE	76959	07/16/2025		07182025	1,948.04
	Invoice: 76959			1,948.04 101	2241	PT DEFERRED COMP PE 07/11/25 NATIONAL - PART TIME		
						CHECK	8740 TOTAL:	1,948.04
8741	07/18/2025	EFT	295 OVERDRIVE INC	H-0114677	07/01/2025		07182025	9,000.00
	Invoice: H-0114677			9,000.00		FY 25/26 LICENSE & HOSTING, CONTENT CREDIT		
						E LB_ELECT -UNDEFINED -UNDEFINED -UNDEFINED 24281000 7912 FOUNDATION - COLLECTION		
			OVERDRIVE INC	01187C025202936	06/30/2025		07182025	252.51
	Invoice: 01187C025202936			252.51		EBOOKS		
						E LB_ELECT -UNDEFINED -UNDEFINED -UNDEFINED 24281000 7912 FOUNDATION - COLLECTION		
			OVERDRIVE INC	01187C025202933	06/30/2025		07182025	628.77
	Invoice: 01187C025202933			628.77		EBOOKS & AUDIOBOOKS		
						E LB_ELECT -UNDEFINED -UNDEFINED -UNDEFINED 24281000 7912 FOUNDATION - COLLECTION		

A/P CASH DISBURSEMENTS JOURNAL

 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
Invoice: 01187DA25198470				OVERDRIVE INC	01187DA25198470	06/24/2025	07182025	197.47
					EBOOKS & AUDIOBOOKS			
				197.47				
				E LB_ELECT	-UNDEFINED	-UNDEFINED	-UNDEFINED	
				24281000 7912	FOUNDATION	-	COLLECTION	
						CHECK	8741 TOTAL:	10,078.75
8742 07/18/2025 EFT	2696	PILAR LOPEZ		76770	07/08/2025		07182025	1,200.00
Invoice: 76770					TRAINING REIMBURSEMENT			
				1,200.00	10121000 7806	MEETINGS/TRAINING/TRAVEL		
						CHECK	8742 TOTAL:	1,200.00
8743 07/18/2025 EFT	232	RMEA MEMBERSHIP		76957	07/16/2025		07182025	980.00
Invoice: 76957					RMEA DUES PE 07/11/25			
				980.00	101 2255	RMEA MEMBERSHIP		
Invoice: 76962					76962	07/16/2025	07182025	25.90
				25.90	101 2256	RMEA LEGAL PE 07/11/25		
						RMEA PREPAID LEGAL		
Invoice: 76963					76963	07/16/2025	07182025	33.90
				33.90	101 2256	RMEA LEGAL PE 07/11/25		
						RMEA PREPAID LEGAL		
						CHECK	8743 TOTAL:	1,039.80
8744 07/18/2025 EFT	626	JUSTIN RUBERG		76776	07/08/2025		07182025	122.73
Invoice: 76776					MEAL REIMBURSEMENT - STAFF LUNCH			
				122.73	10132000 7806	MEETINGS/TRAINING/TRAVEL		
						CHECK	8744 TOTAL:	122.73
8745 07/18/2025 EFT	640	STEVEN B QUINTANILLA,		65605	06/10/2025		07182025	2,507.76
Invoice: 65605					LEGAL SERVICES PE 5/31/2025			
				2,507.76	10114000 7400	PROFESSIONAL/TECHNICAL		
Invoice: 65602					65602	06/10/2025	07182025	1,290.00
				1,290.00	10114000 7400	LEGAL SERVICES PE 5/31/2025		
						PROFESSIONAL/TECHNICAL		
Invoice: 64795					64795	04/07/2025	07182025	2,319.00
				2,319.00	10114000 7400	LEGAL SERVICES PE 3/2025		
						PROFESSIONAL/TECHNICAL		
Invoice: 65973					65973	07/08/2025	07182025	792.30
						LEGAL SERVICES 6/2025		

A/P CASH DISBURSEMENTS JOURNAL

 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
				792.30 10114000 7400	PROFESSIONAL/TECHNICAL			
Invoice: 76917			STEVEN B QUINTANILLA,	76917	07/13/2025		07182025	69,818.50
				69,818.50 10114000 7400	LEGAL SERVICES 6/2025			
					PROFESSIONAL/TECHNICAL			
					CHECK	8745	TOTAL:	76,727.56
8746 07/18/2025 EFT	2244		U.S. BANK CORPORATE PAYMENT SYSTE	6960 PE 06232025	06/23/2025		07182025	41,534.90
Invoice: 6960 PE 06232025					ACCT #6960 PE 6/23/2025			
				41,534.90 242 2011	CAL CARD - US BANK			
					CHECK	8746	TOTAL:	41,534.90
8747 07/18/2025 EFT	218		TRACY FINNELL, INC	138512	07/10/2025		07182025	667.97
Invoice: 138512				667.97 10133000 7624	PM SERVICE- 2008 FORD RANGER			
					VEHICLE MAINTENANCE			
Invoice: 138519			TRACY FINNELL, INC	138519	07/11/2025		07182025	133.14
				133.14 10122000 7624	CC05 - PM SERVICE			
					VEHICLE MAINTENANCE			
					CHECK	8747	TOTAL:	801.11
8748 07/18/2025 EFT	489		VERIZON WIRELESS	6117424167	07/01/2025		07182025	6,893.54
Invoice: 6117424167				6,893.54 10151000 7824	SERVICE PE 7/1/2025			
					COMMUNICATION MAIN/SERV			
Invoice: 6114914767			VERIZON WIRELESS	6114914767	06/01/2025		07182025	8,166.50
				8,166.50 10151000 7824	SERVICE PE 6/1/2025			
					COMMUNICATION MAIN/SERV			
					CHECK	8748	TOTAL:	15,060.04
8749 07/18/2025 EFT	1542		WAXIE SANITARY SUPPLY	83368142	07/15/2025		07182025	576.92
Invoice: 83368142				576.92 24281000 8000	JANITORIAL SUPPLIES			
					SUPPLIES			
					CHECK	8749	TOTAL:	576.92
8750 07/18/2025 EFT	776		WILLDAN ENGINEERING	002-35263	07/01/2025	20250075	07182025	2,460.00
Invoice: 002-35263				2,460.00 10122000 7400	PLAN CHECK AND INSPECTION SERVICES 6/2025			
					PROFESSIONAL/TECHNICAL			
Invoice: 002-35268			WILLDAN ENGINEERING	002-35268	07/01/2025	20250075	07182025	1,155.00
				1,155.00 10122000 7400	PENTA PLAN CHECK SERVICES 6/2025			
					PROFESSIONAL/TECHNICAL			

A/P CASH DISBURSEMENTS JOURNAL
 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

		INVOICE		INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC			
Invoice: 002-35266		WILLDAN ENGINEERING	002-35266	07/01/2025	20250075	07182025	945.00
		945.00 10122000 7400		DAVIDSON PLAN CHECK SERVICES 6/2025 PROFESSIONAL/TECHNICAL			
Invoice: 002-35269		WILLDAN ENGINEERING	002-35269	07/01/2025	20250075	07182025	1,785.00
		1,785.00 10122000 7400		DMB PLAN CHECK SERVICES 6/2025 PROFESSIONAL/TECHNICAL			
Invoice: 002-35264		WILLDAN ENGINEERING	002-35264	07/01/2025	20250075	07182025	1,470.00
		1,470.00 10122000 7400		SHEA PLAN CHECK SERVICES 6/2025 PROFESSIONAL/TECHNICAL			
Invoice: 002-35271		WILLDAN ENGINEERING	002-35271	07/01/2025	20250075	07182025	210.00
		210.00 10122000 7400		JOHNSTON PLAN CHECK SERVICES 6/2025 PROFESSIONAL/TECHNICAL			
Invoice: 002-35267		WILLDAN ENGINEERING	002-35267	07/01/2025	20250075	07182025	210.00
		210.00 10122000 7400		J GINGER PLAN CHECK SERVICES 6/2025 PROFESSIONAL/TECHNICAL			
Invoice: 002-35270		WILLDAN ENGINEERING	002-35270	07/01/2025	20250075	07182025	420.00
		420.00 10122000 7400		WOODBIDGE PLAN CHECK SERVICES 6/2025 PROFESSIONAL/TECHNICAL			
Invoice: 002-35265		WILLDAN ENGINEERING	002-35265	07/01/2025	20250075	07182025	420.00
		420.00 10122000 7400		MEACHAM PLAN CHECK SERVICES 6/2025 PROFESSIONAL/TECHNICAL			
						CHECK 8750 TOTAL:	9,075.00
8751 07/18/2025 EFT	1848	EMPLOYEE BENEFIT SPECIALISTS, INC	133559	07/15/2025		07182025	380.70
Invoice: 133559		380.70 10151000 7400		ADMIN FEE 7/2025 PROFESSIONAL/TECHNICAL			
						CHECK 8751 TOTAL:	380.70
239454 07/18/2025 PRTD	56	ALTURA CREDIT UNION	76955	07/16/2025		07182025	176.00
Invoice: 76955		176.00 101 2245		CREDIT UNION PE 07/11/25 EMPLOYEE CREDIT UNION			
						CHECK 239454 TOTAL:	176.00
239455 07/18/2025 PRTD	1592	AMAZON CAPITAL SERVICES, INC.	11YV-Q9FW-NNPQ	06/01/2025		07182025	6,125.77
Invoice: 11YV-Q9FW-NNPQ		21.54 10151000 8000		BOOKS, CDS, OFFICE SUPPLIES, SRC SUPPLIES			
		2,331.63 24281000 7912		SUPPLIES			
		182.61 24281000 7914		FOUNDATION - COLLECTION			
		1,459.22 24281000 8000		FOUNDATION - READING CLUB			
				SUPPLIES			

A/P CASH DISBURSEMENTS JOURNAL

CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
				26.71 24281000 8004	REPAIR & MAINT SUPPLIES			
				465.35 24281000 8012	SMALL TOOLS, FURN & EQUIP			
				230.57 24281000 8028	COMPUTER ENHANCEMENT			
				252.61				
				E LB_ELECT -UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7912	FOUNDATION - COLLECTION			
			1,117.65	E LB_SRC -UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7919	FOUNDATN-LITERARY LEGACY			
			9.69	E LL_STEAM -UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7919	FOUNDATN-LITERARY LEGACY			
			28.19	E LL_YODER -UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7919	FOUNDATN-LITERARY LEGACY			
				CHECK	239455	TOTAL:		6,125.77
239456	07/18/2025	PRTD	1691 BAKER & TAYLOR ENTERTAINMENT	NS25040299	04/07/2025		07182025	359.91
			Invoice: NS25040299		CONTENT CAFE PE 5/31/2026			
			359.91	E LB_ELECT -UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7912	FOUNDATION - COLLECTION			
				CHECK	239456	TOTAL:		359.91
239457	07/18/2025	PRTD	115 BIGHORN INSTITUTE	76538	07/01/2025	20250016	07182025	10,000.00
			Invoice: 76538		ANNUAL CONTRACT FOR PUBLIC EDUCATION/OUTREACH, FEN			
			10,000.00	10151000 7400	PROFESSIONAL/TECHNICAL			
				CHECK	239457	TOTAL:		10,000.00
239458	07/18/2025	PRTD	1527 BIO-TOX LABORATORIES	47609	06/18/2025		07182025	505.25
			Invoice: 47609		DUI TESTING PE 6/2/2025			
			505.25	10141000 7400	PROFESSIONAL/TECHNICAL			
				CHECK	239458	TOTAL:		505.25
239459	07/18/2025	PRTD	1737 BURRTEC RECOVERY AND TRANSFER	22740	07/14/2025		07182025	21.15
			Invoice: 22740		DUMP FEES			
			21.15	10133000 7622	ILLEGAL DUMPING DISPOSAL			
				CHECK	239459	TOTAL:		21.15
239460	07/18/2025	PRTD	246 BURRTEC WASTE & RECYCLING SERVICE 44-BS	504328	070125 07/01/2025		07182025	214.60
			Invoice: 44-BS 504328	070125	SERVICE PE 7/1/2025 (ACCT # 44-BS 504328)			
			214.60	10133310 8002	EQUIPMENT RENTAL			

A/P CASH DISBURSEMENTS JOURNAL

CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

		INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC						
Invoice: 44-BS 504328 060125		BURRTEC WASTE & RECYCLING SERVICE 44-BS 504328 060125	06/01/2025		07182025	107.30
		SERVICE PE 6/1/2025 (ACCT # 44-BS 504328)				
		EQUIPMENT RENTAL				
		107.30 10133310 8002				
		CHECK	239460	TOTAL:		321.90
239461 07/18/2025 PRTD		246 BURRTEC WASTE & RECYCLING SERVICE 413025	04/30/2025		07182025	6,688.40
Invoice: 413025			HHW/CLEAN HARBORS PE 4/29/25			
		6,688.40 251 7508	HOUSEHOLD HAZARDOUS WASTE			
Invoice: 33125		BURRTEC WASTE & RECYCLING SERVICE 33125	03/31/2025		07182025	8,010.76
			HHW/CLEAN HARBORS PE 3/20/2025			
		8,010.76 251 7508	HOUSEHOLD HAZARDOUS WASTE			
Invoice: 53125		BURRTEC WASTE & RECYCLING SERVICE 53125	05/31/2025		07182025	7,418.93
			HHW/CLEAN HARBORS PE 5/28/2025			
		7,418.93 251 7508	HOUSEHOLD HAZARDOUS WASTE			
		CHECK	239461	TOTAL:		22,118.09
239462 07/18/2025 PRTD		679 CALAFCO	07/15/2025		07182025	300.00
Invoice: 2025-S04		2025-S04	25-26 MEMBER DUES - M. DUKIC			
		300.00 10121000 7818	DUES & SUBSCRIPTIONS			
		CHECK	239462	TOTAL:		300.00
239463 07/18/2025 PRTD		2118 CALIFORNIA MUNICIPAL STATISTICS, 25070308	07/03/2025		07182025	600.00
Invoice: 25070308			ACFR - DIRECT/OVERLAPPING DEBT STATEMENT 6/30/25			
		600.00 10155000 7400	PROFESSIONAL/TECHNICAL			
		CHECK	239463	TOTAL:		600.00
239464 07/18/2025 PRTD		275 CINTAS DOCUMENT MANAGEMENT 5277385406	06/24/2025		07182025	459.24
Invoice: 5277385406			FIRST AID SUPPLIES			
		459.24 24281000 8000	SUPPLIES			
		CHECK	239464	TOTAL:		459.24
239465 07/18/2025 PRTD		11 COACHELLA VALLEY ASSOCIATION 76797	07/01/2025		07182025	17,040.00
Invoice: 76797			TUMF FEES 06/25			
		16,940.00 702 2460	TUMF DEPOSITS			
		100.00 10151000 8701	MISC ADJUSTMENT			
		CHECK	239465	TOTAL:		17,040.00

A/P CASH DISBURSEMENTS JOURNAL

 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET	
INVOICE DTL DESC									
239466	07/18/2025	PRTD	11 COACHELLA VALLEY ASSOCIATION	CV25527-25	06/30/2025		07182025	8,227.68	
Invoice: CV25527-25				8,227.68 239	7484	AB2766/MSAPR QE 12/31/24 & 3/31/25 CVAG ADMINISTRATION FEE			
							CHECK	239466 TOTAL:	8,227.68
239467	07/18/2025	PRTD	311 COACHELLA VALLEY CONSERVATION COM	76796	07/01/2025		07182025	10,008.90	
Invoice: 76796				10,110.00 702	2473	MSHCP FEES 06/25			
				-101.10 101	4222	MSHCP FEES PROFESSIONAL SERVICE FEES			
							CHECK	239467 TOTAL:	10,008.90
239468	07/18/2025	PRTD	13 COACHELLA VALLEY WATER DISTRICT	56772206182025	06/26/2025		07182025	160.82	
Invoice: 56772206182025				160.82 24281000	7606	SERVICE PE 6/18/2025 WATER			
Invoice: 84858206182025				341.88 24281000	7606	06/29/2025 SERVICE PE 6/18/2025 WATER		341.88	
							CHECK	239468 TOTAL:	502.70
239469	07/18/2025	PRTD	85 CONSOLIDATED ELECTRICAL DISTRIBUT	5725-1164871	07/09/2025		07182025	236.59	
Invoice: 5725-1164871				236.59 21500500	8004	ELECTRICAL SUPPLIES REPAIR & MAINT SUPPLIES			
							CHECK	239469 TOTAL:	236.59
239470	07/18/2025	PRTD	157 COUNTY OF RIVERSIDE DEPARTMENT	IN1045695	07/01/2025		07182025	926.00	
Invoice: IN1045695				926.00 28400000	8700	POOL PERMIT - SANTA ROSA VILLAS PE 7/31/26 MISC EXPENDITURE			
							CHECK	239470 TOTAL:	926.00
239471	07/18/2025	PRTD	1228 COUNTY OF RIVERSIDE SHERIFF DEPT	SH0000048614	06/30/2025		07182025	43,695.00	
Invoice: SH0000048614				43,695.00 10141000	7404	RMS & CLETS FEES PE 6/30/2025 SHERIFF SERVICES			
							CHECK	239471 TOTAL:	43,695.00
239472	07/18/2025	PRTD	1314 COVE ELECTRIC INC	SM12898	07/15/2025		07182025	405.00	
Invoice: SM12898				405.00 21500690	7612	ELECTRICAL SERVICES - FS 69 MAINTENANCE			

A/P CASH DISBURSEMENTS JOURNAL

 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE	DTL	DESC		
Invoice: SM12897				COVE ELECTRIC INC	SM12897	07/15/2025	07182025	355.50
				355.50 21500690 7612		REWIRED PANEL LIGHTS - FS 69 MAINTENANCE		
						CHECK	239472 TOTAL:	760.50
239473 07/18/2025 PRTD				132 DEPARTMENT OF JUSTICE	826644	06/22/2025	07182025	245.00
Invoice: 826644				245.00 10141000 7400		DUI TESTING 5/2025 PROFESSIONAL/TECHNICAL		
Invoice: 833735				DEPARTMENT OF JUSTICE	833735	06/30/2025	07182025	140.00
				140.00 10141000 7400		DUI TESTING 6/2025 PROFESSIONAL/TECHNICAL		
Invoice: 826753				DEPARTMENT OF JUSTICE	826753	06/22/2025	07182025	35.00
				35.00 10141000 7400		DUI TESTING 7/2024 PROFESSIONAL/TECHNICAL		
						CHECK	239473 TOTAL:	420.00
239474 07/18/2025 PRTD				132 DEPARTMENT OF JUSTICE	828962	06/30/2025	07182025	32.00
Invoice: 828962				32.00 10154000 7860		FINGERPRINTS 6/2025 RECRUITMENT/LIVESCANS		
						CHECK	239474 TOTAL:	32.00
239475 07/18/2025 PRTD				1491 DESERT ARC	18080	06/30/2025	07182025	335.00
Invoice: 18080				270.00 10112000 7400		SHREDDING SERVICE PE 6/24/2025 PROFESSIONAL/TECHNICAL		
				65.00 24281000 7400		PROFESSIONAL/TECHNICAL		
						CHECK	239475 TOTAL:	335.00
239476 07/18/2025 PRTD				1375 DESERT BIENNIAL	20250519001	05/19/2025	07182025	10,000.00
Invoice: 20250519001				10,000.00 10157000 7872		RM SPONSORSHIP OF DESERT X 2025 PUBLIC RELATIONS		
						CHECK	239476 TOTAL:	10,000.00
239477 07/18/2025 PRTD				403 EMCOR SERVICE	1003583R-001AG	06/30/2025 20250005	07182025	31,877.00
Invoice: 1003583R-001AG				31,877.00 24281000 9536		SPARE COMPRESSOR FOR LIBRARY HVAC LIBRARY INFRASTRUCTURE		
						CHECK	239477 TOTAL:	31,877.00

A/P CASH DISBURSEMENTS JOURNAL

CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239478	07/18/2025	PRTD	3339 EMMA TWITO	76875	07/08/2025		07182025	1,200.00
	Invoice: 76875			1,200.00 107 7478	PHOTO SHOOT MARKETING PROGRAM			
					CHECK	239478	TOTAL:	1,200.00
239479	07/18/2025	PRTD	1702 DEPT OF ENVIRONMENTAL HEALTH	IN1053363	07/01/2025		07182025	1,362.00
	Invoice: IN1053363			1,362.00 10133300 8700	ENVIRONMENTAL HEALTH PERMIT MISC EXPENDITURE		FY 25/26	
					CHECK	239479	TOTAL:	1,362.00
239480	07/18/2025	PRTD	3342 ERIK FELLOWS	1002	07/15/2025		07182025	1,200.00
	Invoice: 1002			1,200.00 107 7478	PHOTO SHOOT - SENSEI MARKETING PROGRAM			
					CHECK	239480	TOTAL:	1,200.00
239481	07/18/2025	PRTD	73 ESGIL CORPORATION	2016298	07/08/2025	20250067	07182025	10,472.82
	Invoice: 2016298			10,472.82 10122000 7430	PLAN REVIEW SERVICES PE 6/30/2025			
					CHECK	239481	TOTAL:	10,472.82
239482	07/18/2025	PRTD	100 GREATER PALM SPRINGS CONVENTION & 52202		06/10/2025		07182025	9,800.00
	Invoice: 52202			9,800.00 107 7475	GREATER PALM SPRINGS CONVENTION SHOP & DINE IN RM			
					CHECK	239482	TOTAL:	9,800.00
239483	07/18/2025	PRTD	146 HOME DEPOT CREDIT SERVICES	8422999	06/02/2025		07182025	154.88
	Invoice: 8422999			154.88 10131000 8000	MARKING PAINT SUPPLIES			
			HOME DEPOT CREDIT SERVICES	1020128	06/09/2025		07182025	9.72
	Invoice: 1020128			9.72 24281000 8004	BUSHINGS REPAIR & MAINT SUPPLIES			
			HOME DEPOT CREDIT SERVICES	423064	06/10/2025		07182025	50.55
	Invoice: 423064			50.55 10123000 8000	SUPPLIES SUPPLIES			
			HOME DEPOT CREDIT SERVICES	900079	06/10/2025		07182025	729.45
	Invoice: 900079			729.45 28100000 8900	RANGE-PARK VIEW VILLAS#2 FURNITURE & EQUIPMENT			

A/P CASH DISBURSEMENTS JOURNAL

CASH ACCOUNT: 999				1005	CHECKING										
CHECK NO	CHK DATE	TYPE	VENDOR NAME		INVOICE	INV DATE	PO	CHECK RUN							NET
INVOICE DTL DESC															
Invoice: 5530306			HOME DEPOT CREDIT SERVICES		5530306	06/25/2025		07182025							50.86
				50.86	21500500 8004	SUPPLIES-MATT GOTTA									
						REPAIR & MAINT SUPPLIES									
Invoice: 5901691			HOME DEPOT CREDIT SERVICES		5901691	06/25/2025		07182025							32.31
				32.31	21500500 8004	SUPPLIES - STATION50M52									
						REPAIR & MAINT SUPPLIES									
Invoice: 4973965/			HOME DEPOT CREDIT SERVICES		4973965/	05/07/2025		07182025							20.00
				20.00	28600000 8900	UNPAID 20.00 ON ORIGINAL INVOICE									
						FURNITURE & EQUIPMENT									
								CHECK	239483	TOTAL:					1,047.77
239484	07/18/2025	PRTD	30	IMPERIAL IRRIGATION DISTRICT	504099250602025	07/01/2025		07182025							75.67
Invoice: 504099250602025						OUTSTANDING BILL (ACCT# 50409925)									
				75.67	10132000 7618	TRAFFIC SIGNAL MAINT/ELEC									
Invoice: 5076512507012025			IMPERIAL IRRIGATION DISTRICT		5076512507012025	07/03/2025		07182025							21.08
				21.08	201 7603	SERVICE PE 7/1/2025 (ACCT# 50765125)									
						ELECTRICITY									
								CHECK	239484	TOTAL:					96.75
239485	07/18/2025	PRTD	628	INTERSTATE ALL BATTERY CENTER	1920701019493	07/09/2025		07182025							264.57
Invoice: 1920701019493						BATTERIES									
				264.57	10133000 7624	VEHICLE MAINTENANCE									
								CHECK	239485	TOTAL:					264.57
239486	07/18/2025	PRTD	3048	JEFFERY DURHAM	76961	06/26/2025		07182025							849.65
Invoice: 76961						STUDENT LOAN DEBT ASSISTANCE FY 24/25									
				849.65	24281000 7270	TRAINING/EDUCATION REIMB									
								CHECK	239486	TOTAL:					849.65
239487	07/18/2025	PRTD	3035	KAILA WAYBRIGHT	76938	06/09/2025		07182025							252.36
Invoice: 76938						REIMB - SUPPLIES FOR SRC, TEEN PROGRAM									
				205.53	24281000 7914	FOUNDATION - READING CLUB									
				46.83											
					E LB_SRC -UNDEFINED -UNDEFINED -UNDEFINED										
					24281000 7919	FOUNDATN-LITERARY LEGACY									
								CHECK	239487	TOTAL:					252.36

A/P CASH DISBURSEMENTS JOURNAL

 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239488	07/18/2025	PRTD	3340 KARINA BAZAROVA	76876	07/07/2025		07182025	1,200.00
	Invoice: 76876			1,200.00	107	7478	VIDEO & PHOTO SHOOT MARKETING PROGRAM	
						CHECK	239488 TOTAL:	1,200.00
239489	07/18/2025	PRTD	185 LIEBERT CASSIDY WHITMORE	296665	05/31/2025		07182025	540.00
	Invoice: 296665			540.00	10154000	7400	LEGAL SERVICES PE 5/31/2025 PROFESSIONAL/TECHNICAL	
			LIEBERT CASSIDY WHITMORE	296664	05/31/2025		07182025	945.00
	Invoice: 296664			945.00	10154000	7400	LEGAL SERVICES PE 5/31/2025 PROFESSIONAL/TECHNICAL	
						CHECK	239489 TOTAL:	1,485.00
239490	07/18/2025	PRTD	1723 LOWES	985465 -PCPNVG	06/18/2025		07182025	6.73
	Invoice: 985465 -PCPNVG			6.73	21892000	8004	LOCK NT, STOP NUT, FLAT WASH - COMM PARK REPAIR & MAINT SUPPLIES	
						CHECK	239490 TOTAL:	6.73
239491	07/18/2025	PRTD	1723 LOWES	978124 - PAIPPY	06/02/2025		07182025	6.70
	Invoice: 978124 - PAIPPY			6.70	21500690	8004	BATTERY- FS 69 REPAIR & MAINT SUPPLIES	
			LOWES	993913 - PBHQHS	06/09/2025		07182025	77.18
	Invoice: 993913 - PBHQHS			77.18	24281000	8004	AIR FRESHNER, COUPLING, ADAPTER, CONDUIT-LIBRARY REPAIR & MAINT SUPPLIES	
			LOWES	999133 - PBRCTP	06/11/2025		07182025	113.95
	Invoice: 999133 - PBRCTP			113.95	10133300	8004	SANITARY SUPPLIES - CITY HALL REPAIR & MAINT SUPPLIES	
			LOWES	999153 -PBRCTQ	06/11/2025		07182025	76.23
	Invoice: 999153 -PBRCTQ			76.23	24281000	8004	CLEARWELD, DRILL BIT - LIBRARY REPAIR & MAINT SUPPLIES	
			LOWES	971368 -PBVRSO	06/12/2025		07182025	58.84
	Invoice: 971368 -PBVRSO			58.84	24281000	8004	HOSE, PATTERN NOZZLE - LIBRARY REPAIR & MAINT SUPPLIES	
			LOWES	971379 -PBVRSP	06/12/2025		07182025	58.84
	Invoice: 971379 -PBVRSP			58.84	10133300	8004	HOSE, PATTERN NPZZLE - CITY HALL REPAIR & MAINT SUPPLIES	
			LOWES	971900 -PDOHFM	06/25/2025		07182025	42.29
	Invoice: 971900 -PDOHFM						BODY FILLER, EPOXY PUTTY	

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
				42.29 10132000 8004				
							REPAIR & MAINT SUPPLIES	
							CHECK 239491 TOTAL:	434.03
239492	07/18/2025	PRTD	3195 MAVERICK DATA SYTEMS	480	07/14/2025		07182025	456.78
			Invoice: 480				WARRANT SUBSCRIPTION	
				456.78 10141000 7400			PROFESSIONAL/TECHNICAL	
							CHECK 239492 TOTAL:	456.78
239493	07/18/2025	PRTD	2852 ODP BUSINESS SOLUTIONS, LLC	430433112001	07/09/2025		07182025	3.71
			Invoice: 430433112001				NOTE PADS	
				3.71 10151000 8000			SUPPLIES	
			Invoice: 430435668001	430435668001	07/09/2025		07182025	226.41
				226.41 10151000 8000			DIVIDERS, COFFEE SUPPLIES	
			Invoice: 431214352001	431214352001	07/07/2025		07182025	130.49
				130.49 10151000 8000			COFFEE SUPPLIES	
							CHECK 239493 TOTAL:	360.61
239494	07/18/2025	PRTD	99999 BLUE SHEILD	76919	07/15/2025		07182025	89.05
			Invoice: 76919				AMBULANCE REIMBURSEMENT	
				89.05 215 4702			MEDICAL INSURANCE BILLING	
							CHECK 239494 TOTAL:	89.05
239495	07/18/2025	PRTD	99999 CABAZON BAND OF CAHUILLA INDIANS	76923	07/15/2025		07182025	240.56
			Invoice: 76923				AMBULANCE REIMBURSEMENT	
				240.56 215 4702			MEDICAL INSURANCE BILLING	
							CHECK 239495 TOTAL:	240.56
239496	07/18/2025	PRTD	99999 GREGSON & MICHELLE HALL	76768	07/09/2025		07182025	3,122.00
			Invoice: 76768				REFUND PERMIT (CUP25-0008)	
				3,072.00 101 4215			PLANNING FEES	
				50.00 702 2468			COUNTY ENVIRONMENTAL ASSMNT	
							CHECK 239496 TOTAL:	3,122.00
239497	07/18/2025	PRTD	99999 HUMANA	76922	07/15/2025		07182025	618.14
			Invoice: 76922				AMBULANCE REIMBURSEMENT	
				618.14 215 4702			MEDICAL INSURANCE BILLING	

CASH ACCOUNT: 999		1005	CHECKING
CHECK NO	CHK DATE	TYPE	VENDOR NAME

Report generated: 07/17/2025 11:42
User: alexanderh
Program ID: apcshdsb

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
239503	07/18/2025	PRTD	3307	BLUETRITON INC	05G8700047920	07/08/2025	07182025	44.56
				Invoice: 05G8700047920				
				44.56 24281000 8000	BOTTLED WATER SUPPLIES			
				CHECK 239503 TOTAL:				44.56
239504	07/18/2025	PRTD	147	RIVERSIDE COUNTY SHERIFFS DEPT	AH0000048467	06/27/2025	07182025	996,099.08
				Invoice: AH0000048467				
				996,099.08 10141000 7404	LAW ENFORCEMENT BP #12 PE 5/28/2025 SHERIFF SERVICES			
				CHECK 239504 TOTAL:				996,099.08
239505	07/18/2025	PRTD	207	SA RECYCLING	22171	06/30/2025	07182025	1,075.10
				Invoice: 22171				
				1,075.10 10132000 7630	ASPHALT REMOVAL 6/26/2025 TRAILS & BIKE PATH MAINT			
				CHECK 239505 TOTAL:				1,075.10
239506	07/18/2025	PRTD	60	SOUTHERN CALIFORNIA ASSOCIATION O SCAG FY26	0138	07/01/2025	07182025	2,553.00
				Invoice: SCAG FY26 0138				
				2,553.00 10153000 7580	ASSESSMENT DUES FY 25/26 SCAG			
				CHECK 239506 TOTAL:				2,553.00
239507	07/18/2025	PRTD	61	SOUTHERN CALIFORNIA EDISON COMPAN	595407012025	07/07/2025	07182025	26.98
				Invoice: 595407012025				
				26.98 10133300 7603	SERVICE PE 7/1/2025 (ACCT #700013745954) ELECTRICITY			
				Invoice: 954806302025				
				SOUTHERN CALIFORNIA EDISON COMPAN 954806302025		07/03/2025	07182025	554.33
				554.33 201 7603	SERVICE PE 06/30/2025 (ACCT #700183359548) ELECTRICITY			
				Invoice: 681206302025				
				SOUTHERN CALIFORNIA EDISON COMPAN 681206302025		07/03/2025	07182025	700.43
				206.63 21895000 7603	SERVICE PE 06/30/2025 (ACCT #700349196812) ELECTRICITY			
				207.64 21895000 7603	ELECTRICITY			
				107.22 21892000 7603	ELECTRICITY			
				30.10 21893000 7603	ELECTRICITY			
				135.05 21892000 7603	ELECTRICITY			
				13.79 21893000 7603	ELECTRICITY			
				CHECK 239507 TOTAL:				1,281.74
239508	07/18/2025	PRTD	62	SOUTHERN CALIFORNIA GAS COMPANY	6818706162025	06/18/2025	07182025	682.02
				Invoice: 6818706162025				
				682.02 24281000 7600	SERVICE PE 6/16/2025 NATURAL GAS			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239508	TOTAL:	682.02
239509	07/18/2025	PRTD	233	STATE DISBURSEMENT UNIT	76958	07/16/2025	07182025	126.92
	Invoice: 76958					CHILD SUPPORT PE 07/11/25		
				126.92 101	2260	CHILD SUPPORT		
					CHECK	239509	TOTAL:	126.92
239510	07/18/2025	PRTD	532	SUNLINE TRANSIT AGENCY	INV09014	06/30/2025	20250039 07182025	4,624.81
	Invoice: INV09014					BUS SHELTER MAINTENANCE 6/2025		
				4,624.81 10133000	7612	MAINTENANCE		
					CHECK	239510	TOTAL:	4,624.81
239511	07/18/2025	PRTD	67	TOPS N BARRICADES, INC	1114689	07/09/2025	20260001 07182025	1,075.95
	Invoice: 1114689					CITYWIDE TRAFFIC CONTROL RESPONSE SERVICEPE 7/8/25		
				1,075.95 10132000	8024	TRAFFIC CONTROL		
					CHECK	239511	TOTAL:	1,075.95
239512	07/18/2025	PRTD	68	UNITED WAY OF THE DESERT	76956	07/16/2025	07182025	3.85
	Invoice: 76956					UNITED WAY PE 07/11/25		
				3.85 101	2250	DONATIONS-UNITED WAY		
					CHECK	239512	TOTAL:	3.85
239513	07/18/2025	PRTD	480	US BANK	7796200	06/25/2025	07182025	3,750.00
	Invoice: 7796200					ADMIN FEES 6/1/2025 - 5/31/2025		
				3,750.00 721	7440	BOND SERVICING		
					CHECK	239513	TOTAL:	3,750.00
239514	07/18/2025	PRTD	174	VALLEY LOCK & SAFE	194361	07/09/2025	07182025	1,271.68
	Invoice: 194361					DOOR CONTROLLER		
				1,271.68 10133300	7612	MAINTENANCE		
					CHECK	239514	TOTAL:	1,271.68

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NUMBER OF CHECKS 89 *** CASH ACCOUNT TOTAL *** 1,575,119.08

	COUNT	AMOUNT
TOTAL PRINTED CHECKS	61	1,221,933.38
TOTAL EFT'S	28	353,185.70

*** GRAND TOTAL *** 1,575,119.08

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CASH ACCOUNT: 999				1005		CHECKING													
CHECK NO	CHK DATE	TYPE	VENDOR NAME		INVOICE		INV DATE	PO	CHECK RUN		NET								
												INVOICE DTL DESC							
8752	07/25/2025	EFT	492 AIR EXCHANGE, INC		91614998		07/07/2025		07252025		2,804.25								
	Invoice: 91614998					2,804.25	21500500	7612	PM SERVICE - FS #50										
							MAINTENANCE												
			AIR EXCHANGE, INC		91614997		07/07/2025		07252025		908.91								
	Invoice: 91614997					908.91	21500690	7612	PM SERVICE - FS #69										
							MAINTENANCE												
							CHECK		8752 TOTAL:		3,713.16								
8753	07/25/2025	EFT	188 JONI D ALMY		77041		07/17/2025		07252025		3,135.60								
	Invoice: 77041					3,135.60	10151000	7200	MEDICAL REIMBURSEMENT 8/2025										
							GROUP INSURANCE-MEDICAL												
							CHECK		8753 TOTAL:		3,135.60								
8754	07/25/2025	EFT	2110 ANNIE SANFILLIPPO		77044		07/17/2025		07252025		1,683.66								
	Invoice: 77044					1,683.66	10151000	7200	MEDICAL REIMBURSEMENT 8/2025										
							GROUP INSURANCE-MEDICAL												
							CHECK		8754 TOTAL:		1,683.66								
8755	07/25/2025	EFT	1650 AQUA-SERV ENGINEERS, INC		119816		06/30/2025		07252025		580.00								
	Invoice: 119816					290.00	24281000	7612	COOLING TOWER MAINTENANCE - CH & LIBRARY 6/2025										
						290.00	10133300	7612	MAINTENANCE										
							MAINTENANCE												
							CHECK		8755 TOTAL:		580.00								
8756	07/25/2025	EFT	707 B&H FOTO & ELECTRONICS		235237192-BALANCE		06/25/2025	20250175	07252025		1,086.88								
	Invoice: 235237192-BALANCE					1,086.88	24281000	8900	PROJECTOR LENS										
							FURNITURE & EQUIPMENT												
							CHECK		8756 TOTAL:		1,086.88								
8757	07/25/2025	EFT	106 DAVID BARRETT		77040		07/17/2025		07252025		2,377.36								
	Invoice: 77040					2,377.36	10151000	7200	MEDICAL REIMBURSEMENT 8/2025										
							GROUP INSURANCE-MEDICAL												
							CHECK		8757 TOTAL:		2,377.36								
8758	07/25/2025	EFT	74 RANDAL BYNDER		77057		07/17/2025		07252025		1,698.33								
	Invoice: 77057					1,698.33	10151000	7200	MEDICAL REIMBURSEMENT 8/2025										
							GROUP INSURANCE-MEDICAL												

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	8758	TOTAL:	1,698.33
8759	07/25/2025	EFT	2860 CHARTER COMMUNICATIONS HOLDINGS,	189394001070125	07/01/2025		07252025	695.90
Invoice: 189394001070125				695.90 21500690 7826	SERVICE PE 7/30/2025 (ACCT# 189394001)			
					INTERNET ACCESS & SERVICE			
Invoice: 189395801070725				1,240.17 10151000 7824	07/07/2025		07252025	1,240.17
					SERVICE PE 8/8/2025 (ACCT #189395801)			
					COMMUNICATION MAIN/SERV			
					CHECK	8759	TOTAL:	1,936.07
8760	07/25/2025	EFT	359 NOEL CHICAS	77049	07/17/2025		07252025	2,377.36
Invoice: 77049				2,377.36 10151000 7200	MEDICAL REIMBURSEMENT 8/2025			
					GROUP INSURANCE-MEDICAL			
					CHECK	8760	TOTAL:	2,377.36
8761	07/25/2025	EFT	124 LELAND COLE	77053	07/17/2025		07252025	1,698.33
Invoice: 77053				1,698.33 10151000 7200	MEDICAL REIMBURSEMENT 8/2025			
					GROUP INSURANCE-MEDICAL			
					CHECK	8761	TOTAL:	1,698.33
8762	07/25/2025	EFT	2314 CREATIVE LIGHTING & ELECTRICAL ,	4154500	07/23/2025	20260016	07252025	269.50
Invoice: 4154500				269.50 24281000 7612	LIGHTING MAINTENANCE 7/2025			
					MAINTENANCE			
					CHECK	8762	TOTAL:	269.50
8763	07/25/2025	EFT	1332 WILLIAM ARNOLD ENOS	77035	07/17/2025		07252025	2,456.57
Invoice: 77035				2,456.57 10151000 7200	MEDICAL REIMBURSEMENT 8/2025			
					GROUP INSURANCE-MEDICAL			
					CHECK	8763	TOTAL:	2,456.57
8764	07/25/2025	EFT	1929 FARMER BROTHERS CO.	70671536	07/18/2025		07252025	523.85
Invoice: 70671536				523.85 24281000 8000	COFFEE SUPPLIES			
					SUPPLIES			
Invoice: 70671546				334.92 24281000 8000	07/21/2025		07252025	334.92
					COFFEE SUPPLIES			
					SUPPLIES			
Invoice: 70671545					07/21/2025		07252025	-331.60
					CREDIT MEMO - COFFEE SUPPLIES			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

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INVOICE DTL DESC								
				-331.60 24281000 8000	SUPPLIES			
					CHECK	8764	TOTAL:	527.17
8765	07/25/2025	EFT	547 LETICIA GALLEGOS-GALLARDO	77054	07/17/2025		07252025	1,254.34
	Invoice: 77054			1,254.34 10151000 7200	MEDICAL REIMBURSEMENT 8/2025 GROUP INSURANCE-MEDICAL			
					CHECK	8765	TOTAL:	1,254.34
8766	07/25/2025	EFT	2625 HAROLD M BRUCE	7890783	07/15/2025		07252025	1,587.48
	Invoice: 7890783			1,587.48 10133310 8900	OFFICE FURNITURE - YARD FURNITURE & EQUIPMENT			
					CHECK	8766	TOTAL:	1,587.48
8767	07/25/2025	EFT	2227 GLORIA GRIEGO	77050	07/17/2025		07252025	3,135.60
	Invoice: 77050			3,135.60 10151000 7200	MEDICAL REIMBURSEMENT 8/2025 GROUP INSURANCE-MEDICAL			
					CHECK	8767	TOTAL:	3,135.60
8768	07/25/2025	EFT	538 ISAAH W. HAGERMAN	77080	07/15/2025		07252025	309.69
	Invoice: 77080			309.69 10113000 7806	EXP REIMB - SENATE COMMITTEE HEARING 7/16/25 MEETINGS/TRAINING/TRAVEL			
					CHECK	8768	TOTAL:	309.69
8769	07/25/2025	EFT	1663 G DANA HOBART	77052	07/17/2025		07252025	1,019.30
	Invoice: 77052			1,019.30 10151000 7200	MEDICAL REIMBURSEMENT 8/2025 GROUP INSURANCE-MEDICAL			
					CHECK	8769	TOTAL:	1,019.30
8770	07/25/2025	EFT	2785 JENNIFER S. YOUNT	062325SBM	07/21/2025	20250041	07252025	200.00
	Invoice: 062325SBM			200.00 10172000 7494	PHOTOGRAPHY SERVICES AMPHITHEATER PROGRAMMING			
	Invoice: 071825SLS		JENNIFER S. YOUNT	071825SLS	07/02/2025		07252025	5,030.00
				5,030.00 107 7830	PHOTOGRAPHY SERVICES - SENSEI 7/18/2025 PHOTOGRAPHY			
	Invoice: 071025EBLS		JENNIFER S. YOUNT	071025EBLS	07/02/2025		07252025	4,260.00
				4,260.00 107 7830	PHOTOGRAPHY SERVICES - ENZO'S BISTRO 7/10/2025 PHOTOGRAPHY			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

			INVOICE	INV DATE	PO	CHECK RUN	NET
			INVOICE DTL DESC				
				CHECK	8770	TOTAL:	9,490.00
8771 07/25/2025 EFT	1578 RICHARD KITE	77056	07/17/2025	07252025			1,019.30
Invoice: 77056		1,019.30 10151000 7200	MEDICAL REIMBURSEMENT 8/2025				
			GROUP INSURANCE-MEDICAL				
				CHECK	8771	TOTAL:	1,019.30
8772 07/25/2025 EFT	238 BERNARD B. KOPP	77045	07/17/2025	07252025			776.42
Invoice: 77045		776.42 10151000 7200	MEDICAL REIMBURSEMENT 8/2025				
			GROUP INSURANCE-MEDICAL				
				CHECK	8772	TOTAL:	776.42
8773 07/25/2025 EFT	127 DAVID MARTIN	77043	07/17/2025	07252025			2,377.36
Invoice: 77043		2,377.36 10151000 7200	MEDICAL REIMBURSEMENT 8/2025				
			GROUP INSURANCE-MEDICAL				
				CHECK	8773	TOTAL:	2,377.36
8774 07/25/2025 EFT	3309 MAZZETTI INC	0108901	07/18/2025	20250169 07252025			40,780.42
Invoice: 0108901		40,780.42 600 7426	RMEA ENERGY EFFICIENCY CONSULTANT 6/28/2025				
			SUSTAINABILITY REBATES & PRGRM				
				CHECK	8774	TOTAL:	40,780.42
8775 07/25/2025 EFT	1295 MICHAEL BAKER INTERNATIONAL INC	1254797	07/16/2025	20250121 07252025			558.00
Invoice: 1254797		558.00 10131000 7400	PROFESSIONAL SERVICES - FS TRAILS PE 6/30/2025				
			PROFESSIONAL/TECHNICAL				
Invoice: 1244762	MICHAEL BAKER INTERNATIONAL INC	1244762	04/10/2025	20250083 07252025			1,851.48
		1,851.48 10131000 7400	CONSULTANT FOR ENGINEERING SERVICES PE 3/30/2025				
			PROFESSIONAL/TECHNICAL				
				CHECK	8775	TOTAL:	2,409.48
8776 07/25/2025 EFT	1317 MISSION LINEN SUPPLY	524243885	07/18/2025	20260009 07252025			30.00
Invoice: 524243885		30.00 24281000 8002	BI-WEEKLY RENTAL SERVICE				
			EQUIPMENT RENTAL				
Invoice: 524243876	MISSION LINEN SUPPLY	524243876	07/18/2025	20260009 07252025			35.00
		35.00 21500690 8002	BI-WEEKLY RENTAL SERVICE				
			EQUIPMENT RENTAL				
Invoice: 52423878	MISSION LINEN SUPPLY	52423878	07/18/2025	20260009 07252025			41.00
			BI-WEEKLY RENTAL SERVICE				

CASH ACCOUNT: 999		1005	CHECKING
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Report generated: 07/24/2025 11:31
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Program ID: apcshdsb

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
					INVOICE DTL	DESC		
Invoice: 14829585		PFM ASSET MGMT LLC		14829585	07/15/2025		07252025	77.70
					INVESTMENT SERVICE PE 6/30/2025			
					PROFESSIONAL/TECHNICAL			
			77.70 276	7400				
					CHECK	8780	TOTAL:	3,655.59
8781 07/25/2025 EFT		12 PUBLIC ENTITY RISK MANAGEMENT AUT INV426			07/01/2025		07252025	1,783,497.00
Invoice: INV426					LIABILITY INSURANCE FY 2025-26			
			1,379,850.58	10151000 7851	INSURANCE & BONDS			
			25,447.27	21500000 7851	INSURANCE & BONDS			
			189,927.08	24281000 7851	INSURANCE & BONDS			
			188,272.07	28000000 7851	INSURANCE & BONDS			
					CHECK	8781	TOTAL:	1,783,497.00
8782 07/25/2025 EFT		50 RANCHO MIRAGE CHAMBER OF COMMERCE 114302			03/14/2025	20250033	07252025	10,000.00
Invoice: 114302					2025 MEMBER SERVICES			
			10,000.00	10172000 7468	CHAMBER OF COMMERCE			
Invoice: 114301		RANCHO MIRAGE CHAMBER OF COMMERCE 114301			03/14/2025	20250033	07252025	10,000.00
					2025 SIGNATURE SPEAKER SERIES			
			10,000.00	10172000 7468	CHAMBER OF COMMERCE			
					CHECK	8782	TOTAL:	20,000.00
8783 07/25/2025 EFT		2790 RICHARD GRIMALDO		77032	07/21/2025		07252025	169.90
Invoice: 77032					REIMBURSE - SECURITY CAMERA		CELLULAR SERVICE	
			169.90	21895000 8004	REPAIR & MAINT SUPPLIES			
Invoice: 77033		RICHARD GRIMALDO		77033	07/21/2025		07252025	139.90
					REIMBURSE - SECURITY CAMERA		CELLULAR SERVICE	
			139.90	10133320 8004	REPAIR & MAINT SUPPLIES			
					CHECK	8783	TOTAL:	309.80
8784 07/25/2025 EFT		2080 ROGER MANNING		77051	07/17/2025		07252025	3,135.60
Invoice: 77051					MEDICAL REIMBURSEMENT 8/2025			
			3,135.60	10151000 7200	GROUP INSURANCE-MEDICAL			
					CHECK	8784	TOTAL:	3,135.60
8785 07/25/2025 EFT		1810 RON HALL		77042	07/17/2025		07252025	776.42
Invoice: 77042					MEDICAL REIMBURSEMENT 8/2025			
			776.42	10151000 7200	GROUP INSURANCE-MEDICAL			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK		8785 TOTAL:	776.42
8786 07/25/2025 EFT		626 JUSTIN RUBERG		76948	07/16/2025		07252025	179.19
Invoice: 76948					EXP REIMBURSEMENT - MEDIAN		SUPPLIES	
			179.19 201	8000				
					CHECK		8786 TOTAL:	179.19
8787 07/25/2025 EFT		2423 MICHAEL SCHLANGE		77047	07/17/2025		07252025	2,339.00
Invoice: 77047					MEDICAL REIMBURSEMENT 8/2025			
			2,339.00 10151000	7200				
					CHECK		8787 TOTAL:	2,339.00
8788 07/25/2025 EFT		2459 SELF INSURED SERVICES COMPANY		7/2025	07/01/2025		07252025	16,361.80
Invoice: 7/2025					DENTAL & VISION 7/2025			
			9,938.40 101	2277				
			3,296.40 101	2278				
			2,202.40 10151000	7205				
			924.60 10151000	7210				
					CHECK		8788 TOTAL:	16,361.80
8789 07/25/2025 EFT		195 SHIRLEY NYEKI		77055	07/17/2025		07252025	1,683.66
Invoice: 77055					MEDICAL REIMBURSEMENT 8/2025			
			1,683.66 10151000	7200				
					CHECK		8789 TOTAL:	1,683.66
8790 07/25/2025 EFT		332 IRIS SMOTRICH		77048	07/17/2025		07252025	1,019.30
Invoice: 77048					MEDICAL REIMBURSEMENT 8/2025			
			1,019.30 10151000	7200				
					CHECK		8790 TOTAL:	1,019.30
8791 07/25/2025 EFT		1946 SOUTHERN CALIFORNIA EDISON		1034502	07/22/2025		07252025	212,010.24
Invoice: 1034502					RMEA CONTRACT ID# 88091 PE 03/31/2025			
			212,010.24 600	7520				
					CHECK		8791 TOTAL:	212,010.24
8792 07/25/2025 EFT		3325 THE NATELSON DALE GROUP INC		4230	06/30/2025	20250207	07252025	10,940.00
Invoice: 4230					CONSULTANT - ECON DEV STRATEGIC PLAN PE 6/30/2025			
			10,940.00 10172000	7476				
					COMMUNITY ECONOMIC DEVELOPMENT			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	8792	TOTAL:	10,940.00
8793 07/25/2025 EFT	542 CHARLES TOWNSEND VINCI	77046			07/17/2025	07252025		1,019.30
Invoice: 77046					MEDICAL REIMBURSEMENT 8/2025			
	1,019.30 10151000 7200				GROUP INSURANCE-MEDICAL			
					CHECK	8793	TOTAL:	1,019.30
8794 07/25/2025 EFT	1674 RANDALL J. VIEGAS	77037			07/17/2025	07252025		1,094.45
Invoice: 77037					MEDICAL REIMBURSEMENT 8/2025			
	1,094.45 10151000 7200				GROUP INSURANCE-MEDICAL			
					CHECK	8794	TOTAL:	1,094.45
8795 07/25/2025 EFT	2889 VINTAGE ASSOCIATES INC	237540			07/01/2025 20260007	07252025		62,700.00
Invoice: 237540					CITYWIDE LANDSCAPE MAINTENANCE 7/2025			
	549.91 10132000 7630				TRAILS & BIKE PATH MAINT			
	3,739.39 10133300 7612				MAINTENANCE			
	329.95 10133310 7612				MAINTENANCE			
	6,602.01 10133320 7612				MAINTENANCE			
	22,660.38 201 7612				MAINTENANCE			
	439.93 202 7612				MAINTENANCE			
	329.95 203 7612				MAINTENANCE			
	219.96 204 7612				MAINTENANCE			
	1,045.34 205 7612				MAINTENANCE			
	439.93 207 7612				MAINTENANCE			
	439.93 21500500 7612				MAINTENANCE			
	439.93 21500690 7612				MAINTENANCE			
	5,114.68 21891000 7612				MAINTENANCE			
	11,109.21 21892000 7612				MAINTENANCE			
	2,859.53 21893000 7612				MAINTENANCE			
	879.83 21895000 7612				MAINTENANCE			
	1,429.77 21896000 7612				MAINTENANCE			
	1,429.77 21897000 7612				MAINTENANCE			
	2,640.60 24281000 7612				MAINTENANCE			
					CHECK	8795	TOTAL:	62,700.00
8796 07/25/2025 EFT	294 WILL DAN FINANCIAL SERVICES	010-62810			07/17/2025	07252025		1,557.53
Invoice: 010-62810					REMINDER/DEMAND LETTERS FY 24/25	PHASE 2		
	31.46 716 7400				PROFESSIONAL/TECHNICAL			
	204.49 715 7400				PROFESSIONAL/TECHNICAL			
	125.84 720 7400				PROFESSIONAL/TECHNICAL			
	31.46 720 7400				PROFESSIONAL/TECHNICAL			
	141.57 720 7400				PROFESSIONAL/TECHNICAL			
	16.65 721 7400				PROFESSIONAL/TECHNICAL			
	45.73 716 7400				PROFESSIONAL/TECHNICAL			
	594.49 715 7400				PROFESSIONAL/TECHNICAL			

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				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
				137.19 720	7400			
				228.65 720	7400			
							CHECK 8796 TOTAL:	1,557.53
8797 07/25/2025 EFT		313 TROY WILSON		77038	07/17/2025		07252025	776.42
Invoice: 77038				776.42 10151000 7200			MEDICAL REIMBURSEMENT 8/2025	
							GROUP INSURANCE-MEDICAL	
							CHECK 8797 TOTAL:	776.42
8798 07/25/2025 EFT		2101 WESTERN ELECTRICITY COORDINATING	WR52646		07/08/2025		07252025	358.36
Invoice: WR52646				358.36 600 7400			RMEA RETIRED RENEWABLE ENERGY CERTIFICATES	
							PROFESSIONAL/TECHNICAL	
							CHECK 8798 TOTAL:	358.36
239515 07/25/2025 PRD		3222 ABD OFFICE MACHINES INC	ABD25060114		06/15/2025	20250119	07252025	800.73
Invoice: ABD25060114				800.73 10156000 8000			PRINTERS MAINTENANCE 6/2025	
							SUPPLIES	
							CHECK 239515 TOTAL:	800.73
239516 07/25/2025 PRD		535 AWESOME DUDE VIDEO	1644		06/30/2025		07252025	900.00
Invoice: 1644				900.00 10156000 7400			CITY COUNCIL VIDEO RECORDING PE 6/30/25	
							PROFESSIONAL/TECHNICAL	
							CHECK 239516 TOTAL:	900.00
239517 07/25/2025 PRD		1561 BMW MOTORCYCLES OF RIVERSIDE	6039060/1		06/13/2025		07252025	8,283.72
Invoice: 6039060/1				8,283.72 10141000 7624			SERVICE - SHERIFF MOTORCYCLE 6/16/25	
							VEHICLE MAINTENANCE	
							CHECK 239517 TOTAL:	8,283.72
239518 07/25/2025 PRD		1228 COUNTY OF RIVERSIDE SHERIFF DEPT	SH0000048515		07/01/2025		07252025	43,695.00
Invoice: SH0000048515				43,695.00 10141000 7400			RMS/CLETS COMMUNICATION SERVICES FY 2025	
							PROFESSIONAL/TECHNICAL	
							CHECK 239518 TOTAL:	43,695.00
239519 07/25/2025 PRD		1491 DESERT ARC	80035		12/31/2024		07252025	735.00
Invoice: 80035				735.00 10133320 7612			LANDSCAPE MAINTENANCE 12/2024	
							MAINTENANCE	

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CASH ACCOUNT: 999 1005 CHECKING
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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239519	TOTAL:	735.00
239520	07/25/2025	PRTD	601 JOSUE CAMPA	040125	04/01/2025		07252025	1,800.00
Invoice: 040125				1,800.00	10172000	7494	VALET SERVICES 4/11 - 13/2025 AMPHITHEATER PROGRAMMING	
					CHECK	239520	TOTAL:	1,800.00
239521	07/25/2025	PRTD	403 EMCOR SERVICE	910071262	07/17/2025	20260014	07252025	1,107.27
Invoice: 910071262				1,107.27	10133300	7612	SENSOR REPLACEMENT MAINTENANCE	
Invoice: 910071280				6,426.00	10133310	7612	REPAIR & REPLACE SWAMP COOLER - CITY YARD MAINTENANCE	6,426.00
					CHECK	239521	TOTAL:	7,533.27
239522	07/25/2025	PRTD	1421 FERGUSON ENTERPRISES INC	5558607	07/09/2025		07252025	310.89
Invoice: 5558607				310.89	24281000	8004	REPAIR KIT SUPPLIES - LIBRARY REPAIR & MAINT SUPPLIES	
					CHECK	239522	TOTAL:	310.89
239523	07/25/2025	PRTD	1727 FIRST AMERICAN DATA TREE	9034600625	06/30/2025		07252025	48.00
Invoice: 9034600625				48.00	10131000	7400	RECORDING DOCS PE 6/30/2025 PROFESSIONAL/TECHNICAL	
					CHECK	239523	TOTAL:	48.00
239524	07/25/2025	PRTD	3197 GOGOV INC	25-303	05/01/2025		07252025	7,560.00
Invoice: 25-303				7,560.00	10123000	7400	GOENFORCE CODE COMPLIANCE SOFTWARE FY 2026 PROFESSIONAL/TECHNICAL	
					CHECK	239524	TOTAL:	7,560.00
239525	07/25/2025	PRTD	100 GREATER PALM SPRINGS CONVENTION	CI-000568	06/04/2025	20250205	07252025	37,500.00
Invoice: CI-000568				37,500.00	107	7872	ADVERTISING CO-OP - 2025 SUMMER CHILL CAMPAIGN PUBLIC RELATIONS	
					CHECK	239525	TOTAL:	37,500.00
239526	07/25/2025	PRTD	3176 HD SUPPLY INC	868019183	06/05/2025		07252025	605.64
Invoice: 868019183				605.64	10142000	7824	CONDUIT ACCESSORIES COMMUNICATION MAIN/SERV	

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239526	TOTAL:	605.64
239527	07/25/2025	PRTD	30	IMPERIAL IRRIGATION DISTRICT	5047882807012025	07/03/2025	07252025	36.10
Invoice: 5047882807012025				36.10	10132000	7618	SERVICE PE 7/1/2025 (ACCT# 50478828) TRAFFIC SIGNAL MAINT/ELEC	
Invoice: 5040992507012025				74.99	10132000	7618	SERVICE PE 7/1/2025 (ACCT# 50409925) TRAFFIC SIGNAL MAINT/ELEC	74.99
					CHECK	239527	TOTAL:	111.09
239528	07/25/2025	PRTD	173	INLAND LIBRARY SYSTEM	221	07/01/2025	07252025	187.00
Invoice: 221				187.00	24281000	7818	MEMBERSHIP DUES FY 2025/2026 DUES & SUBSCRIPTIONS	
					CHECK	239528	TOTAL:	187.00
239529	07/25/2025	PRTD	2028	PJ CASTORENA, INC.	79997	07/11/2025	07252025	146.06
Invoice: 79997				146.06	600	7842	RMEA MAILINGS 00N1/00N2 7/9/2025 ADVERTISING/PUBLISHING	
					CHECK	239529	TOTAL:	146.06
239530	07/25/2025	PRTD	2914	JORDAN FREEMAN	MWG2490	05/20/2025	07252025	378.57
Invoice: MWG2490				378.57	10141000	7624	SERVICE - SHERIFF MOTORCYCLE 5/20/2025 VEHICLE MAINTENANCE	
					CHECK	239530	TOTAL:	378.57
239531	07/25/2025	PRTD	2852	ODP BUSINESS SOLUTIONS, LLC	430715306001	07/14/2025	07252025	146.20
Invoice: 430715306001				146.20	10151000	8000	BATTERY, PAPER, GLUE SUPPLIES	
Invoice: 431407353001				107.73	24281000	8000	PAPER SUPPLIES	107.73
					CHECK	239531	TOTAL:	253.93
239532	07/25/2025	PRTD	447	ON THE FLY SERVICES, INC	399775	05/20/2025	20250004 07252025	72.00
Invoice: 399775				72.00	24281000	7612	PEST CONTROL 5/2025 MAINTENANCE	
							05/20/2025 20250004 07252025	57.00

A/P CASH DISBURSEMENTS JOURNAL

 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
Invoice: 399777					INVOICE DTL DESC			
				57.00 24281000 7613	PEST CONTROL 5/2025			
					OBSERVATORY MAINTENANCE			
					CHECK	239532	TOTAL:	129.00
239533	07/25/2025	PRTD	99999 LINDA HENEERY	NEM20250069	07/07/2025		07252025	17.94
			Invoice: NEM20250069		NET ENERGY METERING SURPLUS COMPENSATION			
				17.94 600 2653	NET ENERGY METERING LIABILITY			
					CHECK	239533	TOTAL:	17.94
239534	07/25/2025	PRTD	360 PACIFIC TELEMAGEMENT SERVICES`	2143439	06/26/2025		07252025	118.00
			Invoice: 2143439		SERVICE PE 7/31/2025			
				118.00 24281000 7821	TELEPHONE			
					CHECK	239534	TOTAL:	118.00
239535	07/25/2025	PRTD	45 PALM SPRINGS MOTORS INC	911368/1	07/15/2025		07252025	419.00
			Invoice: 911368/1		PM SERVICE - 2015 FORD F150			
				419.00 10123000 7624	VEHICLE MAINTENANCE			
					CHECK	239535	TOTAL:	419.00
239536	07/25/2025	PRTD	1892 PALM SPRINGS POWER BASEBALL CLUB, 7021		11/14/2024		07252025	7,900.00
			Invoice: 7021		SPONSORSHIP - PS POWER BASEBALL FY 2025			
				7,900.00 10157000 7872	PUBLIC RELATIONS			
					CHECK	239536	TOTAL:	7,900.00
239537	07/25/2025	PRTD	1970 PALM SPRINGS UNIFIED SCHOOL DISTR 2025/212		02/20/2025		07252025	134.38
			Invoice: 2025/212		FIELD TRIP REIMBURSEMENT 12/17/2024			
				134.38				
				E LL_ANDERSN-UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7919	FOUNDATN-LITERARY LEGACY			
					CHECK	239537	TOTAL:	134.38
239538	07/25/2025	PRTD	5 POWERS AWARDS	161865	07/09/2025		07252025	46.95
			Invoice: 161865		NAME BADGES - OBSERVATORY DOCENTS			
				46.95 24281000 8000	SUPPLIES			
					CHECK	239538	TOTAL:	46.95

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239539	07/25/2025	PRTD	3147 BRANDON MABE	1329	06/20/2025		07252025	190.00
Invoice: 1329				190.00 10133310 7612	PM SERVICE - GENERATOR (MAINTENANCE YARD) MAINTENANCE			
Invoice: 1334				190.00 24281000 7612	PM SERVICE - GENERATOR (LIBRARY) MAINTENANCE			190.00
Invoice: 1333				190.00 10133310 7612	PM SERVICE - GENERATOR (FS 50) MAINTENANCE			190.00
Invoice: 1332				280.00 10133300 7612	PM SERVICE - GENERATOR (CITY HALL) MAINTENANCE			280.00
Invoice: 1331				190.00 21500690 7612	PM SERVICE - GENERATOR (FS 69) MAINTENANCE			190.00
CHECK 239539 TOTAL:								1,040.00
239540	07/25/2025	PRTD	49 THE PRINTING PLACE	250662	05/15/2025		07252025	354.50
Invoice: 250662				354.50 10123000 8000	2025 PARKING PERMITS SUPPLIES			
CHECK 239540 TOTAL:								354.50
239541	07/25/2025	PRTD	2680 RENEGADE PEST CONTROL INC	46900	07/16/2025		07252025	150.00
Invoice: 46900				150.00 21500690 7612	PEST CONTROL - FS #69 MAINTENANCE			
CHECK 239541 TOTAL:								150.00
239542	07/25/2025	PRTD	1733 RIVERSIDE COUNTY COMMUNITY HEALTH AN0000003167	6,394.30 10123000 7420	06/25/2025	20250122	07252025	6,394.30
Invoice: AN0000003167					SHELTER SERVICES 5/2025 ANIMAL SERVICES			
Invoice: AN0000003166				2,227.92 10123000 7420	06/25/2025	20250122	07252025	2,227.92
					FIELD SERVICES 5/2025 ANIMAL SERVICES			
CHECK 239542 TOTAL:								8,622.22
239543	07/25/2025	PRTD	147 RIVERSIDE COUNTY SHERIFFS DEPT SH0000048711	1,161,652.47 10141000 7404	07/16/2025		07252025	1,161,652.47
Invoice: SH0000048711					LAW ENFORCEMENT BP #13 PE 6/30/2025 SHERIFF SERVICES			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

INVOICE

INV DATE

PO

CHECK RUN

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INVOICE DTL DESC

CHECK 239543 TOTAL: 1,161,652.47

239544 07/25/2025 PRTD	61	SOUTHERN CALIFORNIA EDISON COMPAN	690507022025	07/08/2025	07252025	1,706.80
Invoice: 690507022025				SERVICE PE 7/2/2025 (ACCT #700394436905)		
			1,706.80 10132000 7618	TRAFFIC SIGNAL MAINT/ELEC		
Invoice: 590307172025		SOUTHERN CALIFORNIA EDISON COMPAN	590307172025	07/17/2025	07252025	37.65
			37.65 201 7603	SERVICE PE 7/16/2025 (ACCT #700099905903)		
				ELECTRICITY		
Invoice: 781307172025		SOUTHERN CALIFORNIA EDISON COMPAN	781307172025	07/17/2025	07252025	23.62
			23.62 201 7603	SERVICE PE 7/16/2025 (ACCT #700311337813)		
				ELECTRICITY		
				CHECK 239544 TOTAL:		1,768.07
239545 07/25/2025 PRTD	62	SOUTHERN CALIFORNIA GAS COMPANY	3388006162025	07/18/2025	07252025	130.20
Invoice: 3388006162025				SERVICE PE 6/16/2025 (ACCT #066 225 3388 0)		
			130.20 21500500 7600	NATURAL GAS		
Invoice: 2300607152025		SOUTHERN CALIFORNIA GAS COMPANY	2300607152025	07/17/2025	07252025	572.74
			572.74 10133300 7600	SERVICE PE 7/15/2025 (ACCT #051 525 2300 6)		
				NATURAL GAS		
Invoice: 0930107152025		SOUTHERN CALIFORNIA GAS COMPANY	0930107152025	07/17/2025	07252025	96.07
			96.07 21500690 7600	SERVICE PE 7/15/2025 (ACCT #154 326 0930 1)		
				NATURAL GAS		
Invoice: 3388007162025		SOUTHERN CALIFORNIA GAS COMPANY	3388007162025	07/18/2025	07252025	113.50
			113.50 21500500 7600	SERVICE PE 7/16/2025 (ACCT #066 225 3388 0)		
				NATURAL GAS		
Invoice: 8066507012025-1		SOUTHERN CALIFORNIA GAS COMPANY	8066507012025-1	07/03/2025	07252025	46.50
			46.50 10133300 7600	SERVICE PE 7/1/2025 (ACCT #170 464 8066 5)		
				NATURAL GAS		
				CHECK 239545 TOTAL:		959.01
239546 07/25/2025 PRTD	234	DESERT LIMNOLOGISTS INC	07-23475	07/20/2025	20260004 07252025	147.00
Invoice: 07-23475				POND MAINTENANCE - WOLFSON PARK 7/2025		
			147.00 21893000 7612	MAINTENANCE		
Invoice: 07-23474		DESERT LIMNOLOGISTS INC	07-23474	07/20/2025	20260004 07252025	409.00
			409.00 21895000 7612	POND MAINTENANCE - CANCER SURVIVORS PARK 7/2025		
				MAINTENANCE		

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239546	TOTAL:	556.00
239547	07/25/2025	PRTD	67	TOPS N BARRICADES, INC	1114648	07/07/2025	20260001 07252025	307.65
	Invoice: 1114648						CITYWIDE TRAFFIC CONTROL RESPONSE SERVICES	
			307.65	10132000 8024			TRAFFIC CONTROL	
					CHECK	239547	TOTAL:	307.65
239548	07/25/2025	PRTD	1509	TYLER TECHNOLOGIES INC	045-525694	07/01/2025	07252025	179,822.55
	Invoice: 045-525694						TYLER SAAS SOFTWARE PE 7/31/2026	
			179,822.55	10156000 7639			COMPUTER MAINTENANCE	
	Invoice: 025-514007			TYLER TECHNOLOGIES INC	025-514007	07/01/2025	07252025	44,100.00
			44,100.00	10156000 7639			PERMITTING & LICENSING SOFTWARE FY 25/26	
							COMPUTER MAINTENANCE	
					CHECK	239548	TOTAL:	223,922.55
239549	07/25/2025	PRTD	509	ULINE, INC	195407144	07/16/2025	07252025	25.28
	Invoice: 195407144						MERCHANDISE TAGS	
			25.28	10122000 8000			SUPPLIES	
					CHECK	239549	TOTAL:	25.28
239550	07/25/2025	PRTD	329	WESTERN PUMP, INC.	w78622	06/19/2025	07252025	417.40
	Invoice: w78622						COMPRESSOR SERVICE 6/9/2025	
			417.40	21500690 7612			MAINTENANCE	
					CHECK	239550	TOTAL:	417.40
239551	07/25/2025	PRTD	2881	WELTYS ENTERPRISES, INC	25-72325	07/21/2025	07252025	132.53
	Invoice: 25-72325						SUMMER READING CLUB LOG SHEETS	
			132.53					
				E LB_SRC -UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7919			FOUNDATN-LITERARY LEGACY	
					CHECK	239551	TOTAL:	132.53

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NUMBER OF CHECKS 84 *** CASH ACCOUNT TOTAL *** 3,734,407.52

	COUNT	AMOUNT
TOTAL PRINTED CHECKS	37	1,519,521.85
TOTAL EFT'S	47	2,214,885.67

*** GRAND TOTAL *** 3,734,407.52

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
					INVOICE DTL DESC			
8799	08/01/2025	EFT	333 BECK OIL INC	174189	07/15/2025		08/01/20	1,116.14
			Invoice: 174189		FUEL PE 7/15/2025			
				98.38 10132000 7623	VEHICLE FUEL			
				338.77 10133000 7623	VEHICLE FUEL			
				84.33 10131000 7623	VEHICLE FUEL			
				141.52 10132000 7623	VEHICLE FUEL			
				168.66 10141000 7623	VEHICLE FUEL			
				170.60 10122000 7623	VEHICLE FUEL			
				70.27 10123000 7623	VEHICLE FUEL			
				43.61 21500000 7623	VEHICLE FUEL			
			BECK OIL INC	175192	07/22/2025		08/01/20	478.84
			Invoice: 175192		FUEL PE 7/22/2025			
				52.32 10133000 7623	VEHICLE FUEL			
				66.03 10131000 7623	VEHICLE FUEL			
				175.01 10132000 7623	VEHICLE FUEL			
				127.74 10141000 7623	VEHICLE FUEL			
				57.74 10122000 7623	VEHICLE FUEL			
					CHECK	8799 TOTAL:		1,594.98
8800	08/01/2025	EFT	1523 CDW GOVERNMENT INC	ZR00765375	07/26/2025		08/01/20	1,490.29
			Invoice: ZR00765375		ACRONIS DISASTER BACKUP PE 7/31/2025			
				1,490.29 10156000 7639	COMPUTER MAINTENANCE			
					CHECK	8800 TOTAL:		1,490.29
8801	08/01/2025	EFT	2860 CHARTER COMMUNICATIONS HOLDINGS,	187879401072125	07/21/2025		08/01/20	2,841.53
			Invoice: 187879401072125		SERVICE PE 8/20/2025			
				2,841.53 10151000 7826	INTERNET ACCESS & SERVICE			
					CHECK	8801 TOTAL:		2,841.53
8802	08/01/2025	EFT	134 CHILDRENS DISCOVERY MUSEUM OF	07012025	07/01/2025		08/01/20	460.00
			Invoice: 07012025		EARTH DAY REIMBURSEMENT			
				460.00 251 7563	SOLID WASTE & RECYCLING			
			CHILDRENS DISCOVERY MUSEUM OF	06012025	06/01/2025		08/01/20	220.00
			Invoice: 06012025		EARTH DAY REIMBURSEMENT			
				220.00 251 7563	SOLID WASTE & RECYCLING			
					CHECK	8802 TOTAL:		680.00
8803	08/01/2025	EFT	2314 CREATIVE LIGHTING & ELECTRICAL ,	4154543	07/25/2025	20260016	08/01/20	303.00
			Invoice: 4154543		LIGHTING MAINTENANCE 7/2025			
				303.00 10133310 7612	MAINTENANCE			

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
					CHECK	8803	TOTAL:	303.00
8804	08/01/2025	EFT	2314 CREATIVE LIGHTING & ELECTRICAL ,	4154501	07/23/2025	20260016	08/01/20	85.00
Invoice: 4154501				85.00 21891000 7612	LIGHTING MAINTENANCE 7/2025			
					MAINTENANCE			
Invoice: 4154502				388.00 21892000 7612	07/23/2025	20260016	08/01/20	388.00
					LIGHTING MAINTENANCE 7/2025			
					MAINTENANCE			
Invoice: 4154503				302.00 10133300 7612	07/23/2025	20260016	08/01/20	302.00
					LIGHTING MAINTENANCE 7/2025			
					MAINTENANCE			
					CHECK	8804	TOTAL:	775.00
8805	08/01/2025	EFT	2994 FLOCK GROUP INC	INV-69799	07/17/2025	20260018	08/01/20	110,000.00
Invoice: INV-69799				110,000.00 10141000 7400	30 FLOCK CAMERAS & FIRST ANNUAL RECURRING COST			
					PROFESSIONAL/TECHNICAL			
					CHECK	8805	TOTAL:	110,000.00
8806	08/01/2025	EFT	3043 FORTRA LLC	IN-00283288	07/23/2025		08/01/20	2,000.04
Invoice: IN-00283288				2,000.04 10156000 7818	ALERT LOGIC ESSENTIALS SOFTWARE FY 25/26			
					DUES & SUBSCRIPTIONS			
					CHECK	8806	TOTAL:	2,000.04
8807	08/01/2025	EFT	1358 HERC RENTALS INC	35657471-001	07/08/2025		08/01/20	371.46
Invoice: 35657471-001				371.46 10132000 8002	CONCRETE SCARIFIER PLANER 7/8/2025			
					EQUIPMENT RENTAL			
					CHECK	8807	TOTAL:	371.46
8808	08/01/2025	EFT	515 HERMANN DESIGN GROUP INC	24040-005	07/22/2025	20250173	08/01/20	3,398.75
Invoice: 24040-005				3,398.75 21800000 7400	DESIGN SERVICES - KEY LARGO PARK PE 6/30/25			
					PROFESSIONAL/TECHNICAL			
					CHECK	8808	TOTAL:	3,398.75
8809	08/01/2025	EFT	10 ICMA RETIREMENT TRUST-401	77275	07/30/2025		08/01/20	4,408.34
Invoice: 77275				4,408.34 101 2236	ICMA 401A PE 07/25/25			
					401A DEF COMP - ICMA			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	8809	TOTAL:	4,408.34
8810 08/01/2025 EFT	34	ICMA RETIREMENT TRUST-457	77257	07/30/2025	08/01/20	30,973.08		
Invoice: 77257				ICMA 457 PE 07/25/25				
	30,973.08	101	2235	DEFERRED COMP - ICMA				
					CHECK	8810	TOTAL:	30,973.08
8811 08/01/2025 EFT	3336	IT1 SOURCE LLC	01030845	07/24/2025	08/01/20	2,664.27		
Invoice: 01030845				TRANSCIEIVER MODULE				
	2,664.27	10133300	7612	MAINTENANCE				
					CHECK	8811	TOTAL:	2,664.27
8812 08/01/2025 EFT	645	KIMLEY-HORN & ASSOCIATES INC	32652977	06/30/2025	20250081 08/01/20	43,075.00		
Invoice: 32652977				DESIGN SERVICES - SIGNAL INTERCONNECT PE 6/30/2025				
	43,075.00	10134000	9524	CTYWD TRF SIGL INT CNTRL				
					CHECK	8812	TOTAL:	43,075.00
8813 08/01/2025 EFT	1295	MICHAEL BAKER INTERNATIONAL INC	1254854	07/17/2025	20250082 08/01/20	26,505.00		
Invoice: 1254854				BUTTON DRIVE IMPROVEMENTS PE 6/29/2025				
	26,505.00	10134000	9003	PUBLIC PARKING LOT IMPROVEMENT				
					CHECK	8813	TOTAL:	26,505.00
8814 08/01/2025 EFT	468	NATIONWIDE	77262	07/30/2025	08/01/20	2,108.61		
Invoice: 77262				PT DEFERRED COMP PE 07/25/25				
	2,108.61	101	2241	NATIONAL - PART TIME				
					CHECK	8814	TOTAL:	2,108.61
8815 08/01/2025 EFT	2228	GOVERNMENTJOBS.COM, INC	INV-140346	07/13/2025	08/01/20	2,107.57		
Invoice: INV-140346				BACKGROUND CHECK SUBSCRIPTION PE 9/9/26				
	2,107.57	10151000	7818	DUES & SUBSCRIPTIONS				
					CHECK	8815	TOTAL:	2,107.57
8816 08/01/2025 EFT	12	PUBLIC ENTITY RISK MANAGEMENT AUT	INV453	07/24/2025	08/01/20	11,500.00		
Invoice: INV453				LIABILITY TRUST ACCT DEPOSIT Q1 FY 2025-2026				
	11,500.00	101	1025	CASH WITH PERMA				
					CHECK	8816	TOTAL:	11,500.00

CASH ACCOUNT: 999		1005	CHECKING
CHECK NO	CHK DATE	TYPE	VENDOR NAME

Report generated: 07/31/2025 11:45
User: alexanderh
Program ID: apcshdsb

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK		8821 TOTAL:	156.60
8822 08/01/2025 EFT		1542 WAXIE SANITARY SUPPLY		83388141	07/24/2025		08/01/20	59.43
Invoice: 83388141					JANITORIAL SUPPLIES			
		59.43 21500500 8000						
					CHECK		8822 TOTAL:	59.43
8823 08/01/2025 EFT		294 WILLDAN FINANCIAL SERVICES		010-62536	06/27/2025 20260026		08/01/20	2,643.70
Invoice: 010-62536					ANNUAL LEVY ADMINISTRATION SERVICES QE 9/2025			
		2,643.70 21500000 7400			PROFESSIONAL/TECHNICAL			
Invoice: 010-62534		WILLDAN FINANCIAL SERVICES		010-62534	06/27/2025 20260026		08/01/20	13,822.29
					ANNUAL LEVY ADMINISTRATION SERVICES QE 9/2025			
		5,669.97 211 7400			PROFESSIONAL/TECHNICAL			
		2,452.73 212 7400			PROFESSIONAL/TECHNICAL			
		4,436.37 720 7400			PROFESSIONAL/TECHNICAL			
		1,263.22 721 7400			PROFESSIONAL/TECHNICAL			
Invoice: 010-62535		WILLDAN FINANCIAL SERVICES		010-62535	06/27/2025 20260026		08/01/20	1,422.95
					ANNUAL LEVY ADMINISTRATION SERVICES QE 9/2025			
		957.31 715 7400			PROFESSIONAL/TECHNICAL			
		465.64 716 7400			PROFESSIONAL/TECHNICAL			
					CHECK		8823 TOTAL:	17,888.94
239552 08/01/2025 PRD		3222 ABD OFFICE MACHINES INC		36427	07/23/2025		08/01/20	3,801.24
Invoice: 36427					BILL & COIN DISPENSER			
		3,801.24 24281000 8900			FURNITURE & EQUIPMENT			
					CHECK		239552 TOTAL:	3,801.24
239553 08/01/2025 PRD		3077 ALLIED PAVING CO		25-0424-04	07/01/2025 20250126		08/01/20	132,467.05
Invoice: 25-0424-04					CP 23-394: CLASS II BIKE LANE EXTENSIONS			
		132,467.05 10134000 9535			BIKE&PED CONNECT/SAFETY IMP			
Invoice: 25-0424-02		ALLIED PAVING CO		25-0424-02	07/18/2025 20250126		08/01/20	118,382.35
					CP 23-394: CLASS II BIKE LANE EXTENSIONS			
		118,382.35 10134000 9535			BIKE&PED CONNECT/SAFETY IMP			
					CHECK		239553 TOTAL:	250,849.40
239554 08/01/2025 PRD		56 ALTURA CREDIT UNION		77258	07/30/2025		08/01/20	176.00
Invoice: 77258					CREDIT UNION PE 07/25/25			
		176.00 101 2245			EMPLOYEE CREDIT UNION			

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239554	TOTAL:	176.00
239555	08/01/2025	PRTD	3346 BEATRICE MARTIN FOUNDATION	77216	06/21/2025		08/01/20	1,700.00
Invoice: 77216				1,700.00	24281000	7914	HONORARIUM-STORY BOOK STARS & STANZA STARZ FOUNDATION - READING CLUB	
					CHECK	239555	TOTAL:	1,700.00
239556	08/01/2025	PRTD	275 CINTAS DOCUMENT MANAGEMENT	5282070902	07/22/2025		08/01/20	101.34
Invoice: 5282070902				101.34	21892000	8000	FIRST AID SUPPLIES SUPPLIES	
Invoice: 9327382355				135.77	10142000	7400	6/30/2025 08/01/20 AED SERVICE AGREEMENT - YARD 6/2025 PROFESSIONAL/TECHNICAL	135.77
Invoice: 9327383838				139.00	10142000	7400	6/30/2025 08/01/20 AED SERVICE AGREEMENT - AMPHITHEATER 6/2025 PROFESSIONAL/TECHNICAL	139.00
Invoice: 5282369501				158.64	10133310	8000	07/23/2025 08/01/20 FIRST AID SUPPLIES SUPPLIES	158.64
					CHECK	239556	TOTAL:	534.75
239557	08/01/2025	PRTD	2799 COUNTY OF RIVERSIDE	PE0000002763	06/30/2025		08/01/20	482.58
Invoice: PE0000002763				482.58	10141000	7400	APX MAINTENANCE PE 6/30/2025 PROFESSIONAL/TECHNICAL	
					CHECK	239557	TOTAL:	482.58
239558	08/01/2025	PRTD	2843 DECKARD TECHNOLOGIES INC	2140	07/25/2025		08/01/20	5,500.00
Invoice: 2140				5,500.00	10123000	7462	RENTALSCAPE MONITORING SERVICE FY 2025/2026 STR ORD ENFORCEMENT	
					CHECK	239558	TOTAL:	5,500.00
239559	08/01/2025	PRTD	1401 DESERT PUBLICATIONS INC	994082	07/22/2025	20260023	08/01/20	8,977.00
Invoice: 994082				8,977.00	107	7872	ANNUAL GUIDE & VISION PUBLICATIONS W/PS LIFE PUBLIC RELATIONS	
					CHECK	239559	TOTAL:	8,977.00

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

		INVOICE		INV DATE	PO	CHECK RUN	NET
		INVOICE DTL DESC					
239560	08/01/2025 PRTD Invoice: 910071362	403 EMCOR SERVICE	910071362	07/22/2025	20260014	08/01/20	9,253.25
		2,982.25 10133300 7612		HVAC MAINTENANCE	7/2025		
		1,638.67 10133310 7612		MAINTENANCE			
		434.00 21500500 7612		MAINTENANCE			
		497.33 21500690 7612		MAINTENANCE			
		329.41 21892000 7612		MAINTENANCE			
		3,371.59 24281000 7612		MAINTENANCE			
				CHECK	239560	TOTAL:	9,253.25
239561	08/01/2025 PRTD Invoice: 248542	2211 ENDURA STEEL INC	248542	07/21/2025		08/01/20	26.31
		26.31 10133310 8004		RODS FOR RACKS			
				REPAIR & MAINT SUPPLIES			
				CHECK	239561	TOTAL:	26.31
239562	08/01/2025 PRTD Invoice: IN1054228	1702 DEPT OF ENVIRONMENTAL HEALTH	IN1054228	08/01/2025		08/01/20	1,040.00
		1,040.00 21500500 8700		ENVIRONMENTAL HEALTH PERMIT	FY 25/26		
				MISC EXPENDITURE			
				CHECK	239562	TOTAL:	1,040.00
239563	08/01/2025 PRTD Invoice: 8-934-97294	24 FEDERAL EXPRESS CORPORATION	8-934-97294	07/25/2025		08/01/20	15.53
		15.53 10142000 7486		POSTAGE			
				COMMUNITY FORUMS			
				CHECK	239563	TOTAL:	15.53
239564	08/01/2025 PRTD Invoice: 0007205594	3120 GANNETT MEDIA CORP	0007205594	06/30/2025		08/01/20	1,369.03
		1,369.03 10121000 7842		PUBLIC HEAR NOTICES PE 6/2025	(ACCT #1252602)		
				ADVERTISING/PUBLISHING			
				CHECK	239564	TOTAL:	1,369.03
239565	08/01/2025 PRTD Invoice: PG000042435	3212 ICC CODIFICATION INC	PG000042435	07/18/2025		08/01/20	2,209.00
		2,209.00 10112000 7836		PRINT - SUPPLEMENT NO. 4			
				ORDINANCE CODIFICATION			
				CHECK	239565	TOTAL:	2,209.00
239566	08/01/2025 PRTD Invoice: 101233	3045 I10 COLLISION CENTER	101233	06/17/2025		08/01/20	3,659.57
		3,659.57 10122000 7624		REPAIRS - 2018 TOYOTA TACOMA			
				VEHICLE MAINTENANCE			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

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INVOICE DTL DESC								
				CHECK	239566	TOTAL:		3,659.57
239567	08/01/2025	PRTD	30	IMPERIAL IRRIGATION DISTRICT	5033942107012025	07/03/2025	08/01/20	61.84
Invoice: 5033942107012025				SERVICE PE 7/1/2025 (ACCT# 50339421)				
				61.84	10132000	7618	TRAFFIC SIGNAL MAINT/ELEC	
Invoice: 5032131607012025				IMPERIAL IRRIGATION DISTRICT	5032131607012025	07/03/2025	08/01/20	93.09
				SERVICE PE 7/1/2025 (ACCT# 50321316)				
				93.09	201	7603	ELECTRICITY	
Invoice: 5005353507012025				IMPERIAL IRRIGATION DISTRICT	5005353507012025	07/03/2025	08/01/20	131.96
				SERVICE PE 7/1/2025 (ACCT# 50053535)				
				131.96	10132000	7618	TRAFFIC SIGNAL MAINT/ELEC	
Invoice: 5070533007012025				IMPERIAL IRRIGATION DISTRICT	5070533007012025	07/03/2025	08/01/20	45.46
				SERVICE PE 7/1/2025 (ACCT# 50705330)				
				45.46	21891000	7603	ELECTRICITY	
Invoice: 5060236007012025				IMPERIAL IRRIGATION DISTRICT	5060236007012025	07/03/2025	08/01/20	76.58
				SERVICE PE 7/1/2025 (ACCT# 50602360)				
				76.58	10132000	7618	TRAFFIC SIGNAL MAINT/ELEC	
Invoice: 5047472107012025				IMPERIAL IRRIGATION DISTRICT	5047472107012025	07/03/2025	08/01/20	84.39
				SERVICE PE 7/1/2025 (ACCT# 50474721)				
				84.39	10132000	7618	TRAFFIC SIGNAL MAINT/ELEC	
Invoice: 5042311207012025				IMPERIAL IRRIGATION DISTRICT	5042311207012025	07/03/2025	08/01/20	33.80
				SERVICE PE 7/1/2025 (ACCT #50423112)				
				33.80	10132000	7618	TRAFFIC SIGNAL MAINT/ELEC	
Invoice: 5021443107012025				IMPERIAL IRRIGATION DISTRICT	5021443107012025	07/03/2025	08/01/20	43.56
				SERVICE PE 7/1/2025 (ACCT# 50214431)				
				43.56	201	7603	ELECTRICITY	
Invoice: 5017900907012025				IMPERIAL IRRIGATION DISTRICT	5017900907012025	07/03/2025	08/01/20	42.85
				SERVICE PE 7/1/2025 (ACCT #50179009)				
				42.85	201	7603	ELECTRICITY	
Invoice: 5005357407012025				IMPERIAL IRRIGATION DISTRICT	5005357407012025	07/03/2025	08/01/20	38.95
				SERVICE PE 7/1/2025 (ACCT #50053574)				
				38.95	10132000	7618	TRAFFIC SIGNAL MAINT/ELEC	
Invoice: 5033942207012025				IMPERIAL IRRIGATION DISTRICT	5033942207012025	07/03/2025	08/01/20	31.67
				SERVICE PE 7/1/2025 (ACCT# 50339422)				
				31.67	10132000	7618	TRAFFIC SIGNAL MAINT/ELEC	
Invoice: 5005356507012025				IMPERIAL IRRIGATION DISTRICT	5005356507012025	07/03/2025	08/01/20	4.61
				SERVICE PE 7/1/25 (ACCT #50053565)				
				4.61	10133310	7603	ELECTRICITY	
				IMPERIAL IRRIGATION DISTRICT	5033781706302025	07/03/2025	08/01/20	1,589.33

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 CASH ACCOUNT: 999 1005 CHECKING
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CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
Invoice: 5033781706302025				1,589.33 10133310 7603	SERVICE PE 6/30/2025 (ACCT# 50337817) ELECTRICITY			
Invoice: 5005354207012025				35.57 10132000 7618	07/03/2025		08/01/20	35.57
IMPERIAL IRRIGATION DISTRICT				5005354207012025	SERVICE PE 7/1/2025 (ACCT# 50053542) TRAFFIC SIGNAL MAINT/ELEC			
					CHECK	239567	TOTAL:	2,313.66
239568 08/01/2025 PRTD	30	IMPERIAL IRRIGATION DISTRICT		5005355207012025	07/03/2025		08/01/20	80.14
Invoice: 5005355207012025				80.14 10132000 7618	SERVICE PE 7/1/2025 (ACCT# 50053552) TRAFFIC SIGNAL MAINT/ELEC			
					CHECK	239568	TOTAL:	80.14
239569 08/01/2025 PRTD	628	INTERSTATE ALL BATTERY CENTER		1920701019558	07/24/2025		08/01/20	434.11
Invoice: 1920701019558				434.11 10133000 7634	BATTERIES EQUIPMENT MAINT & FUEL			
					CHECK	239569	TOTAL:	434.11
239570 08/01/2025 PRTD	3035	KAILA WAYBRIGHT		77217	06/30/2025		08/01/20	345.72
Invoice: 77217				249.39	REIMB-SUPPLIES FOR SRC, FIBER ARTS PE 6/30/2025			
				E LB_SRC -UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7919	FOUNDATN-LITERARY LEGACY			
				96.33 24281000 7910	FOUNDATION - PROGRAMS			
					CHECK	239570	TOTAL:	345.72
239571 08/01/2025 PRTD	2028	PJ CASTORENA, INC.		80263	07/25/2025		08/01/20	123.17
Invoice: 80263				123.17 600 7842	RMEA MAILINGS 00N1/00N2 PE 7/23/2025 ADVERTISING/PUBLISHING			
					CHECK	239571	TOTAL:	123.17
239572 08/01/2025 PRTD	437	NAI CONSULTING INC		2019-04.63	07/11/2025	20250074	08/01/20	842.00
Invoice: 2019-04.63				842.00 10134000 9523	CP 14-313: CALTRANS COMPLIANCE CONSULTANT 6/2025 RMN RD ST WID/FR RGT/SND			
					CHECK	239572	TOTAL:	842.00
239573 08/01/2025 PRTD	2867	NETFILE INC		10344	07/16/2025		08/01/20	4,000.00
Invoice: 10344				4,000.00 10112000 7400	CAMPAIGN & FORM 700 E-FILING SOFTWARE FY 25/26 PROFESSIONAL/TECHNICAL			

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 CASH ACCOUNT: 999 1005 CHECKING
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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239573	TOTAL:	4,000.00
239574	08/01/2025	PRTD	2852	ODP BUSINESS SOLUTIONS, LLC	430878145001	07/21/2025	08/01/20	38.68
Invoice: 430878145001				38.68	10151000	8000	NOTEPADS, POST ITS SUPPLIES	
Invoice: 432297138001				86.47	24281000	8000	PAPER, ENVELOPES, CUPS, WIPES SUPPLIES	86.47
Invoice: 432297489001				53.11	24281000	8000	LIDS SUPPLIES	53.11
Invoice: 433170019001				70.45	10151000	8000	TAGS, CREAMER SUPPLIES	70.45
					CHECK	239574	TOTAL:	248.71
239575	08/01/2025	PRTD	447	ON THE FLY SERVICES, INC	396550	04/09/2025	20250004 08/01/20	42.00
Invoice: 396550				42.00	21500500	7612	MONTHLY PEST CONTROL 4/2025 MAINTENANCE	
					CHECK	239575	TOTAL:	42.00
239576	08/01/2025	PRTD	99999	ANDREW M RUSCH	BR20250019	07/09/2025	08/01/20	1,000.00
Invoice: BR20250019				1,000.00	600	7426	RMEA RESILIENCY BATTERY PROGRAM SUSTAINABILITY REBATES & PRGRM	
					CHECK	239576	TOTAL:	1,000.00
239577	08/01/2025	PRTD	99999	CALIFORNIA GOVERNOR'S OFFICE OF E	77266	07/30/2025	08/01/20	498.55
Invoice: 77266				498.55	10151000	8700	REFUND OVERPAYMENT FEMA 4482-DR-CA MISC EXPENDITURE	
					CHECK	239577	TOTAL:	498.55
239578	08/01/2025	PRTD	99999	DENISE MACIAS	EV20250016	07/09/2025	08/01/20	150.00
Invoice: EV20250016				150.00	600	7426	RMEA CHARGEUP PROGRAM SUSTAINABILITY REBATES & PRGRM	
					CHECK	239578	TOTAL:	150.00

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239579	08/01/2025	PRTD	99999 MARIA ALDEGUER	EV20250015	07/09/2025		08/01/20	550.00
	Invoice: EV20250015			550.00 600 7426	RMEA CHARGEUP PROGRAM SUSTAINABILITY REBATES & PRGRM			
					CHECK	239579	TOTAL:	550.00
239580	08/01/2025	PRTD	99999 MICHAEL GOODMAN	EE20250007-2	07/09/2025		08/01/20	57.23
	Invoice: EE20250007-2			57.23 600 7426	RMEA ENERGY EFFICIENCY PROGRAM GREEN CHOICE SUSTAINABILITY REBATES & PRGRM			
					CHECK	239580	TOTAL:	57.23
239581	08/01/2025	PRTD	99999 NORMA PERSON	BR20250021	07/09/2025		08/01/20	550.00
	Invoice: BR20250021			550.00 600 7426	RMEA RESILIENCY BATTERY PROGRAM SUSTAINABILITY REBATES & PRGRM			
					CHECK	239581	TOTAL:	550.00
239582	08/01/2025	PRTD	42 CITY OF PALM DESERT	4560	07/23/2025		08/01/20	847,206.11
	Invoice: 4560			847,206.11 21500000 7412	LADDER TRUCK FY 24/25 FIRE SERVICES			
					CHECK	239582	TOTAL:	847,206.11
239583	08/01/2025	PRTD	45 PALM SPRINGS MOTORS INC	911354/1	07/10/2025		08/01/20	125.00
	Invoice: 911354/1			125.00 10133000 7624	PM SERVICE - 2007 FORD EXPLORER VEHICLE MAINTENANCE			
					CHECK	239583	TOTAL:	125.00
239584	08/01/2025	PRTD	1812 PETTY CASH-ELIJAH ALEMAN	77269	06/23/2025		08/01/20	17.99
	Invoice: 77269			17.99 10151000 7869	EMPLOYEE BIRTHDAY - F. AISPURO EMPLOYEE EVENTS			
			PETTY CASH-ELIJAH ALEMAN	77273	07/16/2025		08/01/20	40.74
	Invoice: 77273			40.74 107 8000	SODAS FOR RMHS CHAMPS RECEPTION - L. O'KEEFE SUPPLIES			
			PETTY CASH-ELIJAH ALEMAN	77274	07/22/2025		08/01/20	39.00
	Invoice: 77274			39.00 10151000 7869	EMPLOYEE BIRTHDAY - Y. AMADOR EMPLOYEE EVENTS			
			PETTY CASH-ELIJAH ALEMAN	77278	06/20/2025		08/01/20	23.64
	Invoice: 77278			23.64 10151000 8000	POSTAGE FEE FOR CERTIFIED MAIL - D. MENDOZA SUPPLIES			

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 CASH ACCOUNT: 999 1005 CHECKING
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CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239584	TOTAL:	121.37
239585	08/01/2025	PRTD	181 PLANT MASTERS INC	00012165	07/31/2025		08/01/20	175.00
Invoice: 00012165				175.00 24281000 7612	PLANT MAINTENANCE 7/2025			
					CHECK	239585	TOTAL:	175.00
239586	08/01/2025	PRTD	1733 RIVERSIDE COUNTY COMMUNITY HEALTH	AN0000003184	07/23/2025		08/01/20	548.32
Invoice: AN0000003184				548.32 10123000 7420	FIELD SERVICES 6/2025			
					ANIMAL SERVICES			
Invoice: AN0000003185				RIVERSIDE COUNTY COMMUNITY HEALTH AN0000003185	07/23/2025		08/01/20	275.62
				275.62 10123000 7420	SHELTER SERVICES 6/2025			
					ANIMAL SERVICES			
					CHECK	239586	TOTAL:	823.94
239587	08/01/2025	PRTD	207 SA RECYCLING	23869	07/25/2025	20260015	08/01/20	4,500.64
Invoice: 23869				4,500.64 251 7510	PURCHASE OF COMPOSTED PALMS			
					SPECIAL PROJECTS			
Invoice: 23870				SA RECYCLING 23870	07/25/2025	20260015	08/01/20	18,300.42
				18,300.42 251 7510	PURCHASE OF COMPOSTED PALMS			
					SPECIAL PROJECTS			
					CHECK	239587	TOTAL:	22,801.06
239588	08/01/2025	PRTD	2528 CAUPAIN LLC	77228	07/29/2025		08/01/20	4,748.38
Invoice: 77228				4,748.38 24281000 7887	REFRESHMENTS - TED X RANCHO MIRAGE 8/5/2025			
					SPECIAL EVENTS			
					CHECK	239588	TOTAL:	4,748.38
239589	08/01/2025	PRTD	61 SOUTHERN CALIFORNIA EDISON COMPAN	156407132025	07/16/2025		08/01/20	152.10
Invoice: 156407132025				152.10 28600000 7603	SERVICE PE 7/13/2025 (ACCT #7000790891564)			
					ELECTRICITY			
Invoice: 873207152025				SOUTHERN CALIFORNIA EDISON COMPAN 873207152025	07/18/2025		08/01/20	205.96
					SERVICE PE 7/15/2025 (ACCT #700483708732)			
				17.21 205 7603	ELECTRICITY			
				1.55 205 7603	ELECTRICITY			
				38.34 203 7603	ELECTRICITY			
				24.14 203 7603	ELECTRICITY			
				58.91 204 7603	ELECTRICITY			
				65.81 204 7603	ELECTRICITY			

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 CASH ACCOUNT: 999 1005 CHECKING
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		INVOICE		INV DATE	PO	CHECK RUN	NET
		INVOICE DTL DESC					
Invoice: 351807152025	SOUTHERN CALIFORNIA EDISON COMPAN 351807152025	07/18/2025	08/01/20				
		SERVICE PE 7/15/2025 (ACCT #700409463518)					
	1,597.44 201 7603	ELECTRICITY					
Invoice: 163107152025	SOUTHERN CALIFORNIA EDISON COMPAN 163107152025	07/18/2025	08/01/20				
		SERVICE PE 7/15/2025 (ACCT #700405041631)					
	84.49 10133300 7603	ELECTRICITY					
Invoice: 371407152025	SOUTHERN CALIFORNIA EDISON COMPAN 371407152025	07/21/2025	08/01/20				
		SERVICE PE 7/15/2025 (ACCT #700380343714)					
	400.96 10132000 7618	TRAFFIC SIGNAL MAINT/ELEC					
Invoice: 593207172025	SOUTHERN CALIFORNIA EDISON COMPAN 593207172025	07/22/2025	08/01/20				
		SERVICE PE 7/17/2025 (ACCT #700310815932)					
	164.80 201 7603	ELECTRICITY					
Invoice: 603507172025	SOUTHERN CALIFORNIA EDISON COMPAN 603507172025	07/22/2025	08/01/20				
		SERVICE PE 7/16/2025 (ACCT #700100656035)					
	3,386.46 21500690 7603	ELECTRICITY					
Invoice: 452407152025	SOUTHERN CALIFORNIA EDISON COMPAN 452407152025	07/18/2025	08/01/20				
		SERVICE PE 7/15/2025 (ACCT #700275914524)					
	9,687.53 10133300 7603	ELECTRICITY					
Invoice: 533607202025	SOUTHERN CALIFORNIA EDISON COMPAN 533607202025	07/23/2025	08/01/20				
		SERVICE PE 7/20/2025 (ACCT #700013705336)					
	194.14 201 7603	ELECTRICITY					
Invoice: 660307212025	SOUTHERN CALIFORNIA EDISON COMPAN 660307212025	07/21/2025	08/01/20				
		SERVICE PE 7/21/2025 (ACCT #700301966603)					
	4,074.42 24281000 7603	ELECTRICITY					
Invoice: 492207212025	SOUTHERN CALIFORNIA EDISON COMPAN 492207212025	07/24/2025	08/01/20				
		SERVICE PE 7/21/2025 (ACCT #700457284922)					
	1,287.48 21892000 7603	ELECTRICITY					
Invoice: 170807212025	SOUTHERN CALIFORNIA EDISON COMPAN 170807212025	07/24/2025	08/01/20				
		SERVICE PE 7/21/2025 (ACCT #700261401708)					
	78.17 201 7603	ELECTRICITY					
		CHECK	239589 TOTAL:				
239590 08/01/2025 PRTD	61 SOUTHERN CALIFORNIA EDISON COMPAN 290606222025	06/25/2025	08/01/20				
Invoice: 290606222025		SERVICE PE 6/22/2025 (#700417202906)					
	2,658.07 28600000 7603	ELECTRICITY					
		CHECK	239590 TOTAL:				

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CASH ACCOUNT: 999				1005	CHECKING												
CHECK NO	CHK DATE	TYPE	VENDOR NAME			INVOICE		INV DATE	PO	CHECK RUN						NET	
INVOICE DTL DESC																	
239591	08/01/2025	PRTD	233 STATE DISBURSEMENT UNIT			77260		07/30/2025		08/01/20						126.92	
	Invoice: 77260							CHILD SUPPORT PE 07/25/25									
				126.92	101	2260		CHILD SUPPORT									
								CHECK	239591	TOTAL:						126.92	
239592	08/01/2025	PRTD	1704 TECH LOGIC CORPORATION			INV21003174		06/06/2025		08/01/20						4,433.65	
	Invoice: INV21003174							REPAIR CONVEYOR BELT									
				4,433.65	24281000	7612		MAINTENANCE									
			TECH LOGIC CORPORATION			INV21002932		06/30/2025	20260027	08/01/20						18,427.77	
	Invoice: INV21002932							CONVEYOR BELT SERVICE RENEWAL FY 2026									
				18,427.77	24281000	7639		COMPUTER MAINTENANCE									
								CHECK	239592	TOTAL:						22,861.42	
239593	08/01/2025	PRTD	67 TOPS N BARRICADES, INC			1114864		07/18/2025	20260001	08/01/20						1,304.55	
	Invoice: 1114864							CITY TRAFFIC CONTROL RESPONSE SERVICES PE 7/18/25									
				1,304.55	10132000	8024		TRAFFIC CONTROL									
			TOPS N BARRICADES, INC			1114882		07/21/2025	20260001	08/01/20						563.15	
	Invoice: 1114882							CITY TRAFFIC CONTROL RESPONSE SERVICES PE 7/18/25									
				563.15	10132000	8024		TRAFFIC CONTROL									
			TOPS N BARRICADES, INC			1114918		07/23/2025	20260001	08/01/20						561.45	
	Invoice: 1114918							CITYWIDE TRAFFIC CONTROL RESPONSE SERV PE7/22/2025									
				561.45	10132000	8024		TRAFFIC CONTROL									
								CHECK	239593	TOTAL:						2,429.15	
239594	08/01/2025	PRTD	444 TRI-STAR CONTRACTING II, INC.			2343G		07/23/2025		08/01/20						3,432.08	
	Invoice: 2343G							GRADE AND COMPACT SERVICE PE 7/23/2025									
				3,432.08	10132000	7630		TRAILS & BIKE PATH MAINT									
								CHECK	239594	TOTAL:						3,432.08	
239595	08/01/2025	PRTD	68 UNITED WAY OF THE DESERT			77259		07/30/2025		08/01/20						3.85	
	Invoice: 77259							UNITED WAY PE 07/25/25									
				3.85	101	2250		DONATIONS-UNITED WAY									
								CHECK	239595	TOTAL:						3.85	
239596	08/01/2025	PRTD	2881 WELTYS ENTERPRISES, INC			25-72360		07/23/2025		08/01/20						118.36	
	Invoice: 25-72360							POSTER BOARDS									
				118.36	251	7563		SOLID WASTE & RECYCLING									

A/P CASH DISBURSEMENTS JOURNAL

	CHECK	239596	TOTAL:	118.36
NUMBER OF CHECKS	70	*** CASH ACCOUNT TOTAL ***		1,533,563.10
		COUNT	AMOUNT	
TOTAL PRINTED CHECKS		45	1,229,773.61	
TOTAL EFT'S		25	303,789.49	
		*** GRAND TOTAL ***		1,533,563.10

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
					INVOICE DTL DESC			
8824	08/08/2025	EFT	3318 ALEXANDRIA SANCHEZ	77282	07/22/2025		08082025	71.82
			Invoice: 77282		MILGAE PE 7/22/25			
				71.82 10173000 7800	MILEAGE			
					CHECK		8824 TOTAL:	71.82
8825	08/08/2025	EFT	1650 AQUA-SERV ENGINEERS, INC	121299	07/31/2025	20260002	08082025	615.00
			Invoice: 121299		COOLING TOWER MAINTENANCE - CH & LIBRARY 7/2025			
				307.50 10133300 7612	MAINTENANCE			
				307.50 24281000 7612	MAINTENANCE			
					CHECK		8825 TOTAL:	615.00
8826	08/08/2025	EFT	333 BECK OIL INC	175982	07/29/2025		08082025	815.45
			Invoice: 175982		FUEL PE 7/29/25			
				53.29 10132000 7623	VEHICLE FUEL			
				317.00 10133000 7623	VEHICLE FUEL			
				43.72 21800000 7623	VEHICLE FUEL			
				53.29 10132000 7623	VEHICLE FUEL			
				128.71 10141000 7623	VEHICLE FUEL			
				44.54 10122000 7623	VEHICLE FUEL			
				104.66 10123000 7623	VEHICLE FUEL			
				48.37 21500000 7623	VEHICLE FUEL			
				21.87 10142000 7623	VEHICLE FUEL			
					CHECK		8826 TOTAL:	815.45
8827	08/08/2025	EFT	1523 CDW GOVERNMENT INC	AF2MXFN	07/29/2025		08082025	982.46
			Invoice: AF2MXFN		CYBERPOWER			
				982.46 10156000 7639	COMPUTER MAINTENANCE			
					CHECK		8827 TOTAL:	982.46
8828	08/08/2025	EFT	2970 ERIK W BROCK	35	07/25/2025		08082025	2,520.00
			Invoice: 35		GRAPHIC ANIMATION - RMEA 2025			
				2,520.00 600 7842	ADVERTISING/PUBLISHING			
			ERIK W BROCK	36	07/31/2025		08082025	240.00
			Invoice: 36		GRAPHIC DESIGN & ANIMATION SERVICES 7/2025			
				240.00 10172000 7827	COMMUNITY PUBLICATIONS			
			ERIK W BROCK	38	08/06/2025		08082025	180.00
			Invoice: 38		GRAPHIC DESIGN SERVICES - LOGO ANIMATION			
				180.00 10172000 7827	COMMUNITY PUBLICATIONS			
					CHECK		8828 TOTAL:	2,940.00

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
8829	08/08/2025	EFT	96 ENTERPRISE RENT A CAR	39571583	07/31/2025		08082025	1,520.37
Invoice: 39571583				1,520.37 10141000 7400	SHERIFF VEHICLE RENTAL 6/25/2025			
					PROFESSIONAL/TECHNICAL			
Invoice: 39571583-1				ENTERPRISE RENT A CAR	39571583-1	07/31/2025	08082025	1,520.37
				1,520.37 10141000 7400	SHERIFF VEHICLE RENTAL PE 5/26/2025			
					PROFESSIONAL/TECHNICAL			
					CHECK	8829	TOTAL:	3,040.74
8830	08/08/2025	EFT	2875 GEOTAB USA INC	IN443414	07/31/2025		08082025	711.00
Invoice: IN443414				651.75 10133000 7624	FLEET MONITORING DATABASE 7/2025			
				59.25 10141000 7550	VEHICLE MAINTENANCE			
					CITY-WIDE COPS PROGRAM			
					CHECK	8830	TOTAL:	711.00
8831	08/08/2025	EFT	2360 HARRIS & ASSOCIATES, INC	68533	07/18/2025		08082025	5,360.00
Invoice: 68533				5,360.00 248 7400	CSA 152 NPDES LEVY HANDBILLS - FY 2026			
					PROFESSIONAL/TECHNICAL			
					CHECK	8831	TOTAL:	5,360.00
8832	08/08/2025	EFT	3023 MARK D HENSLEY	11241	08/01/2025		08082025	5,180.00
Invoice: 11241				5,180.00 28000000 7400	LEGAL SERVICES PE 5/31/2025			
					PROFESSIONAL/TECHNICAL			
Invoice: 11242				MARK D HENSLEY	11242	08/01/2025	08082025	6,825.00
				6,825.00 28000000 7400	LEGAL SERVICES PE 6/30/2025			
					PROFESSIONAL/TECHNICAL			
					CHECK	8832	TOTAL:	12,005.00
8833	08/08/2025	EFT	2864 VALET CLEANERS, INC.	77474	08/06/2025		08082025	393.00
Invoice: 77474				393.00 10141000 7550	DESCRIPTION - UNIFORM CLEANING PE 6/27/2025			
					CITY-WIDE COPS PROGRAM			
					CHECK	8833	TOTAL:	393.00
8834	08/08/2025	EFT	2083 KANOPY INC.	463044 - PPU	07/31/2025		08082025	1,885.00
Invoice: 463044 - PPU				1,885.00 24281000 7912	STREAMING SERVICE PE 7/31/2025			
					FOUNDATION - COLLECTION			
					CHECK	8834	TOTAL:	1,885.00

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
8835	08/08/2025	EFT	562 BRIAN KEPHART	77461	08/06/2025		08082025	122.49
	Invoice: 77461			122.49 10142000 7806	REIMBURSEMENT-EMERGENCY PREPAREDNESS MEETIN 8/6/25			
					MEETINGS/TRAINING/TRAVEL			
					CHECK	8835	TOTAL:	122.49
8836	08/08/2025	EFT	1317 MISSION LINEN SUPPLY	524319050	07/31/2025	20260009	08082025	39.66
	Invoice: 524319050			39.66 10133310 8002	BI-WEEKLY RENTAL SERVICE			
					EQUIPMENT RENTAL			
	Invoice: 524326427		MISSION LINEN SUPPLY	524326427	08/01/2025	20260009	08082025	35.00
				35.00 21500690 8002	BI-WEEKLY RENTAL SERVICE			
					EQUIPMENT RENTAL			
	Invoice: 524326429		MISSION LINEN SUPPLY	524326429	08/01/2025	20260009	08082025	41.00
				41.00 21500500 8002	BI-WEEKLY RENTAL SERVICE			
					EQUIPMENT RENTAL			
	Invoice: 524326428		MISSION LINEN SUPPLY	524326428	08/01/2025	20260009	08082025	54.00
				54.00 10133300 8002	BI-WEEKLY RENTAL SERVICE			
					EQUIPMENT RENTAL			
	Invoice: 524326434		MISSION LINEN SUPPLY	524326434	08/01/2025	20260009	08082025	30.00
				30.00 24281000 8002	BI-WEEKLY RENTAL SERVICE			
					EQUIPMENT RENTAL			
					CHECK	8836	TOTAL:	199.66
8837	08/08/2025	EFT	1656 NEARMAP US, INC	INV01757399	08/03/2025		08082025	7,425.63
	Invoice: INV01757399			7,425.63 10156000 7639	GIS SOFTWARE MAINTENANCE PE 8/2/2026			
					COMPUTER MAINTENANCE			
					CHECK	8837	TOTAL:	7,425.63
8838	08/08/2025	EFT	295 OVERDRIVE INC	01187DA25231432	07/29/2025		08082025	50.00
	Invoice: 01187DA25231432			50.00	EBOOKS			
				E LB_ELECT -UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7912	FOUNDATION - COLLECTION			
					CHECK	8838	TOTAL:	50.00
8839	08/08/2025	EFT	728 FIRE PROTECTION SERVICE CORPORATI	6846875	08/01/2025		08082025	200.00
	Invoice: 6846875			200.00 10133300 7612	TROUBLESHOOT FALSE ALARMS - CITY HALL			
					MAINTENANCE			
			FIRE PROTECTION SERVICE CORPORATI	6846939	08/01/2025		08082025	331.25

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CASH ACCOUNT: 999			1005		CHECKING														
CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET											
Invoice: 6846939																			
INVOICE DTL DESC																			
Invoice: 6846939					331.25	10133310	7612	REMOVE & REPLACE CONDUIT - CITY YARD MAINTENANCE											
								CHECK	8839	TOTAL:				531.25					
8840	08/08/2025	EFT	612	RACHEL ANNE HORWITZ	L844272	08/01/2025 20260036 08082025							2,754.95						
Invoice: L844272					2,754.95	24281000	7400	GRAPHIC DESIGN SERVICES 7/2025 PROFESSIONAL/TECHNICAL											
Invoice: L844273					1,224.00	244	7400	08/01/2025 20260035 08082025							1,224.00				
								GRAPHIC DESIGN SERVICES 7/2025 PROFESSIONAL/TECHNICAL											
								CHECK	8840	TOTAL:				3,978.95					
8841	08/08/2025	EFT	2849	SUNBELT RENTALS INC	171238159-0001	07/21/2025							350.73						
Invoice: 171238159-0001					350.73	10133310	8002	TRUCK RENTAL PE 7/9/2025 EQUIPMENT RENTAL							08082025				
								CHECK	8841	TOTAL:				350.73					
8842	08/08/2025	EFT	3325	THE NATELSON DALE GROUP INC	04030	07/31/2025 20250207 08082025							9,700.00						
Invoice: 04030					9,700.00	10172000	7476	CONSULTANT - ECON DEV STRATEGIC PLAN PE 7/31/2025 COMMUNITY ECONOMIC DEVELOPMENT											
								CHECK	8842	TOTAL:				9,700.00					
8843	08/08/2025	EFT	254	UNDERGROUND SERVICES ALERT	25-260341	08/01/2025							65.83						
Invoice: 25-260341					65.83	10131000	7400	CA STATE FEE REGULATORY COSTS PE 7/15/2025 PROFESSIONAL/TECHNICAL											
Invoice: 720250596					538.00	10131000	7400	08/01/2025							538.00				
								DIG ALERT TICKETS 7/2025 PROFESSIONAL/TECHNICAL											
								CHECK	8843	TOTAL:				603.83					
8844	08/08/2025	EFT	2244	U.S. BANK CORPORATE PAYMENT SYSTE	861254 060625	07/22/2025							412.63						
Invoice: 861254 060625					412.63	21891000	7606	SERVICE PE 06/06/25 WATER							08082025				
Invoice: 847620 060625					55.89	201	7606	07/22/2025							55.89				
								SERVICE PE 06/06/25 WATER											
Invoice: 861264 060625								07/22/2025							29.98				
								SERVICE PE 06/06/25											

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

		INVOICE		INV DATE	PO	CHECK RUN	NET
		INVOICE DTL DESC					
		29.98	21891000 7606	WATER			
Invoice: 467024	061025	U.S. BANK CORPORATE PAYMENT SYSTE	467024 061025	07/22/2025		08082025	78.14
				SERVICE PE 06/10/25			
		78.14	10133310 7606	WATER			
Invoice: 467214	061025	U.S. BANK CORPORATE PAYMENT SYSTE	467214 061025	07/22/2025		08082025	127.80
				SERVICE PE 06/10/25			
		127.80	10133310 7606	WATER			
Invoice: 845202	061025	U.S. BANK CORPORATE PAYMENT SYSTE	845202 061025	07/22/2025		08082025	77.99
				SERVICE PE 06/10/25			
		77.99	10133310 7606	WATER			
Invoice: 759442	061025	U.S. BANK CORPORATE PAYMENT SYSTE	759442 061025	07/22/2025		08082025	38.99
				SERVICE PE 06/10/25			
		38.99	201 7606	WATER			
Invoice: 759854	061025	U.S. BANK CORPORATE PAYMENT SYSTE	759854 061025	07/22/2025		08082025	86.99
				SERVICE PE 06/10/25			
		86.99	10133310 7606	WATER			
Invoice: 843102	061025	U.S. BANK CORPORATE PAYMENT SYSTE	843102 061025	07/22/2025		08082025	27.38
				SERVICE PE 06/10/25			
		27.38	10133310 7606	WATER			
Invoice: 760018	061125	U.S. BANK CORPORATE PAYMENT SYSTE	760018 061125	07/22/2025		08082025	107.80
				SERVICE PE 06/11/25			
		107.80	21500690 7606	WATER			
Invoice: 846450	061325	U.S. BANK CORPORATE PAYMENT SYSTE	846450 061325	07/22/2025		08082025	79.44
				SERVICE PE 06/13/25			
		79.44	201 7606	WATER			
Invoice: 847570	061325	U.S. BANK CORPORATE PAYMENT SYSTE	847570 061325	07/22/2025		08082025	70.19
				SERVICE PE 06/13/25			
		70.19	201 7606	WATER			
Invoice: 531358	061125	U.S. BANK CORPORATE PAYMENT SYSTE	531358 061125	07/22/2025		08082025	14.23
				SERVICE PE 06/11/25			
		14.23	21500690 7606	WATER			
Invoice: 847568	061325	U.S. BANK CORPORATE PAYMENT SYSTE	847568 061325	07/22/2025		08082025	51.99
				SERVICE PE 06/13/25			
		51.99	201 7606	WATER			
Invoice: 528640	061325	U.S. BANK CORPORATE PAYMENT SYSTE	528640 061325	07/22/2025		08082025	57.34
				SERVICE PE 06/13/25			
		57.34	10133320 7606	WATER			
Invoice: 888040	061325	U.S. BANK CORPORATE PAYMENT SYSTE	888040 061325	07/22/2025		08082025	97.64
				SERVICE PE 06/13/25			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE		INV DATE	PO	CHECK RUN	NET
						INVOICE DTL DESC			
		97.64	201	7606		WATER			
Invoice: 582266	061325	U.S. BANK CORPORATE	PAYMENT SYSTE	582266	061325	07/22/2025		08082025	66.92
				66.92	21893000	SERVICE PE 06/13/25			
					7606	WATER			
Invoice: 768090	061625	U.S. BANK CORPORATE	PAYMENT SYSTE	768090	061625	07/22/2025		08082025	131.50
				131.50	10132000	SERVICE PE 06/16/25			
					7606	WATER			
Invoice: 531028	061125	U.S. BANK CORPORATE	PAYMENT SYSTE	531028	061125	07/22/2025		08082025	82.04
				82.04	207	SERVICE PE 06/11/25			
					7606	WATER			
Invoice: 777460	061125	U.S. BANK CORPORATE	PAYMENT SYSTE	777460	061125	07/22/2025		08082025	764.52
				764.52	10133300	SERVICE PE 06/11/25			
					7606	WATER			
Invoice: 768072	061625	U.S. BANK CORPORATE	PAYMENT SYSTE	768072	061625	07/22/2025		08082025	125.00
				125.00	10132000	SERVICE PE 06/16/25			
					7606	WATER			
Invoice: 531778	061225	U.S. BANK CORPORATE	PAYMENT SYSTE	531778	061225	07/22/2025		08082025	54.74
				54.74	201	SERVICE PE 06/12/25			
					7606	WATER			
Invoice: 844474	061625	U.S. BANK CORPORATE	PAYMENT SYSTE	844474	061625	07/22/2025		08082025	148.19
				148.19	201	SERVICE PE 06/16/25			
					7606	WATER			
Invoice: 462388	061125	U.S. BANK CORPORATE	PAYMENT SYSTE	462388	061125	07/22/2025		08082025	92.44
				92.44	10132000	SERVICE PE 06/11/25			
					7606	WATER			
Invoice: 585910	061125	U.S. BANK CORPORATE	PAYMENT SYSTE	585910	061125	07/22/2025		08082025	49.47
				49.47	28600000	SERVICE PE 06/11/25			
					7606	WATER			
Invoice: 571692	061725	U.S. BANK CORPORATE	PAYMENT SYSTE	571692	061725	07/22/2025		08082025	40.65
				40.65	21892000	SERVICE PE 06/17/25			
					7606	WATER			
Invoice: 567916	061825	U.S. BANK CORPORATE	PAYMENT SYSTE	567916	061825	07/22/2025		08082025	17.03
				17.03	10133320	SERVICE PE 06/18/25			
					7606	WATER			
Invoice: 567920	061825	U.S. BANK CORPORATE	PAYMENT SYSTE	567920	061825	07/22/2025		08082025	17.03
				17.03	10133320	SERVICE PE 06/18/25			
					7606	WATER			
Invoice: 567910	061825	U.S. BANK CORPORATE	PAYMENT SYSTE	567910	061825	07/22/2025		08082025	14.16
						SERVICE PE 06/18/25			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
				14.16 10133320 7606				
					WATER			
Invoice: 567912 061825				U.S. BANK CORPORATE PAYMENT SYSTE 567912 061825	07/22/2025		08082025	14.16
					SERVICE PE 06/18/25			
				14.16 10133320 7606				
					WATER			
Invoice: 567870 061825				U.S. BANK CORPORATE PAYMENT SYSTE 567870 061825	07/22/2025		08082025	153.24
					SERVICE PE 06/18/25			
				153.24 21892000 7606				
					WATER			
Invoice: 847826 061625				U.S. BANK CORPORATE PAYMENT SYSTE 847826 061625	07/22/2025		08082025	6,838.31
					SERVICE PE 06/16/25			
				3,360.08 201 7606				
					WATER			
				313.67 10133320 7606				
					WATER			
				1,852.35 10133300 7606				
					WATER			
				761.47 21893000 7606				
					WATER			
				96.19 21500690 7606				
					WATER			
				191.09 202 7606				
					WATER			
				217.24 205 7606				
					WATER			
				46.22 204 7606				
					WATER			
Invoice: 568180 061825				U.S. BANK CORPORATE PAYMENT SYSTE 568180 061825	07/22/2025		08082025	17.03
					SERVICE PE 06/18/25			
				17.03 10133320 7606				
					WATER			
Invoice: 847828 062025				U.S. BANK CORPORATE PAYMENT SYSTE 847828 062025	07/22/2025		08082025	1,884.10
					SERVICE PE 06/20/25			
				1,231.13 201 7606				
					WATER			
				355.91 10133300 7606				
					WATER			
				251.57 21500500 7606				
					WATER			
				45.49 203 7606				
					WATER			
Invoice: 849270 061725				U.S. BANK CORPORATE PAYMENT SYSTE 849270 061725	07/22/2025		08082025	181.98
					SERVICE PE 06/17/25			
				181.98 201 7606				
					WATER			
Invoice: 849722 061825				U.S. BANK CORPORATE PAYMENT SYSTE 849722 061825	07/22/2025		08082025	1,174.13
					SERVICE PE 06/18/25			
				1,174.13 21892000 7606				
					WATER			
Invoice: 9534 PE 072225				U.S. BANK CORPORATE PAYMENT SYSTE 9534 PE 072225	07/22/2025		08082025	20,490.38
					ACCT# 9534 PE 07/22/25			
				20,490.38 101 2011				
					CAL CARD - US BANK			
Invoice: 5829 PE 072225				U.S. BANK CORPORATE PAYMENT SYSTE 5829 PE 072225	07/22/2025		08082025	3,979.97
					SERVICE PE 07/22/25			
				3,979.97 101 2011				
					CAL CARD - US BANK			
Invoice: 0671 PE 072225				U.S. BANK CORPORATE PAYMENT SYSTE 0671 PE 072225	07/22/2025		08082025	12,189.78
					ACCT# 0671 PE 07/22/25			
				12,189.78 101 2011				
					CAL CARD - US BANK			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	8844	TOTAL:	49,941.19
8845 08/08/2025 EFT	218	TRACY FINNELL, INC		138654	07/30/2025		08082025	644.74
Invoice: 138654					PM SERVICE - 2007 FORD EXPLORER			
			644.74	10133000 7624	VEHICLE MAINTENANCE			
					CHECK	8845	TOTAL:	644.74
8846 08/08/2025 EFT	2889	VINTAGE ASSOCIATES INC		237758	07/29/2025		08082025	440.00
Invoice: 237758			440.00	28400000 7612	VALVE REPAIR - SANTA ROSA VILLAS			
					MAINTENANCE			
Invoice: 237937		VINTAGE ASSOCIATES INC		237937	08/06/2025		08082025	230.00
			230.00	28400000 7612	VALVE REPAIR 7/30/2025			
					MAINTENANCE			
					CHECK	8846	TOTAL:	670.00
8847 08/08/2025 EFT	1542	WAXIE SANITARY SUPPLY		83398605	07/29/2025		08082025	70.86
Invoice: 83398605			70.86	10133300 8000	JANITORIAL SUPPLIES - CITY HALL			
					SUPPLIES			
Invoice: 83414598		WAXIE SANITARY SUPPLY		83414598	08/05/2025		08082025	820.00
			820.00	24281000 8000	JANITORIAL SUPPLIES			
					SUPPLIES			
					CHECK	8847	TOTAL:	890.86
8848 08/08/2025 EFT	294	WILLDAN FINANCIAL SERVICES		010-62537	06/27/2025	20260026	08082025	6,743.03
Invoice: 010-62537			6,130.03	201 7400	ANNUAL LEVY ADMINISTRATION SERVICES QE 9/2025			
			30.65	202 7400	PROFESSIONAL/TECHNICAL			
			30.65	203 7400	PROFESSIONAL/TECHNICAL			
			30.65	204 7400	PROFESSIONAL/TECHNICAL			
			30.65	205 7400	PROFESSIONAL/TECHNICAL			
			30.65	207 7400	PROFESSIONAL/TECHNICAL			
			459.75	21800000 7400	PROFESSIONAL/TECHNICAL			
					CHECK	8848	TOTAL:	6,743.03
8849 08/08/2025 EFT	1720	ZEN AQUATICS DESIGN LTD		100786	08/01/2025		08082025	325.00
Invoice: 100786			325.00	24281000 7612	AQUARIUM SERVICE PE 7/31/2025			
					MAINTENANCE			
					CHECK	8849	TOTAL:	325.00

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239597	08/08/2025	PRTD	3248	CAPITOL ADVOCACY, LLC	998535	08/01/2025	20260033 08082025	10,000.00
		Invoice: 998535		10,000.00	10151000 7400	STATE AND FEDERAL REPRESENTATION SERVICES 8/2025		
						PROFESSIONAL/TECHNICAL		
						CHECK	239597 TOTAL:	10,000.00
239598	08/08/2025	PRTD	275	CINTAS DOCUMENT MANAGEMENT	5282858208	07/25/2025	08082025	337.77
		Invoice: 5282858208		337.77	10133300 8000	FIRST AID SUPPLIES		
						SUPPLIES		
		Invoice: 5282070909		530.96	24281000 8000	07/22/2025 08082025		530.96
						FIRST AID SUPPLIES		
						SUPPLIES		
		Invoice: 9331894152		139.00	10142000 7400	07/31/2025 20260021 08082025		139.00
						AED SERVICE AGREEMENT - AMPHITHEATRE 7/2025		
						PROFESSIONAL/TECHNICAL		
		Invoice: 9331893170		135.77	10142000 7400	07/31/2025 20260021 08082025		135.77
						AED SERVICE AGREEMENT - YARD 7/2025		
						PROFESSIONAL/TECHNICAL		
		Invoice: 9331881117		543.06	10142000 7400	07/31/2025 20260021 08082025		543.06
						AED SERVICE AGREEMENT		
						PROFESSIONAL/TECHNICAL		
						CHECK	239598 TOTAL:	1,686.56
239599	08/08/2025	PRTD	11	COACHELLA VALLEY ASSOCIATION	IN-CVAG-26-0007	08/05/2025	08082025	3,000.00
		Invoice: IN-CVAG-26-0007		3,000.00	10157000 7497	ALAN SEMAN BUS PASS PROGRAM FY 25/26		
						SPECIAL CONTRIBUTIONS		
						CHECK	239599 TOTAL:	3,000.00
239600	08/08/2025	PRTD	13	COACHELLA VALLEY WATER DISTRICT	56772207172025	07/24/2025	08082025	851.26
		Invoice: 56772207172025		851.26	24281000 7606	SERVICE PE 7/17/2025 (ACCT# 214945-567722)		
						WATER		
		Invoice: 84858207172025		352.28	24281000 7606	07/31/2025 08082025		352.28
						SERVICE PE 7/17/2025 (ACCT# 316055-848582)		
						WATER		
		Invoice: 75844807172025		40.65	24281000 7606	07/24/2025 08082025		40.65
						SERVICE PE 7/17/2025 (ACCT# 298439-758448)		
						WATER		

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CASH ACCOUNT: 999 1005 CHECKING
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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239600	TOTAL:	1,244.19
239601	08/08/2025	PRTD	1714 DUNN EDWARDS PAINTS	2019A49859	07/15/2025		08082025	212.93
Invoice: 2019A49859				212.93 10133310 8004	PAINT - CITY YARD			
					REPAIR & MAINT SUPPLIES			
Invoice: 77241				DUNN EDWARDS PAINTS	07/29/2025		08082025	207.95
				207.95 10133310 8004	PAINT - CITY YARD			
					REPAIR & MAINT SUPPLIES			
					CHECK	239601	TOTAL:	420.88
239602	08/08/2025	PRTD	3351 EDWARD EDELMAN	18265	07/16/2025		08082025	2,975.00
Invoice: 18265				2,975.00 28100000 7612	AC REPAIR - PARK VIEW VILLAS			
					MAINTENANCE			
Invoice: 18297				EDWARD EDELMAN	07/18/2025		08082025	395.00
				395.00 28100000 7612	GFI POOL INSTALLATION - PARK VIEW VILLAS			
					MAINTENANCE			
					CHECK	239602	TOTAL:	3,370.00
239603	08/08/2025	PRTD	403 EMCOR SERVICE	910071674	07/29/2025	20260014	08082025	1,020.00
Invoice: 910071674				1,020.00 10133300 7612	TROUBLESHOOT COMPRESOR 7/7/2025			
					MAINTENANCE			
					CHECK	239603	TOTAL:	1,020.00
239604	08/08/2025	PRTD	2211 ENDURA STEEL INC	87424	07/29/2025		08082025	44.42
Invoice: 87424				44.42 21895000 8004	PUMP GAGE REPAIR MATERIAL			
					REPAIR & MAINT SUPPLIES			
Invoice: 250534				ENDURA STEEL INC	07/29/2025		08082025	44.42
				44.42 10133310 8004	STEEL REPAIR SUPPLIES			
					REPAIR & MAINT SUPPLIES			
					CHECK	239604	TOTAL:	88.84
239605	08/08/2025	PRTD	1421 FERGUSON ENTERPRISES INC #1350	5609931	07/28/2025		08082025	1,828.22
Invoice: 5609931				1,828.22 21892000 8004	PLUMBING SUPPLIES			
					REPAIR & MAINT SUPPLIES			
Invoice: 5609962				FERGUSON ENTERPRISES INC #1350	07/28/2025		08082025	38.85
				38.85 21892000 8004	PLUMBING SUPPLIES			
					REPAIR & MAINT SUPPLIES			

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239605	TOTAL:	1,867.07
239606	08/08/2025	PRTD	1727 FIRST AMERICAN DATA TREE	9034600725	07/31/2025		08082025	48.00
Invoice: 9034600725				48.00 10131000 8000	RECORDING DOCS PE 7/31/2025			
					SUPPLIES			
					CHECK	239606	TOTAL:	48.00
239607	08/08/2025	PRTD	100 GREATER PALM SPRINGS CONVENTION	CI-000551	05/12/2025	20250208	08082025	8,500.00
Invoice: CI-000551				8,500.00 10174000 7400	2024 TOURISM ECONOMIC IMPACT REPORT			
					PROFESSIONAL/TECHNICAL			
					CHECK	239607	TOTAL:	8,500.00
239608	08/08/2025	PRTD	1422 HDL COREN & CONE INC	SIN052753	07/28/2025		08082025	3,152.07
Invoice: SIN052753				3,152.07 10151000 7400	PROPERTY TAX SERVICES QE 9/25			
					PROFESSIONAL/TECHNICAL			
					CHECK	239608	TOTAL:	3,152.07
239609	08/08/2025	PRTD	2876 IT MANAGEMENT CORPORATION	IN76080	08/01/2025		08082025	1,368.88
Invoice: IN76080				1,368.88 10151000 7821	SAAS LICENSE SUBSCRIPTIONS PE 8/31/2025			
					TELEPHONE			
					CHECK	239609	TOTAL:	1,368.88
239610	08/08/2025	PRTD	190 MIDWEST TAPE	507537770	07/31/2025		08082025	8,127.38
Invoice: 507537770				8,127.38	HOOPLA DIGITAL MEDIA 7/2025			
				E LB_ELECT -UNDEFINED -UNDEFINED -UNDEFINED				
				24281000 7912	FOUNDATION - COLLECTION			
					CHECK	239610	TOTAL:	8,127.38
239611	08/08/2025	PRTD	2914 JORDAN FREEMAN	MWG2444	01/16/2025		08082025	658.86
Invoice: MWG2444				658.86 10141000 7624	NEW TIRES - SHERIFF MOTORCYCLE			
					VEHICLE MAINTENANCE			
					CHECK	239611	TOTAL:	658.86
239612	08/08/2025	PRTD	360 PACIFIC TELEMAGEMENT SERVICES`	2144313	07/24/2025		08082025	118.00
Invoice: 2144313				118.00 24281000 7821	SERVICE PE 8/31/2025			
					TELEPHONE			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239612	TOTAL:	118.00
239613	08/08/2025	PRTD	423 PATTON ENTERPRISES INC.	100933	07/29/2025		08082025	400.00
Invoice: 100933				400.00	10133310	7612	GATE SERVICE MAINTENANCE	
Invoice: 100932				200.00	21500690	7612	GATE SERVICE MAINTENANCE	
					CHECK	239613	TOTAL:	600.00
239614	08/08/2025	PRTD	1812 PETTY CASH-ELIJAH ALEMAN	77270	06/26/2025		08082025	24.97
Invoice: 77270				24.97	10133310	8000	BLENDER FOR THE YARD - R. GRIMALDO SUPPLIES	
Invoice: 77272				53.73	10133000	7806	REFRESHMENTS FOR RM SITE MEETINGS - D. MENDOZA MEETINGS/TRAINING/TRAVEL	
					CHECK	239614	TOTAL:	78.70
239615	08/08/2025	PRTD	1517 DESERT CITIES REPROGRAPHICS SYSTE	25879	07/25/2025		08082025	110.40
Invoice: 25879				110.40	10134000	9003	PRINTS - CP22-378 PUBLIC PARKING IMPROVEMENTS PUBLIC PARKING LOT IMPROVEMENT	
					CHECK	239615	TOTAL:	110.40
239616	08/08/2025	PRTD	5 POWERS AWARDS	161907	07/24/2025		08082025	31.73
Invoice: 161907				31.73	24281000	8000	NAME BADGE - LIBRARY VOLUNTEERS SUPPLIES	
					CHECK	239616	TOTAL:	31.73
239617	08/08/2025	PRTD	1873 FRESH EDDIE PRODUCTIONS, LLC	LMF-P4P-8042025	08/04/2025		08082025	5,000.00
Invoice: LMF-P4P-8042025				5,000.00	10157000	7872	SPONSORSHIP - 2026 PASSION4PINOT FESTIVAL PUBLIC RELATIONS	
					CHECK	239617	TOTAL:	5,000.00
239618	08/08/2025	PRTD	55 RIVERSIDE COUNTY CLERK AND RECORD	25-178791/25-178828	06/30/2025		08082025	100.00
Invoice: 25-178791/25-178828				100.00	10121000	7400	CEQA RECORDING DOCS PE 6/30/2025 PROFESSIONAL/TECHNICAL	

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239618	TOTAL:	100.00
239619	08/08/2025	PRTD	2464	ROTARY CLUB OF RANCHO MIRAGE FOUN 10	06/09/2025		08082025	240.00
	Invoice: 10				MEMBER DUES 2025-2026			
				240.00 10113000 7818	DUES & SUBSCRIPTIONS			
					CHECK	239619	TOTAL:	240.00
239620	08/08/2025	PRTD	1705	SAMS FENCE COMPANY	07/22/2025		08082025	350.00
	Invoice: 22293				CHAIN LINK FENCE REPLACEMENT			
				350.00 10123000 7642	ABATEMENTS			
					CHECK	239620	TOTAL:	350.00
239621	08/08/2025	PRTD	2931	SIMON AND SCHUSTER INC	07/30/2025		08082025	3,750.00
	Invoice: 2026			2026 RMWF DEPOSIT	2026 RMWF DEPOSIT - R ROMNEY			
				3,750.00 244 7910	FOUNDATION - PROGRAMS			
					CHECK	239621	TOTAL:	3,750.00
239622	08/08/2025	PRTD	61	SOUTHERN CALIFORNIA EDISON COMPAN 858807212025	07/24/2025		08082025	1,769.45
	Invoice: 858807212025				SERVICE PE 7/21/2025 (ACCT #700214888588)			
				1,769.45 10132000 7603	ELECTRICITY			
					CHECK	239622	TOTAL:	1,769.45
239623	08/08/2025	PRTD	61	SOUTHERN CALIFORNIA EDISON COMPAN 290607232025	07/29/2025		08082025	2,655.85
	Invoice: 290607232025				SERVICE PE 7/23/2025 (#700417202906)			
				2,655.85 28600000 7603	ELECTRICITY			
					CHECK	239623	TOTAL:	2,655.85
239624	08/08/2025	PRTD	62	SOUTHERN CALIFORNIA GAS COMPANY 6818707162025	07/18/2025		08082025	568.72
	Invoice: 6818707162025				SERVICE PE 7/16/2025			
				568.72 24281000 7600	NATURAL GAS			
					CHECK	239624	TOTAL:	568.72
239625	08/08/2025	PRTD	234	DESERT LIMNOLOGISTS INC	08/06/2025		08082025	8,058.62
	Invoice: 08-23573				REPLACE PUMPS - CANCER SURVIVORS PARK			
				8,058.62 21895000 7612	MAINTENANCE			
					CHECK	239625	TOTAL:	8,058.62

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				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
239626	08/08/2025	PRTD	532 SUNLINE TRANSIT AGENCY	INV09052	07/31/2025	20260006	08082025	4,763.67
		Invoice: INV09052		4,763.67 10133000 7612	BUS SHELTER MAINTENANCE 7/2025 MAINTENANCE			
					CHECK	239626	TOTAL:	4,763.67
239627	08/08/2025	PRTD	67 TOPS N BARRICADES, INC	145261	07/31/2025		08082025	320.02
		Invoice: 145261		320.02 10133310 8004	STRAPPING / BANDING REPAIR & MAINT SUPPLIES			
					CHECK	239627	TOTAL:	320.02
239628	08/08/2025	PRTD	2233 TRI-STATE MATERIALS, INC	118596	07/23/2025		08082025	518.20
		Invoice: 118596		518.20 10132000 7630	BASE MATERIAL - LOW WATER CROSSING (FRANK SINATRA) TRAILS & BIKE PATH MAINT			
					CHECK	239628	TOTAL:	518.20
239629	08/08/2025	PRTD	9 UNITED RENTALS (NORTH AMERICA) IN 250243698-001		07/21/2025		08082025	640.64
		Invoice: 250243698-001		640.64 10133310 7612	SCISSOR LIFT MAINTENANCE - YARD 7/9/25 MAINTENANCE			
		Invoice: 250243693-001	UNITED RENTALS (NORTH AMERICA) IN 250243693-001		07/21/2025		08082025	640.64
				640.64 24281000 7612	SCISSOR LIFT MAINT - LIBRARY 7/9/2025 MAINTENANCE			
					CHECK	239629	TOTAL:	1,281.28
239630	08/08/2025	PRTD	2881 WELTYS ENTERPRISES, INC	25-72489	07/30/2025		08082025	339.53
		Invoice: 25-72489		339.53 24281000 7839	DATABASE RACK CARDS REPRODUCTION & PRINTING			
		Invoice: 25-72525	WELTYS ENTERPRISES, INC	25-72525	07/31/2025		08082025	652.19
				652.19 24281000 7839	BADGES, SIGNAGE FOR TED-X RANCHO MIRAGE REPRODUCTION & PRINTING			
					CHECK	239630	TOTAL:	991.72
239631	08/08/2025	PRTD	2881 WELTYS ENTERPRISES, INC	4698	07/28/2025		08082025	100.00
		Invoice: 4698		100.00 24281000 7860	LIVE SCAN SERVICES RECRUITMENT			
		Invoice: 25-72536	WELTYS ENTERPRISES, INC	25-72536	07/31/2025		08082025	48.87
				48.87 24281000 7839	TED-X RACK CARD REPRODUCTION & PRINTING			

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	CHECK	239631	TOTAL:	148.87
NUMBER OF CHECKS	61	*** CASH ACCOUNT TOTAL ***		187,004.79
		COUNT	AMOUNT	
TOTAL PRINTED CHECKS		35	76,007.96	
TOTAL EFT'S		26	110,996.83	
		*** GRAND TOTAL ***		187,004.79

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE	DTL	DESC		
8850	08/15/2025	EFT	333 BECK OIL INC	176985	08/05/2025		08152025	1,277.20
Invoice: 176985					FUEL PE 8/5/2025			
				116.19	10133000	7623		
				153.73	10131000	7623		
				327.12	10132000	7623		
				353.93	10141000	7623		
				326.23	10122000	7623		
					VEHICLE FUEL			
					VEHICLE FUEL			
					VEHICLE FUEL			
					VEHICLE FUEL			
					VEHICLE FUEL			
					VEHICLE FUEL			
					CHECK		8850 TOTAL:	1,277.20
8851	08/15/2025	EFT	2860 CHARTER COMMUNICATIONS HOLDINGS,	189394201080125	08/01/2025		08152025	38.24
Invoice: 189394201080125					SERVICE PE 8/31/2025 (ACCT# 189394201)			
				38.24	21500690	7826		
					INTERNET ACCESS & SERVICE			
					CHECK		8851 TOTAL:	38.24
8852	08/15/2025	EFT	274 CORELOGIC INFORMATION SOLUTIONS I	30795838	07/31/2025		08152025	364.64
Invoice: 30795838					REAL QUEST PROPERTY SVCS/DOC IMAGE PE 7/31/2025			
				364.64	10156000	7818		
					DUES & SUBSCRIPTIONS			
					CHECK		8852 TOTAL:	364.64
8853	08/15/2025	EFT	10 ICMA RETIREMENT TRUST-401	77591	08/13/2025		08152025	4,408.34
Invoice: 77591					ICMA 401A PE 08/08/25			
				4,408.34	101	2236		
					401A DEF COMP - ICMA			
					CHECK		8853 TOTAL:	4,408.34
8854	08/15/2025	EFT	34 ICMA RETIREMENT TRUST-457	77584	08/13/2025		08152025	31,673.08
Invoice: 77584					ICMA 457 PE 08/08/25			
				31,673.08	101	2235		
					DEFERRED COMP - ICMA			
					CHECK		8854 TOTAL:	31,673.08
8855	08/15/2025	EFT	468 NATIONWIDE	77589	08/13/2025		08152025	2,194.57
Invoice: 77589					PT DEFERRED COMP PE 08/08/25			
				2,194.57	101	2241		
					NATIONAL - PART TIME			
					CHECK		8855 TOTAL:	2,194.57
8856	08/15/2025	EFT	3198 PARK PLACE TECHNOLOGIES LLC	PUSA10090186768	07/25/2025	20260028	08152025	21,131.04
Invoice: PUSA10090186768					VXRAIL SUPPORT			
				21,131.04	10156000	7639		
					COMPUTER MAINTENANCE			

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	8856	TOTAL:	21,131.04
8857 08/15/2025 EFT	3349	PROVANTAGE LLC		9894468	08/12/2025	20260029	08152025	420.23
Invoice: 9894468				420.23 10156000 8028	UPS Battery Backup Lithium-Ion			
					COMPUTER ENHANCEMENT			
Invoice: 9894638		PROVANTAGE LLC		9894638	08/12/2025	20260029	08152025	2,348.95
				2,348.95 10156000 8028	UPS Battery Backup Lithium-Ion			
					COMPUTER ENHANCEMENT			
					CHECK	8857	TOTAL:	2,769.18
8858 08/15/2025 EFT	50	RANCHO MIRAGE CHAMBER OF COMMERCE	115564		08/01/2025	20260008	08152025	5,000.00
Invoice: 115564				5,000.00 10172000 7468	SHOW YOUR HEART MIXER			
					CHAMBER OF COMMERCE			
Invoice: 115563		RANCHO MIRAGE CHAMBER OF COMMERCE	115563		08/01/2025	20260008	08152025	10,000.00
				10,000.00 10172000 7468	YPN SPONSORSHIP			
					CHAMBER OF COMMERCE			
Invoice: 115562		RANCHO MIRAGE CHAMBER OF COMMERCE	115562		08/01/2025	20260008	08152025	15,000.00
				15,000.00 10172000 7468	2025 TASTE OF SUMMER			
					CHAMBER OF COMMERCE			
					CHECK	8858	TOTAL:	30,000.00
8859 08/15/2025 EFT	232	RMEA MEMBERSHIP		77587	08/13/2025		08152025	980.00
Invoice: 77587				980.00 101 2255	RMEA DUES PE 08/08/25			
					RMEA MEMBERSHIP			
Invoice: 77592		RMEA MEMBERSHIP		77592	08/13/2025		08152025	25.90
				25.90 101 2256	RMEA PREPAID LEGAL PE 08/08/25			
					RMEA PREPAID LEGAL			
Invoice: 77593		RMEA MEMBERSHIP		77593	08/13/2025		08152025	33.90
				33.90 101 2256	RMEA PREPAID LEGAL PE 08/08/25			
					RMEA PREPAID LEGAL			
					CHECK	8859	TOTAL:	1,039.80
8860 08/15/2025 EFT	2972	SCA OF CA, LLC		CA25000842	07/15/2025		08152025	8,973.90
Invoice: CA25000842				8,973.90 248 7615	CITYWIDE STREET SWEEPING 7/2025			
					STREET SWEEPING			
					CHECK	8860	TOTAL:	8,973.90

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
8861	08/15/2025	EFT	1398 TK ELEVATOR	3008718267	07/01/2025		08152025	1,387.01
		Invoice: 3008718267		1,387.01 10133300 7612	ELEVATOR MAINTENANCE PE 8/2/2025			
					MAINTENANCE			
					CHECK	8861	TOTAL:	1,387.01
8862	08/15/2025	EFT	218 TRACY FINNELL, INC	138773	08/05/2025		08152025	182.63
		Invoice: 138773		182.63 10133000 7624	PM SERVICE - 2008 FORD RANGER			
					VEHICLE MAINTENANCE			
		Invoice: 138779	TRACY FINNELL, INC	138779	08/05/2025		08152025	248.74
				248.74 10142000 7624	PM SERVICE - 2021 TOYOTA TACOMA			
					VEHICLE MAINTENANCE			
		Invoice: 138827	TRACY FINNELL, INC	138827	08/08/2025		08152025	133.14
				133.14 10122000 7624	PM SERVICE - 2020 TOYOTA TACOMA			
					VEHICLE MAINTENANCE			
		Invoice: 138825	TRACY FINNELL, INC	138825	08/08/2025		08152025	113.14
				113.14 10122000 7624	PM SERVICE 2018 TOYOTA TACOMA			
					VEHICLE MAINTENANCE			
		Invoice: 138826	TRACY FINNELL, INC	138826	08/08/2025		08152025	133.14
				133.14 10122000 7624	PM SERVICE - 2018 TOYOTA TACOMA			
					VEHICLE MAINTENANCE			
		Invoice: 138845	TRACY FINNELL, INC	138845	08/13/2025		08152025	144.44
				144.44 10133000 7624	PM SERVICE - 2016 FORD F350			
					VEHICLE MAINTENANCE			
					CHECK	8862	TOTAL:	955.23
8863	08/15/2025	EFT	2889 VINTAGE ASSOCIATES INC	237486	06/30/2025		08152025	240.00
		Invoice: 237486		240.00 28400000 7612	VALVE REPAIR 6/25/2025			
					MAINTENANCE			
		Invoice: 237412	VINTAGE ASSOCIATES INC	237412	06/20/2025		08152025	480.00
				240.00 28400000 7612	VALVE REPAIR 6/18/2025			
				240.00 28600000 7612	MAINTENANCE			
					MAINTENANCE			
					CHECK	8863	TOTAL:	720.00
8864	08/15/2025	EFT	1542 WAXIE SANITARY SUPPLY	83424654	08/08/2025		08152025	1,368.77
		Invoice: 83424654		200.00 21891000 8000	JANITORIAL SUPPLIES - YARD			
				768.77 21892000 8000	SUPPLIES			
				200.00 21893000 8000	SUPPLIES			
					SUPPLIES			

CASH ACCOUNT: 999		1005	CHECKING
CHECK NO	CHK DATE	TYPE	VENDOR NAME

Report generated: 08/14/2025 11:49
User: alexanderh
Program ID: apcshdsb

CASH ACCOUNT: 999		1005	CHECKING
CHECK NO	CHK DATE	TYPE	VENDOR NAME

Report generated: 08/14/2025 11:49
User: alexanderh
Program ID: apcshdsb

CASH ACCOUNT: 999		1005	CHECKING
CHECK NO	CHK DATE	TYPE	VENDOR NAME

Report generated: 08/14/2025 11:49
User: alexanderh
Program ID: apcshdsb

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
				CHECK	239648	TOTAL:		795.00
239649	08/15/2025	PRTD	146	HOME DEPOT CREDIT SERVICES	12459	06/30/2025	08152025	84.48
Invoice: 12459				84.48	10142000	7824	CONCRETE BLOCK-BRIAN COMMUNICATION MAIN/SERV	
Invoice: 8902468				581.25	28400000	8900	07/02/2025 WASHER - SANTA ROSA #29 FURNITURE & EQUIPMENT	581.25
Invoice: 8902469				781.32	28600000	8900	07/02/2025 DRYER - SAN JACINTO #111 FURNITURE & EQUIPMENT	781.32
Invoice: 9022377				245.43	10133310	8004	07/11/2025 PLYWOOD REPAIR & MAINT SUPPLIES	245.43
Invoice: 5512138				51.28	10142000	7824	07/15/2025 COBRA PIPE COMMUNICATION MAIN/SERV	51.28
Invoice: 5520685				5.83	10123000	7642	07/15/2025 CHAIN ABATEMENTS	5.83
Invoice: 3013760				82.72	10132000	7624	07/17/2025 RADAR TRAILER VEHICLE MAINTENANCE	82.72
Invoice: 5904865				1,445.40	28100000	8900	07/25/2025 WASHER&DRYER-PARKVIEW VILLAS #53 FURNITURE & EQUIPMENT	1,445.40
				CHECK	239649	TOTAL:		3,277.71
239650	08/15/2025	PRTD	30	IMPERIAL IRRIGATION DISTRICT	5076512507312025	08/05/2025	08152025	21.08
Invoice: 5076512507312025				21.08	201	7603	SERVICE PE 7/31/2025 (ACCT# 50765125) ELECTRICITY	
Invoice: 5047882807312025				32.57	10132000	7618	08/05/2025 SERVICE PE 7/31/2025 (ACCT# 50478828) TRAFFIC SIGNAL MAINT/ELEC	32.57
Invoice: 5040992507312025				64.84	10132000	7618	08/05/2025 SERVICE PE 7/31/2025 (ACCT# 50409925) TRAFFIC SIGNAL MAINT/ELEC	64.84

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239650	TOTAL:	118.49
239651	08/15/2025	PRTD	86 CITY OF INDIAN WELLS	77568	08/12/2025		08152025	238.80
Invoice: 77568					FY 24-25 AGUA CALIENTE REIMBURSEMENT			
			238.80 105	8570	REIMB PUBLIC SAFETY			
					CHECK	239651	TOTAL:	238.80
239652	08/15/2025	PRTD	1723 LOWES	982637-PFYPEK	07/14/2025		08152025	12.35
Invoice: 982637-PFYPEK					TUBE CAN - FS69			
			12.35 21500690 8004		REPAIR & MAINT SUPPLIES			
Invoice: 984568-PGDIMI				984568-PGDIMI	07/15/2025		08152025	59.88
			59.88 21500690 8004		SMOKE PLUG, KEY WRENCH SET - FS69			
Invoice: 997549-PGXOCS				997549-PGXOCS	07/21/2025		08152025	15.48
			15.48 10132000 8004		PAD RATCHET-STREET			
Invoice: 997686-PGXOCU				997686-PGXOCU	07/21/2025		08152025	103.85
			103.85 21500690 8004		PUTTY KNIFE, WOOD GLUE, FLICKBLADE-FS69			
Invoice: 989834-PIKRIQ				989834-PIKRIQ	07/31/2025		08152025	28.59
			28.59 21892000 8004		PLUMBING SUPPLIES - COMM PARK			
					REPAIR & MAINT SUPPLIES			
					CHECK	239652	TOTAL:	220.15
239653	08/15/2025	PRTD	2914 JORDAN FREEMAN	MWG2449	02/21/2025		08152025	1,991.05
Invoice: MWG2449					SERVICE - SHERIFF MOTORCYCLE 2/21/2025			
			1,991.05 10141000 7624		VEHICLE MAINTENANCE			
Invoice: MWG2450				MWG2450	02/21/2025		08152025	1,869.82
			1,869.82 10141000 7624		SERVICE - SHERIFF MOTORCYCLE 2/21/2025			
					VEHICLE MAINTENANCE			
					CHECK	239653	TOTAL:	3,860.87
239654	08/15/2025	PRTD	2852 ODP BUSINESS SOLUTIONS, LLC	431385989001	08/07/2025		08152025	8.43
Invoice: 431385989001					SPONGE, SCRUB HEAVY DTY			
			8.43 10151000 8000		SUPPLIES			
Invoice: 434596609001				434596609001	08/06/2025		08152025	53.99
			53.99 10151000 8000		TAPE, MARKER, HIGHLIGHTER			
					SUPPLIES			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE	DTL	DESC		
Invoice: 434656466001				ODP BUSINESS SOLUTIONS, LLC	434656466001	08/06/2025	08152025	16.63
				16.63 10151000 8000		TAPE, LABEL SUPPLIES		
				CHECK 239654 TOTAL:				79.05
239655 08/15/2025 PRTD	447	ON THE FLY SERVICES, INC	403091		07/01/2025	20260005	08152025	75.00
Invoice: 403091				75.00 21892000 7612		MONTHLY PEST CONTROL 7/2025		
				MAINTENANCE				
Invoice: 404191				ON THE FLY SERVICES, INC	404191	07/16/2025	20260005	55.00
				55.00 10133310 7612		MONTHLY PEST CONTROL 7/2025		
				MAINTENANCE				
Invoice: 403432				ON THE FLY SERVICES, INC	403432	07/07/2025	20260005	67.00
				67.00 10133310 7612		MONTHLY PEST CONTROL 7/2025		
				MAINTENANCE				
Invoice: 403433				ON THE FLY SERVICES, INC	403433	07/07/2025	20260005	47.00
				47.00 21500500 7612		MONTHLY PEST CONTROL 7/2025		
				MAINTENANCE				
Invoice: 403677				ON THE FLY SERVICES, INC	403677	07/09/2025	20260005	47.00
				47.00 21500690 7612		MONTHLY PEST CONTROL 7/2025		
				MAINTENANCE				
				CHECK 239655 TOTAL:				291.00
239656 08/15/2025 PRTD	99999	ALICE GLASGOW		NEM20260048	06/30/2025		08152025	88.93
Invoice: NEM20260048				88.93 600 2653		NET ENERGY METERING SURPLUS		
				NET ENERGY METERING LIABILITY				
				CHECK 239656 TOTAL:				88.93
239657 08/15/2025 PRTD	99999	ANDREA L GOODNIGHT		NEM20260019	06/30/2025		08152025	19.30
Invoice: NEM20260019				19.30 600 2653		NET ENERGY METERING SURPLUS		
				NET ENERGY METERING LIABILITY				
				CHECK 239657 TOTAL:				19.30
239658 08/15/2025 PRTD	99999	BILL PROBST		NEM20260020	06/30/2025		08152025	25.48
Invoice: NEM20260020				25.48 600 2653		NET ENERGY METERING SURPLUS		
				NET ENERGY METERING LIABILITY				
				CHECK 239658 TOTAL:				25.48

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239659	08/15/2025	PRTD	99999 BOB PELTON	NEM20260021	06/30/2025		08152025	26.53
	Invoice: NEM20260021			26.53 600 2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239659	TOTAL:	26.53
239660	08/15/2025	PRTD	99999 CARL D WADE	NEM20260022	06/30/2025		08152025	169.78
	Invoice: NEM20260022			169.78 600 2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239660	TOTAL:	169.78
239661	08/15/2025	PRTD	99999 CERTSAFFIX TRAINING	SE800115	08/07/2025		08152025	2,650.00
	Invoice: SE800115			2,650.00 10156000 7400	APPLICATION TRAINING-MICROSOFT 365			
					PROFESSIONAL/TECHNICAL			
					CHECK	239661	TOTAL:	2,650.00
239662	08/15/2025	PRTD	99999 CHARLES S COLE	NEM20260049	06/30/2025		08152025	295.44
	Invoice: NEM20260049			295.44 600 2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239662	TOTAL:	295.44
239663	08/15/2025	PRTD	99999 CHARLES S COLE	NEM20260050	06/30/2025		08152025	48.19
	Invoice: NEM20260050			48.19 600 2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239663	TOTAL:	48.19
239664	08/15/2025	PRTD	99999 CHRIS GORHAM	NEM20260001	06/30/2025		08152025	41.08
	Invoice: NEM20260001			41.08 600 2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239664	TOTAL:	41.08
239665	08/15/2025	PRTD	99999 CV BBQ	77517	08/06/2025		08152025	4,060.72
	Invoice: 77517			4,060.72 10151000 7869	EMPLOYEE WORK ANNIVERSARY			
					EMPLOYEE EVENTS			
					CHECK	239665	TOTAL:	4,060.72

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239666	08/15/2025	PRTD	99999 DAVID E DESANTIS	NEM20260051	06/30/2025		08152025	2,591.76
	Invoice: NEM20260051							
			2,591.76 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239666	TOTAL:	2,591.76
239667	08/15/2025	PRTD	99999 DAVID E DESANTIS	NEM20260052	06/30/2025		08152025	969.55
	Invoice: NEM20260052							
			969.55 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239667	TOTAL:	969.55
239668	08/15/2025	PRTD	99999 DAVID L WILKIRSON	NEM20260023	06/30/2025		08152025	11.23
	Invoice: NEM20260023							
			11.23 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239668	TOTAL:	11.23
239669	08/15/2025	PRTD	99999 DAWN BOWN	NEM20260024	06/30/2025		08152025	1,188.58
	Invoice: NEM20260024							
			1,188.58 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239669	TOTAL:	1,188.58
239670	08/15/2025	PRTD	99999 DORY SARAFIN	NEM20260002	06/30/2025		08152025	23.92
	Invoice: NEM20260002							
			23.92 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239670	TOTAL:	23.92
239671	08/15/2025	PRTD	99999 FASS FAMILY TRUST	NEM20260003	06/30/2025		08152025	48.99
	Invoice: NEM20260003							
			48.99 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239671	TOTAL:	48.99
239672	08/15/2025	PRTD	99999 HAMPSD VILLA MIRAGE PRTN LP	NEM20260004	06/30/2025		08152025	.19
	Invoice: NEM20260004							
			.19 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239672	TOTAL:	.19

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239673	08/15/2025	PRTD	99999 HOLLY RICHARDSON	NEM20260053	06/30/2025		08152025	199.97
	Invoice: NEM20260053							
			199.97 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239673	TOTAL:	199.97
239674	08/15/2025	PRTD	99999 JACQUELINE GOLDFARB	NEM20260025	06/30/2025		08152025	91.33
	Invoice: NEM20260025							
			91.33 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239674	TOTAL:	91.33
239675	08/15/2025	PRTD	99999 JANE SODERBERG	NEM20260026	06/30/2025		08152025	74.12
	Invoice: NEM20260026							
			74.12 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239675	TOTAL:	74.12
239676	08/15/2025	PRTD	99999 JEN S WANG	NEM20260005	06/30/2025		08152025	25.83
	Invoice: NEM20260005							
			25.83 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239676	TOTAL:	25.83
239677	08/15/2025	PRTD	99999 JOAN REITZ	NEM20260027	06/30/2025		08152025	275.37
	Invoice: NEM20260027							
			275.37 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239677	TOTAL:	275.37
239678	08/15/2025	PRTD	99999 JOHN BALDWIN	NEM20260028	06/30/2025		08152025	43.19
	Invoice: NEM20260028							
			43.19 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239678	TOTAL:	43.19
239679	08/15/2025	PRTD	99999 JOHN DRAKE	NEM20260006	06/30/2025		08152025	81.42
	Invoice: NEM20260006							
			81.42 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239679	TOTAL:	81.42

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
239680	08/15/2025	PRTD	99999 JOSEPH AYUB	NEM20260029	06/30/2025		08152025	79.97
	Invoice: NEM20260029			79.97 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239680 TOTAL:	79.97
239681	08/15/2025	PRTD	99999 KAREN SHERMAN	NEM20260007	06/30/2025		08152025	25.34
	Invoice: NEM20260007			25.34 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239681 TOTAL:	25.34
239682	08/15/2025	PRTD	99999 KATE SLOTT	NEM20260008	06/30/2025		08152025	2.11
	Invoice: NEM20260008			2.11 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239682 TOTAL:	2.11
239683	08/15/2025	PRTD	99999 LES ARROW	NEM20260030	06/30/2025		08152025	4.01
	Invoice: NEM20260030			4.01 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239683 TOTAL:	4.01
239684	08/15/2025	PRTD	99999 LORNE MANDLEMAN	NEM20260031	06/30/2025		08152025	17.26
	Invoice: NEM20260031			17.26 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239684 TOTAL:	17.26
239685	08/15/2025	PRTD	99999 LYNN CORWIN	NEM20260032	06/30/2025		08152025	59.22
	Invoice: NEM20260032			59.22 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239685 TOTAL:	59.22
239686	08/15/2025	PRTD	99999 MANSON YEW	NEM20260054	06/30/2025		08152025	315.13
	Invoice: NEM20260054			315.13 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239686 TOTAL:	315.13

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239687	08/15/2025	PRTD	99999 MARGARET SCHMIDT	NEM20260009	06/30/2025		08152025	82.77
	Invoice: NEM20260009			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			82.77 600		NET ENERGY METERING LIABILITY			
					CHECK	239687	TOTAL:	82.77
239688	08/15/2025	PRTD	99999 MARK LIVELY	NEM20260010	06/30/2025		08152025	40.58
	Invoice: NEM20260010			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			40.58 600		NET ENERGY METERING LIABILITY			
					CHECK	239688	TOTAL:	40.58
239689	08/15/2025	PRTD	99999 MARK STRICKLAND	NEM20260011	06/30/2025		08152025	7.92
	Invoice: NEM20260011			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			7.92 600		NET ENERGY METERING LIABILITY			
					CHECK	239689	TOTAL:	7.92
239690	08/15/2025	PRTD	99999 MARK SUSSKIND	NEM20260055	06/30/2025		08152025	91.85
	Invoice: NEM20260055			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			91.85 600		NET ENERGY METERING LIABILITY			
					CHECK	239690	TOTAL:	91.85
239691	08/15/2025	PRTD	99999 MARK SUSSKIND	NEM20260056	06/30/2025		08152025	37.68
	Invoice: NEM20260056			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			37.68 600		NET ENERGY METERING LIABILITY			
					CHECK	239691	TOTAL:	37.68
239692	08/15/2025	PRTD	99999 MARY K RILEY	NEM20260033	06/30/2025		08152025	28.84
	Invoice: NEM20260033			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			28.84 600		NET ENERGY METERING LIABILITY			
					CHECK	239692	TOTAL:	28.84
239693	08/15/2025	PRTD	99999 MARY T SAUSEN	NEM20260012	06/30/2025		08152025	18.34
	Invoice: NEM20260012			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			18.34 600		NET ENERGY METERING LIABILITY			
					CHECK	239693	TOTAL:	18.34

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239694	08/15/2025	PRTD	99999 MIKE GRACE	NEM20260034	06/30/2025		08152025	66.89
	Invoice: NEM20260034			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			66.89 600		NET ENERGY METERING LIABILITY			
					CHECK	239694	TOTAL:	66.89
239695	08/15/2025	PRTD	99999 PETER DONEY	NEM20260035	06/30/2025		08152025	84.26
	Invoice: NEM20260035			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			84.26 600		NET ENERGY METERING LIABILITY			
					CHECK	239695	TOTAL:	84.26
239696	08/15/2025	PRTD	99999 PETER J. KAUFFMAN	NEM20260036	06/30/2025		08152025	141.64
	Invoice: NEM20260036			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			141.64 600		NET ENERGY METERING LIABILITY			
					CHECK	239696	TOTAL:	141.64
239697	08/15/2025	PRTD	99999 PRISCILLA BALIKIAN	NEM20260037	06/30/2025		08152025	9.03
	Invoice: NEM20260037			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			9.03 600		NET ENERGY METERING LIABILITY			
					CHECK	239697	TOTAL:	9.03
239698	08/15/2025	PRTD	99999 PULTE HOME COMPANY LLC	NEM20260013	06/30/2025		08152025	19.59
	Invoice: NEM20260013			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			19.59 600		NET ENERGY METERING LIABILITY			
					CHECK	239698	TOTAL:	19.59
239699	08/15/2025	PRTD	99999 RICHARD MAHLER	NEM20260038	06/30/2025		08152025	5.50
	Invoice: NEM20260038			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			5.50 600		NET ENERGY METERING LIABILITY			
					CHECK	239699	TOTAL:	5.50
239700	08/15/2025	PRTD	99999 RICKY L COATS	NEM20260039	06/30/2025		08152025	18.76
	Invoice: NEM20260039			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			18.76 600		NET ENERGY METERING LIABILITY			
					CHECK	239700	TOTAL:	18.76

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239701	08/15/2025	PRTD	99999 RONALD M EVERETT	NEM20260057	06/30/2025		08152025	44.75
	Invoice: NEM20260057			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			44.75 600		NET ENERGY METERING LIABILITY			
					CHECK	239701	TOTAL:	44.75
239702	08/15/2025	PRTD	99999 RUTH FINHOLT-SALUTE	NEM20260040	06/30/2025		08152025	24.39
	Invoice: NEM20260040			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			24.39 600		NET ENERGY METERING LIABILITY			
					CHECK	239702	TOTAL:	24.39
239703	08/15/2025	PRTD	99999 SANDRA SUTTON	NEM20260041	06/30/2025		08152025	5.40
	Invoice: NEM20260041			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			5.40 600		NET ENERGY METERING LIABILITY			
					CHECK	239703	TOTAL:	5.40
239704	08/15/2025	PRTD	99999 SARAH CONNER	NEM20260042	06/30/2025		08152025	115.82
	Invoice: NEM20260042			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			115.82 600		NET ENERGY METERING LIABILITY			
					CHECK	239704	TOTAL:	115.82
239705	08/15/2025	PRTD	99999 SHAWNA ROSE	NEM20260043	06/30/2025		08152025	32.88
	Invoice: NEM20260043			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			32.88 600		NET ENERGY METERING LIABILITY			
					CHECK	239705	TOTAL:	32.88
239706	08/15/2025	PRTD	99999 STEPHEN ARYAN	NEM20260044	06/30/2025		08152025	135.35
	Invoice: NEM20260044			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			135.35 600		NET ENERGY METERING LIABILITY			
					CHECK	239706	TOTAL:	135.35
239707	08/15/2025	PRTD	99999 STEPHEN L ROBINSON	NEM20260014	06/30/2025		08152025	14.41
	Invoice: NEM20260014			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			14.41 600		NET ENERGY METERING LIABILITY			
					CHECK	239707	TOTAL:	14.41

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239708	08/15/2025	PRTD	99999 SUSAN THOMAS	NEM20260015	06/30/2025		08152025	14.95
	Invoice: NEM20260015			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			14.95 600		NET ENERGY METERING LIABILITY			
					CHECK	239708	TOTAL:	14.95
239709	08/15/2025	PRTD	99999 TOBI L PERKINS	NEM20260045	06/30/2025		08152025	122.85
	Invoice: NEM20260045			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			122.85 600		NET ENERGY METERING LIABILITY			
					CHECK	239709	TOTAL:	122.85
239710	08/15/2025	PRTD	99999 TOM EISENMANN SR	NEM20260046	06/30/2025		08152025	30.35
	Invoice: NEM20260046			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			30.35 600		NET ENERGY METERING LIABILITY			
					CHECK	239710	TOTAL:	30.35
239711	08/15/2025	PRTD	99999 TRACY FRICKEY	NEM20260016	06/30/2025		08152025	115.50
	Invoice: NEM20260016			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			115.50 600		NET ENERGY METERING LIABILITY			
					CHECK	239711	TOTAL:	115.50
239712	08/15/2025	PRTD	99999 VICKIE RENZ	NEM20260017	06/30/2025		08152025	7.61
	Invoice: NEM20260017			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			7.61 600		NET ENERGY METERING LIABILITY			
					CHECK	239712	TOTAL:	7.61
239713	08/15/2025	PRTD	99999 WALTER F DRUCKENMILLER	NEM20260047	06/30/2025		08152025	129.45
	Invoice: NEM20260047			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			129.45 600		NET ENERGY METERING LIABILITY			
					CHECK	239713	TOTAL:	129.45
239714	08/15/2025	PRTD	99999 WILLIAM LAMBERT	NEM20260018	06/30/2025		08152025	12.57
	Invoice: NEM20260018			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			12.57 600		NET ENERGY METERING LIABILITY			
					CHECK	239714	TOTAL:	12.57

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
239715	08/15/2025	PRTD	99999 XIU MCCOOK	NEM20260058	06/30/2025		08152025	11.24
	Invoice: NEM20260058			11.24 600 2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239715	TOTAL:	11.24
239716	08/15/2025	PRTD	42 CITY OF PALM DESERT	77567	08/12/2025		08152025	9,464.90
	Invoice: 77567			9,464.90 105 8570	FY 24-25 AGUA CALIENTE REIMBURSEMENT			
					REIMB PUBLIC SAFETY			
					CHECK	239716	TOTAL:	9,464.90
239717	08/15/2025	PRTD	1812 PETTY CASH-ELIJAH ALEMAN	77267	06/17/2025		08152025	44.80
	Invoice: 77267			44.80 10112000 7800	MILEAGE REIMB - J. GUERRA			
					MILEAGE			
					CHECK	239717	TOTAL:	44.80
239718	08/15/2025	PRTD	197 PVP COMMUNICATIONS INC	136811	07/28/2025		08152025	102.92
	Invoice: 136811			102.92 10141000 7824	HELMET REDIO - SHERIFF			
					COMMUNICATION MAIN/SERV			
					CHECK	239718	TOTAL:	102.92
239719	08/15/2025	PRTD	61 SOUTHERN CALIFORNIA EDISON COMPAN	509307292025	08/01/2025		08152025	5,634.65
	Invoice: 509307292025			5,634.65 21500500 7603	SERVICE PE 7/29/2025 (ACCT# 700485325093)			
					ELECTRICITY			
	Invoice: 460407302025			63.97 201 7603	SERVICE PE 7/30/2025 (ACCT# 700484394604)			63.97
					ELECTRICITY			
	Invoice: 681207312025			14.58 21893000 7603	SERVICE PE 7/31/2025 (ACCT #700349196812)			653.15
				31.92 21893000 7603	ELECTRICITY			
				150.38 21895000 7603	ELECTRICITY			
				145.81 21895000 7603	ELECTRICITY			
				135.07 21892000 7603	ELECTRICITY			
				175.39 21892000 7603	ELECTRICITY			
	Invoice: 008607312025			1,685.78 10132000 7603	SERVICE PE 7/31/2025 (ACCT# 700052520086)			1,685.78
					ELECTRICITY			

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239719	TOTAL:	8,037.55
239720	08/15/2025	PRTD	233 STATE DISBURSEMENT UNIT	77588	08/13/2025		08152025	126.92
Invoice: 77588				126.92 101 2260	CHILD SUPPORT PE 08/08/25			
					CHILD SUPPORT			
					CHECK	239720	TOTAL:	126.92
239721	08/15/2025	PRTD	340 STRYKER SALES CORPORATION	9209964791	08/06/2025	20260030	08152025	12,827.28
Invoice: 9209964791				12,827.28 21500000 7634	STRYKER PROCARE SERVICES AGREEMENT ADDITION			
					EQUIPMENT MAINT & FUEL			
					CHECK	239721	TOTAL:	12,827.28
239722	08/15/2025	PRTD	2824 T-MOBILE USA INC	9612019675	07/22/2025		08152025	165.00
Invoice: 9612019675				165.00 10141000 7400	RIVCO SHERIFF PE 8/8/2025			
					PROFESSIONAL/TECHNICAL			
					CHECK	239722	TOTAL:	165.00
239723	08/15/2025	PRTD	67 TOPS N BARRICADES, INC	1114865	07/17/2025	20260001	08152025	299.20
Invoice: 1114865				299.20 10132000 8024	CITYWIDE TRAFFIC CONTROL RESPONSE SERVICES			
					TRAFFIC CONTROL			
Invoice: 1115165				1115165	07/31/2025	20260001	08152025	320.02
				320.02 10133000 7624	CITYWIDE TRAFFIC CONTROL RESPONSE SERVICES			
					VEHICLE MAINTENANCE			
					CHECK	239723	TOTAL:	619.22
239724	08/15/2025	PRTD	68 UNITED WAY OF THE DESERT	77586	08/13/2025		08152025	3.85
Invoice: 77586				3.85 101 2250	UNITED WAY PE 08/08/25			
					DONATIONS-UNITED WAY			
					CHECK	239724	TOTAL:	3.85
239725	08/15/2025	PRTD	480 US BANK	7837256	07/25/2025		08152025	9,162.50
Invoice: 7837256				9,162.50 276 7440	ADMIN & INCIDENTAL FEES PE 6/30/2026			
					BOND SERVICING			
					CHECK	239725	TOTAL:	9,162.50
239726	08/15/2025	PRTD	3054 VERIZON COMMUNICATIONS	9022408957	08/06/2025		08152025	150.00
Invoice: 9022408957				150.00 10141000 7824	SERVICE PE 8/5/2025 (ACCT #CA146531) S-251580017			
					COMMUNICATION MAIN/SERV			

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CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	239726	TOTAL:	150.00
239727	08/15/2025	PRTD	3355 WHOOSTER INC	10002011470	08/01/2025		08152025	1,000.00
Invoice: 10002011470				1,000.00 10141000 8910	DAAD SEARCH CREDITS OTHER EQUIPMENT			
					CHECK	239727	TOTAL:	1,000.00
239728	08/15/2025	PRTD	2188 WILLCORP ENGINEERING	2341	08/12/2025		08152025	1,260.00
Invoice: 2341				1,260.00 251 7510	WATER TRUCK - KEY LARGO MULCH SPECIAL PROJECTS			
					CHECK	239728	TOTAL:	1,260.00
NUMBER OF CHECKS 114					*** CASH ACCOUNT TOTAL ***			339,893.62
					COUNT	AMOUNT		
TOTAL PRINTED CHECKS					97	197,678.85		
TOTAL EFT'S					17	142,214.77		
*** GRAND TOTAL ***								339,893.62

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
						INVOICE DTL DESC		
8867	08/22/2025	EFT	819 PAMELA BIRKY	77604	08/12/2025		08222025	100.05
Invoice: 77604				100.05	10123000 8000	REIMBURSEMENT - ICE CHEST SUPPLIES		
						CHECK	8867 TOTAL:	100.05
8868	08/22/2025	EFT	584 BLACKBAUD	INV-0000471993	08/17/2025		08222025	7,626.20
Invoice: INV-0000471993				7,626.20	244 7639	ETAPESTRY ESSENTIALS SOFTWARE PE 9/16/2026 COMPUTER MAINTENANCE		
						CHECK	8868 TOTAL:	7,626.20
8869	08/22/2025	EFT	2970 ERIK W BROCK	37	08/06/2025		08222025	1,260.00
Invoice: 37				1,260.00	10172000 7476	SOLE SOURCE VIDEO ANIMATION COMMUNITY ECONOMIC DEVELOPMENT		
Invoice: 39			ERIK W BROCK	39	08/18/2025		08222025	1,080.00
				1,080.00	10172000 7827	GRAPHIC DESIGN SERVICES - MILLS ACT ANIMATION COMMUNITY PUBLICATIONS		
						CHECK	8869 TOTAL:	2,340.00
8870	08/22/2025	EFT	1929 FARMER BROTHERS CO.	70671714	08/15/2025		08222025	2,265.46
Invoice: 70671714				2,265.46	10151000 8000	COFFEE SUPPLIES SUPPLIES		
						CHECK	8870 TOTAL:	2,265.46
8871	08/22/2025	EFT	1317 MISSION LINEN SUPPLY	524404273	08/14/2025	20260009	08222025	39.66
Invoice: 524404273				39.66	10133310 8002	BI-WEEKLY RENTAL SERVICE EQUIPMENT RENTAL		
Invoice: 524412766			MISSION LINEN SUPPLY	524412766	08/15/2025	20260009	08222025	30.00
				30.00	24281000 8002	BI-WEEKLY RENTAL SERVICE EQUIPMENT RENTAL		
Invoice: 524412759			MISSION LINEN SUPPLY	524412759	08/15/2025	20260009	08222025	35.00
				35.00	21500690 8002	BI-WEEKLY RENTAL SERVICE EQUIPMENT RENTAL		
Invoice: 524412760			MISSION LINEN SUPPLY	524412760	08/15/2025	20260009	08222025	54.00
				54.00	10133300 8002	BI-WEEKLY RENTAL SERVICE EQUIPMENT RENTAL		
						CHECK	8871 TOTAL:	158.66

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
8872	08/22/2025	EFT	658 PREMIER HOLIDAY DESIGN	202525	08/12/2025	20260022	08222025	5,240.00
Invoice: 202525				5,240.00	10133300	8032	DEPOSIT - HOLIDAY DECORATIONS HOLIDAY DECORATIONS	
Invoice: 77602				800.00	24281000	8032	08/12/2025 20260022 08222025 HOLIDAY LIGTHS & DECORATIONS INSTALLATION DEPOSIT HOLIDAY DECORATIONS	800.00
							CHECK 8872 TOTAL:	6,040.00
8873	08/22/2025	EFT	728 FIRE PROTECTION SERVICE CORPORATI	6855593	08/11/2025		08222025	200.00
Invoice: 6855593				200.00	10133300	7612	TROUBLESHOOT FALSE ALARMS - CITY HALL MAINTENANCE	
							CHECK 8873 TOTAL:	200.00
8874	08/22/2025	EFT	2790 RICHARD GRIMALDO	77614	08/14/2025		08222025	63.44
Invoice: 77614				63.44	10133310	8004	BLUETOOTH SPEAKERS - CITY YARD REPAIR & MAINT SUPPLIES	
							CHECK 8874 TOTAL:	63.44
8875	08/22/2025	EFT	2773 ROC RIGGING INC	PS1230	08/07/2025		08222025	1,184.00
Invoice: PS1230				1,184.00	24281000	7612	RIGGING FOR PROJECTOR MAINTENANCE	
							CHECK 8875 TOTAL:	1,184.00
8876	08/22/2025	EFT	1946 SOUTHERN CALIFORNIA EDISON	1036256	08/13/2025		08222025	224,904.68
Invoice: 1036256				224,904.68	600	7520	RMEA CONTRACT ID# 88091 PE 04/30/2025 POWER PROCURMENT	
							CHECK 8876 TOTAL:	224,904.68
8877	08/22/2025	EFT	640 STEVEN B QUINTANILLA,	66439	08/19/2025		08222025	473.00
Invoice: 66439				473.00	10114000	7400	LEGAL SERVICES 7/2025 PROFESSIONAL/TECHNICAL	
Invoice: 66436				774.00	10114000	7400	08/19/2025 08222025 LEGAL SERVICES 7/2025 PROFESSIONAL/TECHNICAL	774.00
							CHECK 8877 TOTAL:	1,247.00

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 CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET	
INVOICE DTL DESC									
8878	08/22/2025	EFT	489 VERIZON WIRELESS	9119943794	08/01/2025		08222025	5,596.11	
Invoice: 9119943794				5,596.11	10151000	7824	SERVICE PE 8/1/25 (ACCT# 572244822-00001) COMMUNICATION MAIN/SERV		
							CHECK	8878 TOTAL:	5,596.11
8879	08/22/2025	EFT	2889 VINTAGE ASSOCIATES INC	237842	08/01/2025	20260007	08222025	62,700.00	
Invoice: 237842				549.91	10132000	7630	CITYWIDE LANDSCAPE MAINTENANCE 8/2025 TRAILS & BIKE PATH MAINT		
				3,739.39	10133300	7612	MAINTENANCE		
				329.95	10133310	7612	MAINTENANCE		
				6,602.01	10133320	7612	MAINTENANCE		
				22,660.38	201	7612	MAINTENANCE		
				439.93	202	7612	MAINTENANCE		
				329.95	203	7612	MAINTENANCE		
				219.96	204	7612	MAINTENANCE		
				1,045.34	205	7612	MAINTENANCE		
				439.93	207	7612	MAINTENANCE		
				439.93	21500500	7612	MAINTENANCE		
				439.93	21500690	7612	MAINTENANCE		
				5,114.68	21891000	7612	MAINTENANCE		
				11,109.21	21892000	7612	MAINTENANCE		
				2,859.53	21893000	7612	MAINTENANCE		
				879.83	21895000	7612	MAINTENANCE		
				1,429.77	21896000	7612	MAINTENANCE		
				1,429.77	21897000	7612	MAINTENANCE		
				2,640.60	24281000	7612	MAINTENANCE		
Invoice: 237992							08/19/2025 20260007 08222025	1,290.71	
				1,290.71	201	7612	MAINLINE REPAIR MAINTENANCE		
							CHECK	8879 TOTAL:	63,990.71
8880	08/22/2025	EFT	1542 WAXIE SANITARY SUPPLY	83435431	08/13/2025		08222025	1,479.03	
Invoice: 83435431				1,479.03	10133300	8000	JANITORIAL SUPPLIES - CITY HALL SUPPLIES		
							CHECK	8880 TOTAL:	1,479.03
8881	08/22/2025	EFT	1848 EMPLOYEE BENEFIT SPECIALISTS, INC	134758	08/18/2025		08222025	380.70	
Invoice: 134758				380.70	10151000	7400	ADMIN FEE 8/2025 PROFESSIONAL/TECHNICAL		
							CHECK	8881 TOTAL:	380.70

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
239729	08/22/2025	PRTD	2888	UNIVERSAL BUILDING MAINTENANCE, L 17254160	07/03/2025	20260041	08222025	12,646.23
				Invoice: 17254160				
				4,359.03 10133300 7612				
				931.56 10133310 7612				
				7,355.64 24281000 7612				
					JANITORIAL SERVICES 7/2025			
					MAINTENANCE			
					MAINTENANCE			
					MAINTENANCE			
				UNIVERSAL BUILDING MAINTENANCE, L 17396940	08/07/2025	20260041	08222025	12,646.23
				Invoice: 17396940				
				4,359.03 10133300 7612				
				931.56 10133310 7612				
				7,355.64 24281000 7612				
					JANITORIAL SERVICES 8/2025			
					MAINTENANCE			
					MAINTENANCE			
					MAINTENANCE			
					CHECK	239729	TOTAL:	25,292.46
239730	08/22/2025	PRTD	395	AT&T	11/28/2022		08222025	650.00
				Invoice: 445970				
				650.00 10141000 7824				
					LEA TRACKING NUMBERS			
					COMMUNICATION MAIN/SERV			
				AT&T	01/10/2024		08222025	625.00
				Invoice: 493682				
				625.00 10141000 7824				
					LEA TRACKING NUMBERS			
					COMMUNICATION MAIN/SERV			
				AT&T	01/16/2024		08222025	120.00
				Invoice: 494426				
				120.00 10141000 7824				
					LEA TRACKING NUMBERS - OUTSTANDING PAYMENT			
					COMMUNICATION MAIN/SERV			
				AT&T	10/21/2024		08222025	120.00
				Invoice: 533027				
				120.00 10141000 7824				
					LEA TRACKING NUMBERS - OUTSTANDING PAYMENT			
					COMMUNICATION MAIN/SERV			
					CHECK	239730	TOTAL:	1,515.00
239731	08/22/2025	PRTD	1737	BURRTEC RECOVERY AND TRANSFER 35232	08/11/2025		08222025	114.45
				Invoice: 35232				
				114.45 10153000 7595				
					DUMP FEES			
					DESERT RESOURCE CENTER			
				BURRTEC RECOVERY AND TRANSFER 35084	08/11/2025		08222025	91.25
				Invoice: 35084				
				91.25 10153000 7595				
					DUMP FEES			
					DESERT RESOURCE CENTER			
				BURRTEC RECOVERY AND TRANSFER 35004	08/11/2025		08222025	55.68
				Invoice: 35004				
				55.68 10153000 7595				
					DUMP FEES			
					DESERT RESOURCE CENTER			
					CHECK	239731	TOTAL:	261.38

CASH ACCOUNT: 999		1005	CHECKING
CHECK NO	CHK DATE	TYPE	VENDOR NAME

Report generated: 08/21/2025 12:15
User: cecelial
Program ID: apcshdsb

CASH ACCOUNT: 999		1005	CHECKING
CHECK NO	CHK DATE	TYPE	VENDOR NAME

Report generated: 08/21/2025 12:15
User: cecelial
Program ID: apcshdsb

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239743	08/22/2025	PRTD	1723 LOWES	974338-PFNTKD	07/10/2025		08222025	21.47
			Invoice: 974338-PFNTKD					
				21.47 24281000 8004	VOLTAGE BOX - LIBRARY REPAIR & MAINT SUPPLIES			
					CHECK	239743	TOTAL:	21.47
239744	08/22/2025	PRTD	1712 LUCAS COLOR CARD	71651	08/06/2025		08222025	1,099.51
			Invoice: 71651					
				1,099.51 24281000 8000	LIBRARY CARDS SUPPLIES			
					CHECK	239744	TOTAL:	1,099.51
239745	08/22/2025	PRTD	2028 PJ CASTORENA, INC.	80457	08/08/2025		08222025	151.71
			Invoice: 80457					
				151.71 600 7842	RMEA MAILINGS 00N1/00N2 7/30 - 8/6/2025 ADVERTISING/PUBLISHING			
					CHECK	239745	TOTAL:	151.71
239746	08/22/2025	PRTD	2852 ODP BUSINESS SOLUTIONS, LLC	431718395001	08/08/2025		08222025	60.11
			Invoice: 431718395001					
				60.11 10151000 8000	CORKBOARD SUPPLIES			
			Invoice: 434447531001					
				127.16 10151000 8000	CLEAR TAPE, GLUE STICK, CARDSTOCK PAPER SUPPLIES			
			Invoice: 434547161001					
				92.58 10151000 8000	PEN, PAPER SUPPLIES			
			Invoice: 434656458001					
				33.25 10151000 8000	TAPE, LABEL SUPPLIES			
			Invoice: 435777789001					
				273.44 24281000 8000	PAPER, TONER SUPPLIES			
			Invoice: 435852399001					
				177.94 24281000 8000	TONER SUPPLIES			
					CHECK	239746	TOTAL:	764.48
239747	08/22/2025	PRTD	447 ON THE FLY SERVICES, INC	404192	07/16/2025	20260005	08222025	62.00
			Invoice: 404192					
				62.00 24282000 7613	MONTHLY PEST CONTROL 7/2025 OBSERVATORY MAINTENANCE			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
Invoice: 404190				ON THE FLY SERVICES, INC	404190	07/16/2025	20260005 08222025	77.00
				77.00 24281000 7612			MONTHLY PEST CONTROL 7/2025 MAINTENANCE	
						CHECK	239747 TOTAL:	139.00
239748 08/22/2025 PRD 205 ON TIME MOVING SERVICES				3881	08/13/2025	08222025		1,350.00
Invoice: 3881				1,350.00 21500690 8002			MOVING SERVICES EQUIPMENT RENTAL	
						CHECK	239748 TOTAL:	1,350.00
239749 08/22/2025 PRD 99999 A JOEL KLEIN				NEM20260059	08/20/2025	08222025		246.69
Invoice: NEM20260059				246.69 600 2653			NET ENERGY METERING SURPLUS COMPENSATION NET ENERGY METERING LIABILITY	
						CHECK	239749 TOTAL:	246.69
239750 08/22/2025 PRD 99999 AARON HUEBNER				NEM20260310	08/20/2025	08222025		128.10
Invoice: NEM20260310				128.10 600 2653			NET ENERGY METERING SURPLUS COMPENSATION NET ENERGY METERING LIABILITY	
						CHECK	239750 TOTAL:	128.10
239751 08/22/2025 PRD 99999 ADELLE KRAYER				NEM20260311	08/20/2025	08222025		103.88
Invoice: NEM20260311				103.88 600 2653			NET ENERGY METERING SURPLUS COMPENSATION NET ENERGY METERING LIABILITY	
						CHECK	239751 TOTAL:	103.88
239752 08/22/2025 PRD 99999 ALAIN HIRSCH CONSTRUCTION CORP				NEM20260312	08/20/2025	08222025		212.94
Invoice: NEM20260312				212.94 600 2653			NET ENERGY METERING SURPLUS COMPENSATION NET ENERGY METERING LIABILITY	
						CHECK	239752 TOTAL:	212.94
239753 08/22/2025 PRD 99999 ALAN M GOLDSTEIN				NEM20260313	08/20/2025	08222025		107.05
Invoice: NEM20260313				107.05 600 2653			NET ENERGY METERING SURPLUS COMPENSATION NET ENERGY METERING LIABILITY	
						CHECK	239753 TOTAL:	107.05

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239754	08/22/2025	PRTD	99999 ALBERTO ANDRE MELO	NEM20260314	08/20/2025		08222025	272.93
Invoice: NEM20260314				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			272.93 600		NET ENERGY METERING LIABILITY			
					CHECK	239754	TOTAL:	272.93
239755	08/22/2025	PRTD	99999 ALLAN J THRON	NEM20260060	08/20/2025		08222025	178.56
Invoice: NEM20260060				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			178.56 600		NET ENERGY METERING LIABILITY			
					CHECK	239755	TOTAL:	178.56
239756	08/22/2025	PRTD	99999 ALLEN M SANBORN	NEM20260315	08/20/2025		08222025	141.63
Invoice: NEM20260315				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			141.63 600		NET ENERGY METERING LIABILITY			
					CHECK	239756	TOTAL:	141.63
239757	08/22/2025	PRTD	99999 ALLEN SCOTT VENTURA	NEM20260316	08/20/2025		08222025	256.97
Invoice: NEM20260316				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			256.97 600		NET ENERGY METERING LIABILITY			
					CHECK	239757	TOTAL:	256.97
239758	08/22/2025	PRTD	99999 ALLISON COLE	NEM20260061	08/20/2025		08222025	155.76
Invoice: NEM20260061				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			155.76 600		NET ENERGY METERING LIABILITY			
					CHECK	239758	TOTAL:	155.76
239759	08/22/2025	PRTD	99999 AMY NAAMANI	NEM20260062	08/20/2025		08222025	310.53
Invoice: NEM20260062				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			310.53 600		NET ENERGY METERING LIABILITY			
					CHECK	239759	TOTAL:	310.53
239760	08/22/2025	PRTD	99999 AMY WACHSNER	NEM20260063	08/20/2025		08222025	335.03
Invoice: NEM20260063				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			335.03 600		NET ENERGY METERING LIABILITY			
					CHECK	239760	TOTAL:	335.03

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239761	08/22/2025	PRTD	99999 ANDREW BERNSTEIN	NEM20260317	08/20/2025		08222025	119.82
	Invoice: NEM20260317							
			119.82 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	239761	TOTAL:	119.82
239762	08/22/2025	PRTD	99999 ANDREW DICK	NEM20260064	08/20/2025		08222025	314.92
	Invoice: NEM20260064							
			314.92 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	239762	TOTAL:	314.92
239763	08/22/2025	PRTD	99999 ANDREW E YORK	NEM20260065	08/20/2025		08222025	227.10
	Invoice: NEM20260065							
			227.10 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	239763	TOTAL:	227.10
239764	08/22/2025	PRTD	99999 ANITA M GOONETILLEKE	NEM20260066	08/20/2025		08222025	332.66
	Invoice: NEM20260066							
			332.66 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	239764	TOTAL:	332.66
239765	08/22/2025	PRTD	99999 ANN SHAPIRO	NEM20260067	08/20/2025		08222025	366.00
	Invoice: NEM20260067							
			366.00 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	239765	TOTAL:	366.00
239766	08/22/2025	PRTD	99999 ANNE DANOWSKI	NEM20260318	08/20/2025		08222025	402.75
	Invoice: NEM20260318							
			402.75 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	239766	TOTAL:	402.75
239767	08/22/2025	PRTD	99999 ANNIE M. MYERS	NEM20260319	08/20/2025		08222025	244.73
	Invoice: NEM20260319							
			244.73 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	239767	TOTAL:	244.73

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239768	08/22/2025	PRTD	99999 ANTHONY FADALE	NEM20260068	08/20/2025		08222025	278.73
Invoice: NEM20260068				278.73 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
				NET ENERGY METERING LIABILITY				
				CHECK 239768 TOTAL:				278.73
239769	08/22/2025	PRTD	99999 ANTHONY J HAGGAR	NEM20260320	08/20/2025		08222025	423.43
Invoice: NEM20260320				423.43 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
				NET ENERGY METERING LIABILITY				
				CHECK 239769 TOTAL:				423.43
239770	08/22/2025	PRTD	99999 ARIE SETTON	NEM20260321	08/20/2025		08222025	108.85
Invoice: NEM20260321				108.85 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
				NET ENERGY METERING LIABILITY				
				CHECK 239770 TOTAL:				108.85
239771	08/22/2025	PRTD	99999 ARLENE F GALLEG0	NEM20260069	08/20/2025		08222025	161.51
Invoice: NEM20260069				161.51 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
				NET ENERGY METERING LIABILITY				
				CHECK 239771 TOTAL:				161.51
239772	08/22/2025	PRTD	99999 ARNE HELMERSEN	NEM20260070	08/20/2025		08222025	244.82
Invoice: NEM20260070				244.82 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
				NET ENERGY METERING LIABILITY				
				CHECK 239772 TOTAL:				244.82
239773	08/22/2025	PRTD	99999 ARTHUR BRISOLARA	NEM20260322	08/20/2025		08222025	276.36
Invoice: NEM20260322				276.36 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
				NET ENERGY METERING LIABILITY				
				CHECK 239773 TOTAL:				276.36
239774	08/22/2025	PRTD	99999 ARTHUR G KAISER	NEM20260323	08/20/2025		08222025	253.95
Invoice: NEM20260323				253.95 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
				NET ENERGY METERING LIABILITY				
				CHECK 239774 TOTAL:				253.95

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239775	08/22/2025	PRTD	99999 ASSAD DARAWAL	NEM20260324	08/20/2025		08222025	292.02
	Invoice: NEM20260324							
			292.02 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239775	TOTAL:	292.02
239776	08/22/2025	PRTD	99999 B/HELPER BROWN	NEM20260071	08/20/2025		08222025	146.44
	Invoice: NEM20260071							
			146.44 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239776	TOTAL:	146.44
239777	08/22/2025	PRTD	99999 BAMBI COWELL GUENETTE	NEM20260072	08/20/2025		08222025	328.40
	Invoice: NEM20260072							
			328.40 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239777	TOTAL:	328.40
239778	08/22/2025	PRTD	99999 BAOCHENG BAI	NEM20260325	08/20/2025		08222025	701.87
	Invoice: NEM20260325							
			701.87 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239778	TOTAL:	701.87
239779	08/22/2025	PRTD	99999 BARBARA A STRATTON	NEM20260073	08/20/2025		08222025	308.22
	Invoice: NEM20260073							
			308.22 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239779	TOTAL:	308.22
239780	08/22/2025	PRTD	99999 BARBARA BLACKHURST	NEM20260326	08/20/2025		08222025	126.47
	Invoice: NEM20260326							
			126.47 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239780	TOTAL:	126.47
239781	08/22/2025	PRTD	99999 BARRY MORSE	NEM20260074	08/20/2025		08222025	161.55
	Invoice: NEM20260074							
			161.55 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239781	TOTAL:	161.55

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
239782	08/22/2025	PRTD	99999 BART P KETOVER	NEM20260327	08/20/2025		08222025	402.81
Invoice: NEM20260327				402.81 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239782 TOTAL:				
								402.81
239783	08/22/2025	PRTD	99999 BATTAGLIA, VINCENT J	NEM20260328	08/20/2025		08222025	103.80
Invoice: NEM20260328				103.80 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239783 TOTAL:				
								103.80
239784	08/22/2025	PRTD	99999 BAYANI EVANGELISTA	NEM20260329	08/20/2025		08222025	157.86
Invoice: NEM20260329				157.86 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239784 TOTAL:				
								157.86
239785	08/22/2025	PRTD	99999 BEATRICE ALEXANDER	NEM20260330	08/20/2025		08222025	144.76
Invoice: NEM20260330				144.76 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239785 TOTAL:				
								144.76
239786	08/22/2025	PRTD	99999 BENNETT KATZ	NEM20260331	08/20/2025		08222025	452.52
Invoice: NEM20260331				452.52 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239786 TOTAL:				
								452.52
239787	08/22/2025	PRTD	99999 BENNETT PUTERBAUGH	NEM20260332	08/20/2025		08222025	299.71
Invoice: NEM20260332				299.71 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239787 TOTAL:				
								299.71
239788	08/22/2025	PRTD	99999 BERYLE A DE TORA	NEM20260333	08/20/2025		08222025	270.87
Invoice: NEM20260333				270.87 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239788 TOTAL:				
								270.87

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
239789	08/22/2025	PRTD	99999 BILL DENHAM	NEM20260334	08/20/2025		08222025	281.52
Invoice: NEM20260334				281.52 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239789 TOTAL:				281.52
239790	08/22/2025	PRTD	99999 BILL STAPLES	NEM20260335	08/20/2025		08222025	520.46
Invoice: NEM20260335				520.46 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239790 TOTAL:				520.46
239791	08/22/2025	PRTD	99999 BLAINE D NICHOLSON	NEM20260075	08/20/2025		08222025	250.16
Invoice: NEM20260075				250.16 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239791 TOTAL:				250.16
239792	08/22/2025	PRTD	99999 BONNIE KEHOE	NEM20260336	08/20/2025		08222025	188.10
Invoice: NEM20260336				188.10 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239792 TOTAL:				188.10
239793	08/22/2025	PRTD	99999 BONNY LIGHT	NEM20260337	08/20/2025		08222025	128.16
Invoice: NEM20260337				128.16 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239793 TOTAL:				128.16
239794	08/22/2025	PRTD	99999 BRAD BIGELOW	NEM20260338	08/20/2025		08222025	142.10
Invoice: NEM20260338				142.10 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239794 TOTAL:				142.10
239795	08/22/2025	PRTD	99999 BRENT GRAHAM	NEM20260076	08/20/2025		08222025	213.06
Invoice: NEM20260076				213.06 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239795 TOTAL:				213.06

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239796	08/22/2025	PRTD	99999 BROCK A WILLIAMSON	NEM20260077	08/20/2025		08222025	135.00
	Invoice: NEM20260077							
			135.00 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239796	TOTAL:	135.00
239797	08/22/2025	PRTD	99999 BROCK ARMSTRONG	NEM20260078	08/20/2025		08222025	176.80
	Invoice: NEM20260078							
			176.80 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239797	TOTAL:	176.80
239798	08/22/2025	PRTD	99999 BRUCE FLAMENBAUM	NEM20260079	08/20/2025		08222025	282.79
	Invoice: NEM20260079							
			282.79 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239798	TOTAL:	282.79
239799	08/22/2025	PRTD	99999 BRUCE JASTREMSKI	NEM20260080	08/20/2025		08222025	169.67
	Invoice: NEM20260080							
			169.67 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239799	TOTAL:	169.67
239800	08/22/2025	PRTD	99999 BRUCE L MICHAELSTOYO	NEM20260081	08/20/2025		08222025	246.67
	Invoice: NEM20260081							
			246.67 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239800	TOTAL:	246.67
239801	08/22/2025	PRTD	99999 BRUCE PINKERTON	NEM20260082	08/20/2025		08222025	114.58
	Invoice: NEM20260082							
			114.58 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239801	TOTAL:	114.58
239802	08/22/2025	PRTD	99999 BRYAN L DITTMER	NEM20260083	08/20/2025		08222025	275.45
	Invoice: NEM20260083							
			275.45 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239802	TOTAL:	275.45

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239803	08/22/2025	PRTD	99999 BRYAN PEREZ	NEM20260084	08/20/2025		08222025	312.17
	Invoice: NEM20260084			312.17 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	239803	TOTAL:	312.17
239804	08/22/2025	PRTD	99999 BUNNI J BENARON	NEM20260339	08/20/2025		08222025	302.57
	Invoice: NEM20260339			302.57 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	239804	TOTAL:	302.57
239805	08/22/2025	PRTD	99999 BYRON EPP	NEM20260085	08/20/2025		08222025	560.35
	Invoice: NEM20260085			560.35 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	239805	TOTAL:	560.35
239806	08/22/2025	PRTD	99999 CAMILE FETTA	NEM20260086	08/20/2025		08222025	146.51
	Invoice: NEM20260086			146.51 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	239806	TOTAL:	146.51
239807	08/22/2025	PRTD	99999 CAMILLE HARRISON	NEM20260340	08/20/2025		08222025	426.92
	Invoice: NEM20260340			426.92 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	239807	TOTAL:	426.92
239808	08/22/2025	PRTD	99999 CARLA MUNOZ	NEM20260087	08/20/2025		08222025	214.09
	Invoice: NEM20260087			214.09 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	239808	TOTAL:	214.09
239809	08/22/2025	PRTD	99999 CAROL PITTMAN	NEM20260341	08/20/2025		08222025	12.31
	Invoice: NEM20260341			12.31 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	239809	TOTAL:	12.31

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239810	08/22/2025	PRTD	99999 CAROL E HOLLEY	NEM20260342	08/20/2025		08222025	446.62
	Invoice: NEM20260342			446.62 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239810 TOTAL:	446.62
239811	08/22/2025	PRTD	99999 CAROL GREER	NEM20260088	08/20/2025		08222025	483.69
	Invoice: NEM20260088			483.69 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239811 TOTAL:	483.69
239812	08/22/2025	PRTD	99999 CAROL STILES	NEM20260089	08/20/2025		08222025	190.44
	Invoice: NEM20260089			190.44 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239812 TOTAL:	190.44
239813	08/22/2025	PRTD	99999 CAROLYN CODY	NEM20260343	08/20/2025		08222025	190.20
	Invoice: NEM20260343			190.20 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239813 TOTAL:	190.20
239814	08/22/2025	PRTD	99999 CAROLYN M SCHUMACHER	NEM20260090	08/20/2025		08222025	530.28
	Invoice: NEM20260090			530.28 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239814 TOTAL:	530.28
239815	08/22/2025	PRTD	99999 CAROLYN RISS	NEM20260344	08/20/2025		08222025	122.55
	Invoice: NEM20260344			122.55 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239815 TOTAL:	122.55
239816	08/22/2025	PRTD	99999 CARY KAPLAN	NEM20260345	08/20/2025		08222025	167.56
	Invoice: NEM20260345			167.56 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239816 TOTAL:	167.56

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239817	08/22/2025	PRTD	99999 CASCADIA LAND PARTNERS	NEM20260346	08/20/2025		08222025	316.17
Invoice: NEM20260346				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			316.17 600		NET ENERGY METERING LIABILITY			
					CHECK	239817	TOTAL:	316.17
239818	08/22/2025	PRTD	99999 CECIL R WURSTER	NEM20260091	08/20/2025		08222025	168.32
Invoice: NEM20260091				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			168.32 600		NET ENERGY METERING LIABILITY			
					CHECK	239818	TOTAL:	168.32
239819	08/22/2025	PRTD	99999 CHAD FRASER	NEM20260092	08/20/2025		08222025	365.86
Invoice: NEM20260092				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			365.86 600		NET ENERGY METERING LIABILITY			
					CHECK	239819	TOTAL:	365.86
239820	08/22/2025	PRTD	99999 CHARLES H MITCHELL	NEM20260347	08/20/2025		08222025	194.78
Invoice: NEM20260347				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			194.78 600		NET ENERGY METERING LIABILITY			
					CHECK	239820	TOTAL:	194.78
239821	08/22/2025	PRTD	99999 CHARLES READ	NEM20260093	08/20/2025		08222025	300.14
Invoice: NEM20260093				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			300.14 600		NET ENERGY METERING LIABILITY			
					CHECK	239821	TOTAL:	300.14
239822	08/22/2025	PRTD	99999 CHARLOTTE A DAVIS	NEM20260348	08/20/2025		08222025	290.56
Invoice: NEM20260348				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			290.56 600		NET ENERGY METERING LIABILITY			
					CHECK	239822	TOTAL:	290.56
239823	08/22/2025	PRTD	99999 CHERYL L. EVANS	NEM20260349	08/20/2025		08222025	111.61
Invoice: NEM20260349				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			111.61 600		NET ENERGY METERING LIABILITY			
					CHECK	239823	TOTAL:	111.61

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239824	08/22/2025	PRTD	99999	CHERYLE DALEY	NEM20260094	08/20/2025	08222025	367.87
Invoice: NEM20260094				367.87 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
CHECK 239824 TOTAL:								367.87
239825	08/22/2025	PRTD	99999	CHERYLYN VAN SLOTEN	NEM20260350	08/20/2025	08222025	399.94
Invoice: NEM20260350				399.94 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
CHECK 239825 TOTAL:								399.94
239826	08/22/2025	PRTD	99999	CHRIS J WEAKLEY	NEM20260095	08/20/2025	08222025	551.00
Invoice: NEM20260095				551.00 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
CHECK 239826 TOTAL:								551.00
239827	08/22/2025	PRTD	99999	CHRIS WILLIFORD	NEM20260096	08/20/2025	08222025	394.43
Invoice: NEM20260096				394.43 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
CHECK 239827 TOTAL:								394.43
239828	08/22/2025	PRTD	99999	CHRISTINA DUTHIE	NEM20260097	08/20/2025	08222025	115.80
Invoice: NEM20260097				115.80 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
CHECK 239828 TOTAL:								115.80
239829	08/22/2025	PRTD	99999	CHRISTOPHER M MONSOS	NEM20260098	08/20/2025	08222025	272.26
Invoice: NEM20260098				272.26 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
CHECK 239829 TOTAL:								272.26
239830	08/22/2025	PRTD	99999	CINDYLU GANS	NEM20260351	08/20/2025	08222025	123.84
Invoice: NEM20260351				123.84 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
CHECK 239830 TOTAL:								123.84

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239831	08/22/2025	PRTD	99999 CLAUDIA N. LUKAS	NEM20260352	08/20/2025		08222025	109.20
	Invoice: NEM20260352							
			109.20 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239831	TOTAL:	109.20
239832	08/22/2025	PRTD	99999 COLIN DOVE	NEM20260099	08/20/2025		08222025	482.05
	Invoice: NEM20260099							
			482.05 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239832	TOTAL:	482.05
239833	08/22/2025	PRTD	99999 COLIN KARR-MORSE	NEM20260353	08/20/2025		08222025	129.04
	Invoice: NEM20260353							
			129.04 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239833	TOTAL:	129.04
239834	08/22/2025	PRTD	99999 CONNIE J ALLEY	NEM20260354	08/20/2025		08222025	754.23
	Invoice: NEM20260354							
			754.23 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239834	TOTAL:	754.23
239835	08/22/2025	PRTD	99999 CONSTANTIN DASANU	NEM20260355	08/20/2025		08222025	134.99
	Invoice: NEM20260355							
			134.99 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239835	TOTAL:	134.99
239836	08/22/2025	PRTD	99999 COURTNEY L CARRERA	NEM20260100	08/20/2025		08222025	111.63
	Invoice: NEM20260100							
			111.63 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239836	TOTAL:	111.63
239837	08/22/2025	PRTD	99999 CRAIG CALDWELL	NEM20260101	08/20/2025		08222025	250.85
	Invoice: NEM20260101							
			250.85 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239837	TOTAL:	250.85

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239838	08/22/2025	PRTD	99999 CRAIG PLEVA	NEM20260102	08/20/2025		08222025	376.56
	Invoice: NEM20260102			376.56 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239838 TOTAL:	376.56
239839	08/22/2025	PRTD	99999 CURTIS PORTERFIELD	NEM20260356	08/20/2025		08222025	121.08
	Invoice: NEM20260356			121.08 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239839 TOTAL:	121.08
239840	08/22/2025	PRTD	99999 CYNTHIA WILSON	NEM20260357	08/20/2025		08222025	519.42
	Invoice: NEM20260357			519.42 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239840 TOTAL:	519.42
239841	08/22/2025	PRTD	99999 DAN DAILEY	NEM20260358	08/20/2025		08222025	347.45
	Invoice: NEM20260358			347.45 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239841 TOTAL:	347.45
239842	08/22/2025	PRTD	99999 DANA ADAMS	NEM20260359	08/20/2025		08222025	124.42
	Invoice: NEM20260359			124.42 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239842 TOTAL:	124.42
239843	08/22/2025	PRTD	99999 DANA TORREY	NEM20260360	08/20/2025		08222025	133.93
	Invoice: NEM20260360			133.93 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239843 TOTAL:	133.93
239844	08/22/2025	PRTD	99999 DANIEL FRIEDMANN	NEM20260103	08/20/2025		08222025	173.08
	Invoice: NEM20260103			173.08 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239844 TOTAL:	173.08

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239845	08/22/2025	PRTD	99999 DANIEL S. COSGROVE	NEM20260361	08/20/2025		08222025	150.37
			Invoice: NEM20260361					
			150.37 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239845	TOTAL:	150.37
239846	08/22/2025	PRTD	99999 DANIEL W HALL	NEM20260104	08/20/2025		08222025	382.64
			Invoice: NEM20260104					
			382.64 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239846	TOTAL:	382.64
239847	08/22/2025	PRTD	99999 DARRELL E JENSEN	NEM20260105	08/20/2025		08222025	205.75
			Invoice: NEM20260105					
			205.75 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239847	TOTAL:	205.75
239848	08/22/2025	PRTD	99999 DARREN FRANCIS	NEM20260362	08/20/2025		08222025	104.18
			Invoice: NEM20260362					
			104.18 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239848	TOTAL:	104.18
239849	08/22/2025	PRTD	99999 DAVID BOBZIEN	NEM20260363	08/20/2025		08222025	296.41
			Invoice: NEM20260363					
			296.41 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239849	TOTAL:	296.41
239850	08/22/2025	PRTD	99999 DAVID CARTWRIGHT	NEM20260364	08/20/2025		08222025	251.36
			Invoice: NEM20260364					
			251.36 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239850	TOTAL:	251.36
239851	08/22/2025	PRTD	99999 DAVID E FORD	NEM20260365	08/20/2025		08222025	430.38
			Invoice: NEM20260365					
			430.38 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239851	TOTAL:	430.38

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239852	08/22/2025	PRTD	99999 DAVID GIUSTI	NEM20260366	08/20/2025		08222025	234.89
	Invoice: NEM20260366			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239852	TOTAL:	234.89
239853	08/22/2025	PRTD	99999 DAVID GREGO	NEM20260367	08/20/2025		08222025	124.89
	Invoice: NEM20260367			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239853	TOTAL:	124.89
239854	08/22/2025	PRTD	99999 DAVID H. THOMPSON	NEM20260368	08/20/2025		08222025	146.02
	Invoice: NEM20260368			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239854	TOTAL:	146.02
239855	08/22/2025	PRTD	99999 DAVID J. BRYAN	NEM20260369	08/20/2025		08222025	168.03
	Invoice: NEM20260369			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239855	TOTAL:	168.03
239856	08/22/2025	PRTD	99999 DAVID SPINNEY	NEM20260370	08/20/2025		08222025	151.23
	Invoice: NEM20260370			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239856	TOTAL:	151.23
239857	08/22/2025	PRTD	99999 DAVID W CHUAN	NEM20260371	08/20/2025		08222025	168.95
	Invoice: NEM20260371			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239857	TOTAL:	168.95
239858	08/22/2025	PRTD	99999 DEANNA PRESSGROVE	NEM20260106	08/20/2025		08222025	261.06
	Invoice: NEM20260106			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239858	TOTAL:	261.06

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239859	08/22/2025	PRTD	99999	DEBORAH A WIDENER	NEM20260372	08/20/2025	08222025	195.46
Invoice: NEM20260372				195.46 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 239859 TOTAL:	195.46
239860	08/22/2025	PRTD	99999	DEBRA L CULBERTSON	NEM20260107	08/20/2025	08222025	225.81
Invoice: NEM20260107				225.81 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 239860 TOTAL:	225.81
239861	08/22/2025	PRTD	99999	DENEAN K KOREN	NEM20260108	08/20/2025	08222025	345.80
Invoice: NEM20260108				345.80 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 239861 TOTAL:	345.80
239862	08/22/2025	PRTD	99999	DENIS PETERS	NEM20260109	08/20/2025	08222025	116.21
Invoice: NEM20260109				116.21 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 239862 TOTAL:	116.21
239863	08/22/2025	PRTD	99999	DENITA GILMAN	NEM20260110	08/20/2025	08222025	423.74
Invoice: NEM20260110				423.74 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 239863 TOTAL:	423.74
239864	08/22/2025	PRTD	99999	DENNIS HOFF	NEM20260111	08/20/2025	08222025	121.36
Invoice: NEM20260111				121.36 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 239864 TOTAL:	121.36
239865	08/22/2025	PRTD	99999	DENNIS K POGUE	NEM20260373	08/20/2025	08222025	153.56
Invoice: NEM20260373				153.56 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 239865 TOTAL:	153.56

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239866	08/22/2025	PRTD	99999 DENNIS LOWRY	NEM20260374	08/20/2025		08222025	142.82
	Invoice: NEM20260374							
			142.82 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239866	TOTAL:	142.82
239867	08/22/2025	PRTD	99999 DENNIS ROGINSON	NEM20260375	08/20/2025		08222025	182.60
	Invoice: NEM20260375							
			182.60 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239867	TOTAL:	182.60
239868	08/22/2025	PRTD	99999 DENNIS STEINBACH	NEM20260112	08/20/2025		08222025	340.47
	Invoice: NEM20260112							
			340.47 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239868	TOTAL:	340.47
239869	08/22/2025	PRTD	99999 DERREK GAFFORD	NEM20260113	08/20/2025		08222025	473.96
	Invoice: NEM20260113							
			473.96 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239869	TOTAL:	473.96
239870	08/22/2025	PRTD	99999 DIANA MOSS	NEM20260114	08/20/2025		08222025	165.87
	Invoice: NEM20260114							
			165.87 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239870	TOTAL:	165.87
239871	08/22/2025	PRTD	99999 DON CARRAHER	NEM20260115	08/20/2025		08222025	438.12
	Invoice: NEM20260115							
			438.12 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239871	TOTAL:	438.12
239872	08/22/2025	PRTD	99999 DONALD CARAFIOL	NEM20260376	08/20/2025		08222025	355.64
	Invoice: NEM20260376							
			355.64 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239872	TOTAL:	355.64

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239873	08/22/2025	PRTD	99999	DONALD H MALTZMAN	NEM20260377	08/20/2025	08222025	272.01
Invoice: NEM20260377				272.01 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239873 TOTAL:	272.01
239874	08/22/2025	PRTD	99999	DONALD L. URISTA	NEM20260378	08/20/2025	08222025	290.82
Invoice: NEM20260378				290.82 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239874 TOTAL:	290.82
239875	08/22/2025	PRTD	99999	DONNA KIRSCHT	NEM20260116	08/20/2025	08222025	123.16
Invoice: NEM20260116				123.16 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239875 TOTAL:	123.16
239876	08/22/2025	PRTD	99999	DONNA MILLS	NEM20260117	08/20/2025	08222025	294.43
Invoice: NEM20260117				294.43 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239876 TOTAL:	294.43
239877	08/22/2025	PRTD	99999	DORI SCHNEIDER	NEM20260379	08/20/2025	08222025	179.04
Invoice: NEM20260379				179.04 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239877 TOTAL:	179.04
239878	08/22/2025	PRTD	99999	DORIS LITTMAN	NEM20260118	08/20/2025	08222025	263.17
Invoice: NEM20260118				263.17 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239878 TOTAL:	263.17
239879	08/22/2025	PRTD	99999	DOROTHY POHLMAN	NEM20260119	08/20/2025	08222025	230.32
Invoice: NEM20260119				230.32 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239879 TOTAL:	230.32

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239880	08/22/2025	PRTD	99999 DOUGLAS MORELAND	NEM20260380	08/20/2025		08222025	398.69
	Invoice: NEM20260380							
			398.69 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239880	TOTAL:	398.69
239881	08/22/2025	PRTD	99999 DOUGLAS W CONN	NEM20260120	08/20/2025		08222025	372.74
	Invoice: NEM20260120							
			372.74 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239881	TOTAL:	372.74
239882	08/22/2025	PRTD	99999 DWIGHT GRIFFIN	NEM20260121	08/20/2025		08222025	189.07
	Invoice: NEM20260121							
			189.07 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239882	TOTAL:	189.07
239883	08/22/2025	PRTD	99999 DYANNA MCCALL	NEM20260122	08/20/2025		08222025	646.04
	Invoice: NEM20260122							
			646.04 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239883	TOTAL:	646.04
239884	08/22/2025	PRTD	99999 DYLAN S BODET	NEM20260381	08/20/2025		08222025	517.87
	Invoice: NEM20260381							
			517.87 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239884	TOTAL:	517.87
239885	08/22/2025	PRTD	99999 EARLEEN CHANDLER	NEM20260123	08/20/2025		08222025	189.22
	Invoice: NEM20260123							
			189.22 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239885	TOTAL:	189.22
239886	08/22/2025	PRTD	99999 ED KAZAZIAN	NEM20260382	08/20/2025		08222025	863.34
	Invoice: NEM20260382							
			863.34 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239886	TOTAL:	863.34

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239887	08/22/2025	PRTD	99999 EDWARD JARVIS	NEM20260383	08/20/2025		08222025	205.35
	Invoice: NEM20260383			205.35 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	239887	TOTAL:	205.35
239888	08/22/2025	PRTD	99999 EHRICK WRIGHT	NEM20260384	08/20/2025		08222025	103.75
	Invoice: NEM20260384			103.75 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	239888	TOTAL:	103.75
239889	08/22/2025	PRTD	99999 EILEEN STERN	NEM20260124	08/20/2025		08222025	392.88
	Invoice: NEM20260124			392.88 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	239889	TOTAL:	392.88
239890	08/22/2025	PRTD	99999 EILEEN MILLER-GIRSON	NEM20260125	08/20/2025		08222025	111.53
	Invoice: NEM20260125			111.53 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	239890	TOTAL:	111.53
239891	08/22/2025	PRTD	99999 ELISABETH P AINSWORTH	NEM20260126	08/20/2025		08222025	236.35
	Invoice: NEM20260126			236.35 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	239891	TOTAL:	236.35
239892	08/22/2025	PRTD	99999 ELISABETH VANI	NEM20260385	08/20/2025		08222025	194.49
	Invoice: NEM20260385			194.49 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	239892	TOTAL:	194.49
239893	08/22/2025	PRTD	99999 ELIZABETH GRILLOS	NEM20260386	08/20/2025		08222025	256.15
	Invoice: NEM20260386			256.15 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	239893	TOTAL:	256.15

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239894	08/22/2025	PRTD	99999 ELIZABETH GUBER	NEM20260387	08/20/2025		08222025	181.74
	Invoice: NEM20260387			181.74 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239894 TOTAL:	181.74
239895	08/22/2025	PRTD	99999 ERNEST VACA	NEM20260388	08/20/2025		08222025	183.66
	Invoice: NEM20260388			183.66 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239895 TOTAL:	183.66
239896	08/22/2025	PRTD	99999 ERV KAUFMAN	NEM20260389	08/20/2025		08222025	328.99
	Invoice: NEM20260389			328.99 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239896 TOTAL:	328.99
239897	08/22/2025	PRTD	99999 EUGENE TRIMBLE	NEM20260127	08/20/2025		08222025	189.39
	Invoice: NEM20260127			189.39 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239897 TOTAL:	189.39
239898	08/22/2025	PRTD	99999 FARZANA QURESHI	NEM20260390	08/20/2025		08222025	354.16
	Invoice: NEM20260390			354.16 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239898 TOTAL:	354.16
239899	08/22/2025	PRTD	99999 FRANK KURASZ	NEM20260128	08/20/2025		08222025	712.18
	Invoice: NEM20260128			712.18 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239899 TOTAL:	712.18
239900	08/22/2025	PRTD	99999 FRED BOGENSCHUTZ	NEM20260129	08/20/2025		08222025	203.81
	Invoice: NEM20260129			203.81 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239900 TOTAL:	203.81

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239901	08/22/2025	PRTD	99999 FRED ESPIN	NEM20260130	08/20/2025		08222025	179.67
	Invoice: NEM20260130			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			179.67 600		NET ENERGY METERING LIABILITY			
					CHECK	239901	TOTAL:	179.67
239902	08/22/2025	PRTD	99999 FREDERIC B LINCOLN	NEM20260131	08/20/2025		08222025	183.50
	Invoice: NEM20260131			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			183.50 600		NET ENERGY METERING LIABILITY			
					CHECK	239902	TOTAL:	183.50
239903	08/22/2025	PRTD	99999 GABRIELA ANNIBALI	NEM20260391	08/20/2025		08222025	290.38
	Invoice: NEM20260391			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			290.38 600		NET ENERGY METERING LIABILITY			
					CHECK	239903	TOTAL:	290.38
239904	08/22/2025	PRTD	99999 GAIL M TISSIER	NEM20260392	08/20/2025		08222025	488.05
	Invoice: NEM20260392			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			488.05 600		NET ENERGY METERING LIABILITY			
					CHECK	239904	TOTAL:	488.05
239905	08/22/2025	PRTD	99999 GAIL TUMANJAN	NEM20260132	08/20/2025		08222025	560.83
	Invoice: NEM20260132			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			560.83 600		NET ENERGY METERING LIABILITY			
					CHECK	239905	TOTAL:	560.83
239906	08/22/2025	PRTD	99999 GARRISON J GRACE	NEM20260393	08/20/2025		08222025	233.91
	Invoice: NEM20260393			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			233.91 600		NET ENERGY METERING LIABILITY			
					CHECK	239906	TOTAL:	233.91
239907	08/22/2025	PRTD	99999 GARY E DIXON	NEM20260394	08/20/2025		08222025	191.18
	Invoice: NEM20260394			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			191.18 600		NET ENERGY METERING LIABILITY			
					CHECK	239907	TOTAL:	191.18

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239908	08/22/2025	PRTD	99999 GARY FENTON	NEM20260133	08/20/2025		08222025	195.64
Invoice: NEM20260133				2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
195.64	600				CHECK	239908	TOTAL:	195.64
239909	08/22/2025	PRTD	99999 GARY HOUSER	NEM20260395	08/20/2025		08222025	111.48
Invoice: NEM20260395				2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
111.48	600				CHECK	239909	TOTAL:	111.48
239910	08/22/2025	PRTD	99999 GARY HUANG	NEM20260396	08/20/2025		08222025	130.04
Invoice: NEM20260396				2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
130.04	600				CHECK	239910	TOTAL:	130.04
239911	08/22/2025	PRTD	99999 GARY P ROLFES	NEM20260134	08/20/2025		08222025	403.30
Invoice: NEM20260134				2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
403.30	600				CHECK	239911	TOTAL:	403.30
239912	08/22/2025	PRTD	99999 GARY RILEY	NEM20260397	08/20/2025		08222025	293.92
Invoice: NEM20260397				2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
293.92	600				CHECK	239912	TOTAL:	293.92
239913	08/22/2025	PRTD	99999 GARY SKINNER	NEM20260398	08/20/2025		08222025	281.61
Invoice: NEM20260398				2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
281.61	600				CHECK	239913	TOTAL:	281.61
239914	08/22/2025	PRTD	99999 GARY WILLIAMS	NEM20260399	08/20/2025		08222025	427.87
Invoice: NEM20260399				2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
427.87	600				CHECK	239914	TOTAL:	427.87

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239915	08/22/2025	PRTD	99999 GAYLE D PERLO	NEM20260400	08/20/2025		08222025	185.09
	Invoice: NEM20260400							
				185.09 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
						CHECK	239915 TOTAL:	185.09
239916	08/22/2025	PRTD	99999 GEOFFREY ADAM	NEM20260135	08/20/2025		08222025	22.56
	Invoice: NEM20260135							
				22.56 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
						CHECK	239916 TOTAL:	22.56
239917	08/22/2025	PRTD	99999 GEOFFREY HILL	NEM20260136	08/20/2025		08222025	335.12
	Invoice: NEM20260136							
				335.12 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
						CHECK	239917 TOTAL:	335.12
239918	08/22/2025	PRTD	99999 GEORGE STERN	NEM20260137	08/20/2025		08222025	522.56
	Invoice: NEM20260137							
				522.56 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
						CHECK	239918 TOTAL:	522.56
239919	08/22/2025	PRTD	99999 GEORGIA FROST	NEM20260138	08/20/2025		08222025	431.51
	Invoice: NEM20260138							
				431.51 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
						CHECK	239919 TOTAL:	431.51
239920	08/22/2025	PRTD	99999 GERALD COHN	NEM20260139	08/20/2025		08222025	496.66
	Invoice: NEM20260139							
				496.66 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
						CHECK	239920 TOTAL:	496.66
239921	08/22/2025	PRTD	99999 GERALD FOGELSON	NEM20260401	08/20/2025		08222025	108.92
	Invoice: NEM20260401							
				108.92 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
						CHECK	239921 TOTAL:	108.92

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239922	08/22/2025	PRTD	99999	GERALD H NELL	NEM20260140	08/20/2025	08222025	166.42
				Invoice: NEM20260140				
				166.42 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239922 TOTAL:	166.42
239923	08/22/2025	PRTD	99999	GHASSAN BOGHOSIAN	NEM20260402	08/20/2025	08222025	1,208.94
				Invoice: NEM20260402				
				1,208.94 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239923 TOTAL:	1,208.94
239924	08/22/2025	PRTD	99999	GILBERT GAGNON	NEM20260403	08/20/2025	08222025	135.35
				Invoice: NEM20260403				
				135.35 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239924 TOTAL:	135.35
239925	08/22/2025	PRTD	99999	GLADYS FORNEY	NEM20260141	08/20/2025	08222025	156.53
				Invoice: NEM20260141				
				156.53 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239925 TOTAL:	156.53
239926	08/22/2025	PRTD	99999	GLENN H GUTHRIE	NEM20260404	08/20/2025	08222025	222.72
				Invoice: NEM20260404				
				222.72 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239926 TOTAL:	222.72
239927	08/22/2025	PRTD	99999	GLENN STEWART	NEM20260142	08/20/2025	08222025	119.57
				Invoice: NEM20260142				
				119.57 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239927 TOTAL:	119.57
239928	08/22/2025	PRTD	99999	GLORIA GREEN	NEM20260143	08/20/2025	08222025	343.10
				Invoice: NEM20260143				
				343.10 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239928 TOTAL:	343.10

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239929	08/22/2025	PRTD	99999 GRACE BOTCHAN	NEM20260405	08/20/2025		08222025	632.89
	Invoice: NEM20260405			632.89 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239929 TOTAL:	632.89
239930	08/22/2025	PRTD	99999 GREG FUGATE	NEM20260144	08/20/2025		08222025	199.59
	Invoice: NEM20260144			199.59 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239930 TOTAL:	199.59
239931	08/22/2025	PRTD	99999 GREG JOHNSON	NEM20260406	08/20/2025		08222025	175.05
	Invoice: NEM20260406			175.05 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239931 TOTAL:	175.05
239932	08/22/2025	PRTD	99999 GREG S KLEIN	NEM20260407	08/20/2025		08222025	510.35
	Invoice: NEM20260407			510.35 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239932 TOTAL:	510.35
239933	08/22/2025	PRTD	99999 GREGORY A COONS	NEM20260408	08/20/2025		08222025	234.30
	Invoice: NEM20260408			234.30 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239933 TOTAL:	234.30
239934	08/22/2025	PRTD	99999 GUADALUPE OROZCO	NEM20260145	08/20/2025		08222025	219.33
	Invoice: NEM20260145			219.33 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239934 TOTAL:	219.33
239935	08/22/2025	PRTD	99999 GUSTAVO CASTREJON	NEM20260409	08/20/2025		08222025	239.80
	Invoice: NEM20260409			239.80 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239935 TOTAL:	239.80

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239936	08/22/2025	PRTD	99999 HAROLD BERG	NEM20260146	08/20/2025		08222025	169.67
	Invoice: NEM20260146			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			169.67 600		NET ENERGY METERING LIABILITY			
					CHECK	239936	TOTAL:	169.67
239937	08/22/2025	PRTD	99999 HAROLD LEWIS	NEM20260410	08/20/2025		08222025	215.00
	Invoice: NEM20260410			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			215.00 600		NET ENERGY METERING LIABILITY			
					CHECK	239937	TOTAL:	215.00
239938	08/22/2025	PRTD	99999 HAZMER CASSIM	NEM20260411	08/20/2025		08222025	151.09
	Invoice: NEM20260411			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			151.09 600		NET ENERGY METERING LIABILITY			
					CHECK	239938	TOTAL:	151.09
239939	08/22/2025	PRTD	99999 HEIDI GREGORY	NEM20260412	08/20/2025		08222025	252.56
	Invoice: NEM20260412			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			252.56 600		NET ENERGY METERING LIABILITY			
					CHECK	239939	TOTAL:	252.56
239940	08/22/2025	PRTD	99999 HENRY H WASSERMAN	NEM20260413	08/20/2025		08222025	227.36
	Invoice: NEM20260413			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			227.36 600		NET ENERGY METERING LIABILITY			
					CHECK	239940	TOTAL:	227.36
239941	08/22/2025	PRTD	99999 HOWARD J CONGRESS	NEM20260414	08/20/2025		08222025	140.71
	Invoice: NEM20260414			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			140.71 600		NET ENERGY METERING LIABILITY			
					CHECK	239941	TOTAL:	140.71
239942	08/22/2025	PRTD	99999 HUGO A AGUAS	NEM20260147	08/20/2025		08222025	417.20
	Invoice: NEM20260147			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			417.20 600		NET ENERGY METERING LIABILITY			
					CHECK	239942	TOTAL:	417.20

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239943	08/22/2025	PRTD	99999 IAN AICKEN	NEM20260415	08/20/2025		08222025	202.16
	Invoice: NEM20260415							
			202.16 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239943	TOTAL:	202.16
239944	08/22/2025	PRTD	99999 IBETT G ORTEGA	NEM20260148	08/20/2025		08222025	576.05
	Invoice: NEM20260148							
			576.05 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239944	TOTAL:	576.05
239945	08/22/2025	PRTD	99999 INCH FROM INFINITY LTD	NEM20260416	08/20/2025		08222025	144.83
	Invoice: NEM20260416							
			144.83 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239945	TOTAL:	144.83
239946	08/22/2025	PRTD	99999 INTERNATIONAL ACCESS LLC	NEM20260149	08/20/2025		08222025	562.06
	Invoice: NEM20260149							
			562.06 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239946	TOTAL:	562.06
239947	08/22/2025	PRTD	99999 IVOR RUSTE	NEM20260150	08/20/2025		08222025	332.84
	Invoice: NEM20260150							
			332.84 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239947	TOTAL:	332.84
239948	08/22/2025	PRTD	99999 J P L BIBLE CHURCH	NEM20260417	08/20/2025		08222025	488.04
	Invoice: NEM20260417							
			488.04 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239948	TOTAL:	488.04
239949	08/22/2025	PRTD	99999 J. CHASE LANGFORD	NEM20260151	08/20/2025		08222025	423.99
	Invoice: NEM20260151							
			423.99 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239949	TOTAL:	423.99

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239950	08/22/2025	PRTD	99999 JACK BALZER	NEM20260418	08/20/2025		08222025	178.05
Invoice: NEM20260418				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			178.05 600		NET ENERGY METERING LIABILITY			
					CHECK	239950	TOTAL:	178.05
239951	08/22/2025	PRTD	99999 JACK S TILNEY	NEM20260419	08/20/2025		08222025	327.42
Invoice: NEM20260419				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			327.42 600		NET ENERGY METERING LIABILITY			
					CHECK	239951	TOTAL:	327.42
239952	08/22/2025	PRTD	99999 JACKIE PATRIARCA	NEM20260152	08/20/2025		08222025	578.46
Invoice: NEM20260152				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			578.46 600		NET ENERGY METERING LIABILITY			
					CHECK	239952	TOTAL:	578.46
239953	08/22/2025	PRTD	99999 JACOB A DUTTON	NEM20260420	08/20/2025		08222025	380.02
Invoice: NEM20260420				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			380.02 600		NET ENERGY METERING LIABILITY			
					CHECK	239953	TOTAL:	380.02
239954	08/22/2025	PRTD	99999 JAI GHATNEKAR	NEM20260421	08/20/2025		08222025	133.09
Invoice: NEM20260421				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			133.09 600		NET ENERGY METERING LIABILITY			
					CHECK	239954	TOTAL:	133.09
239955	08/22/2025	PRTD	99999 JAMES K MCCANN	NEM20260153	08/20/2025		08222025	131.05
Invoice: NEM20260153				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			131.05 600		NET ENERGY METERING LIABILITY			
					CHECK	239955	TOTAL:	131.05
239956	08/22/2025	PRTD	99999 JAMES S HAUGER	NEM20260154	08/20/2025		08222025	431.11
Invoice: NEM20260154				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			431.11 600		NET ENERGY METERING LIABILITY			
					CHECK	239956	TOTAL:	431.11

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239957	08/22/2025	PRTD	99999 JAMES WALLACE	NEM20260155	08/20/2025		08222025	200.44
	Invoice: NEM20260155			200.44 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239957 TOTAL:	200.44
239958	08/22/2025	PRTD	99999 JANE EASTLING	NEM20260422	08/20/2025		08222025	122.85
	Invoice: NEM20260422			122.85 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239958 TOTAL:	122.85
239959	08/22/2025	PRTD	99999 JANE MOUNT	NEM20260423	08/20/2025		08222025	374.87
	Invoice: NEM20260423			374.87 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239959 TOTAL:	374.87
239960	08/22/2025	PRTD	99999 JANE SHERMAN	NEM20260156	08/20/2025		08222025	178.34
	Invoice: NEM20260156			178.34 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239960 TOTAL:	178.34
239961	08/22/2025	PRTD	99999 JANET L SHIPLEY	NEM20260157	08/20/2025		08222025	239.82
	Invoice: NEM20260157			239.82 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239961 TOTAL:	239.82
239962	08/22/2025	PRTD	99999 JANET WARE	NEM20260424	08/20/2025		08222025	201.34
	Invoice: NEM20260424			201.34 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239962 TOTAL:	201.34
239963	08/22/2025	PRTD	99999 JANICE KINTER	NEM20260158	08/20/2025		08222025	293.93
	Invoice: NEM20260158			293.93 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239963 TOTAL:	293.93

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239964	08/22/2025	PRTD	99999	JANICE SIMONS	NEM20260159	08/20/2025	08222025	135.54
Invoice: NEM20260159				135.54 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239964 TOTAL:	135.54
239965	08/22/2025	PRTD	99999	JANNA SIDLEY	NEM20260160	08/20/2025	08222025	257.20
Invoice: NEM20260160				257.20 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239965 TOTAL:	257.20
239966	08/22/2025	PRTD	99999	JASON CHAVEZ	NEM20260425	08/20/2025	08222025	108.99
Invoice: NEM20260425				108.99 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239966 TOTAL:	108.99
239967	08/22/2025	PRTD	99999	JASON COOPER	NEM20260426	08/20/2025	08222025	183.13
Invoice: NEM20260426				183.13 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239967 TOTAL:	183.13
239968	08/22/2025	PRTD	99999	JASON P PARDY	NEM20260427	08/20/2025	08222025	204.65
Invoice: NEM20260427				204.65 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239968 TOTAL:	204.65
239969	08/22/2025	PRTD	99999	JASON VERETTO	NEM20260428	08/20/2025	08222025	580.36
Invoice: NEM20260428				580.36 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239969 TOTAL:	580.36
239970	08/22/2025	PRTD	99999	JAY REMBOLT	NEM20260429	08/20/2025	08222025	145.99
Invoice: NEM20260429				145.99 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	239970 TOTAL:	145.99

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239971	08/22/2025	PRTD	99999 JAY SALTZ	NEM20260161	08/20/2025		08222025	320.36
	Invoice: NEM20260161							
			320.36 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239971	TOTAL:	320.36
239972	08/22/2025	PRTD	99999 JEAN A SAWYER ROSAS	NEM20260162	08/20/2025		08222025	228.30
	Invoice: NEM20260162							
			228.30 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239972	TOTAL:	228.30
239973	08/22/2025	PRTD	99999 JEAN DENNING	NEM20260430	08/20/2025		08222025	391.86
	Invoice: NEM20260430							
			391.86 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239973	TOTAL:	391.86
239974	08/22/2025	PRTD	99999 JEAN O FRAISSE	NEM20260431	08/20/2025		08222025	178.75
	Invoice: NEM20260431							
			178.75 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239974	TOTAL:	178.75
239975	08/22/2025	PRTD	99999 JEAN W BUNDY	NEM20260163	08/20/2025		08222025	346.67
	Invoice: NEM20260163							
			346.67 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239975	TOTAL:	346.67
239976	08/22/2025	PRTD	99999 JEANETTE ZAKARI	NEM20260164	08/20/2025		08222025	700.21
	Invoice: NEM20260164							
			700.21 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239976	TOTAL:	700.21
239977	08/22/2025	PRTD	99999 JEFF BROWNING	NEM20260165	08/20/2025		08222025	245.43
	Invoice: NEM20260165							
			245.43 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	239977	TOTAL:	245.43

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				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
239978	08/22/2025	PRTD	99999 JEFF LOSNEGARD	NEM20260166	08/20/2025		08222025	101.65
	Invoice: NEM20260166			101.65 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239978 TOTAL:	101.65
239979	08/22/2025	PRTD	99999 JEFF NODDLE	NEM20260432	08/20/2025		08222025	354.49
	Invoice: NEM20260432			354.49 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239979 TOTAL:	354.49
239980	08/22/2025	PRTD	99999 JEFF W GREATHOUSE	NEM20260433	08/20/2025		08222025	148.34
	Invoice: NEM20260433			148.34 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239980 TOTAL:	148.34
239981	08/22/2025	PRTD	99999 JEFFREY CAGAN	NEM20260167	08/20/2025		08222025	404.18
	Invoice: NEM20260167			404.18 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239981 TOTAL:	404.18
239982	08/22/2025	PRTD	99999 JEFFREY HYMAN	NEM20260168	08/20/2025		08222025	111.87
	Invoice: NEM20260168			111.87 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239982 TOTAL:	111.87
239983	08/22/2025	PRTD	99999 JEFFREY M HORGER	NEM20260434	08/20/2025		08222025	324.23
	Invoice: NEM20260434			324.23 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239983 TOTAL:	324.23
239984	08/22/2025	PRTD	99999 JEFFREY S MUELLER	NEM20260435	08/20/2025		08222025	329.31
	Invoice: NEM20260435			329.31 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239984 TOTAL:	329.31

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239985	08/22/2025	PRTD	99999 JERINE ROSATO	NEM20260436	08/20/2025		08222025	464.58
	Invoice: NEM20260436			464.58 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239985 TOTAL:	464.58
239986	08/22/2025	PRTD	99999 JERRY JONES	NEM20260437	08/20/2025		08222025	107.44
	Invoice: NEM20260437			107.44 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239986 TOTAL:	107.44
239987	08/22/2025	PRTD	99999 JERRY SLIPMAN	NEM20260169	08/20/2025		08222025	526.94
	Invoice: NEM20260169			526.94 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239987 TOTAL:	526.94
239988	08/22/2025	PRTD	99999 JIM ELLIOTT	NEM20260170	08/20/2025		08222025	280.36
	Invoice: NEM20260170			280.36 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239988 TOTAL:	280.36
239989	08/22/2025	PRTD	99999 JIM SUSAN MURPHY	NEM20260438	08/20/2025		08222025	184.01
	Invoice: NEM20260438			184.01 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239989 TOTAL:	184.01
239990	08/22/2025	PRTD	99999 JNEIL NELSON	NEM20260439	08/20/2025		08222025	185.15
	Invoice: NEM20260439			185.15 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239990 TOTAL:	185.15
239991	08/22/2025	PRTD	99999 JO NOHRE	NEM20260171	08/20/2025		08222025	221.47
	Invoice: NEM20260171			221.47 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	239991 TOTAL:	221.47

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239992	08/22/2025	PRTD	99999 JOEL WALLACE	NEM20260440	08/20/2025		08222025	160.46
	Invoice: NEM20260440			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			160.46 600		NET ENERGY METERING LIABILITY			
					CHECK	239992	TOTAL:	160.46
239993	08/22/2025	PRTD	99999 JOHN ARMOR	NEM20260441	08/20/2025		08222025	105.51
	Invoice: NEM20260441			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			105.51 600		NET ENERGY METERING LIABILITY			
					CHECK	239993	TOTAL:	105.51
239994	08/22/2025	PRTD	99999 JOHN COLE	NEM20260442	08/20/2025		08222025	224.16
	Invoice: NEM20260442			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			224.16 600		NET ENERGY METERING LIABILITY			
					CHECK	239994	TOTAL:	224.16
239995	08/22/2025	PRTD	99999 JOHN D STRAUSS	NEM20260172	08/20/2025		08222025	1,123.05
	Invoice: NEM20260172			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			1,123.05 600		NET ENERGY METERING LIABILITY			
					CHECK	239995	TOTAL:	1,123.05
239996	08/22/2025	PRTD	99999 JOHN J SCULLY	NEM20260443	08/20/2025		08222025	115.86
	Invoice: NEM20260443			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			115.86 600		NET ENERGY METERING LIABILITY			
					CHECK	239996	TOTAL:	115.86
239997	08/22/2025	PRTD	99999 JOHN LORENZINI	NEM20260444	08/20/2025		08222025	178.01
	Invoice: NEM20260444			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			178.01 600		NET ENERGY METERING LIABILITY			
					CHECK	239997	TOTAL:	178.01
239998	08/22/2025	PRTD	99999 JOHN O'BRIEN	NEM20260173	08/20/2025		08222025	140.47
	Invoice: NEM20260173			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			140.47 600		NET ENERGY METERING LIABILITY			
					CHECK	239998	TOTAL:	140.47

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
239999	08/22/2025	PRTD	99999 JOHN OUDERKIRK	NEM20260445	08/20/2025		08222025	405.97
Invoice: NEM20260445				405.97 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 239999 TOTAL:				405.97
240000	08/22/2025	PRTD	99999 JOHN PEARSON	NEM20260174	08/20/2025		08222025	222.09
Invoice: NEM20260174				222.09 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 240000 TOTAL:				222.09
240001	08/22/2025	PRTD	99999 JOHN R HOLMES	NEM20260446	08/20/2025		08222025	107.66
Invoice: NEM20260446				107.66 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 240001 TOTAL:				107.66
240002	08/22/2025	PRTD	99999 JOHN V VILLARINO	NEM20260447	08/20/2025		08222025	309.44
Invoice: NEM20260447				309.44 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 240002 TOTAL:				309.44
240003	08/22/2025	PRTD	99999 JOHN W JEFFREYS	NEM20260175	08/20/2025		08222025	331.75
Invoice: NEM20260175				331.75 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 240003 TOTAL:				331.75
240004	08/22/2025	PRTD	99999 JON JURGENS	NEM20260448	08/20/2025		08222025	243.44
Invoice: NEM20260448				243.44 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 240004 TOTAL:				243.44
240005	08/22/2025	PRTD	99999 JONATHAN M WOLKOMIR	NEM20260449	08/20/2025		08222025	119.95
Invoice: NEM20260449				119.95 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
				NET ENERGY METERING LIABILITY				
				CHECK 240005 TOTAL:				119.95

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240006	08/22/2025	PRTD	99999 JORDAN H DAVIS	NEM20260176	08/20/2025		08222025	119.70
	Invoice: NEM20260176							
				119.70 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240006 TOTAL:	119.70
240007	08/22/2025	PRTD	99999 JOSEPH SALIBA	NEM20260450	08/20/2025		08222025	268.75
	Invoice: NEM20260450							
				268.75 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240007 TOTAL:	268.75
240008	08/22/2025	PRTD	99999 JOYCE BRANDMAN	NEM20260451	08/20/2025		08222025	151.90
	Invoice: NEM20260451							
				151.90 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240008 TOTAL:	151.90
240009	08/22/2025	PRTD	99999 JOYCE GODIER	NEM20260177	08/20/2025		08222025	100.42
	Invoice: NEM20260177							
				100.42 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240009 TOTAL:	100.42
240010	08/22/2025	PRTD	99999 JOYCE GRIM	NEM20260178	08/20/2025		08222025	175.16
	Invoice: NEM20260178							
				175.16 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240010 TOTAL:	175.16
240011	08/22/2025	PRTD	99999 JUDY JOHNSTON	NEM20260179	08/20/2025		08222025	560.60
	Invoice: NEM20260179							
				560.60 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240011 TOTAL:	560.60
240012	08/22/2025	PRTD	99999 JULIANA AILABOUNI	NEM20260180	08/20/2025		08222025	413.35
	Invoice: NEM20260180							
				413.35 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240012 TOTAL:	413.35

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240013	08/22/2025	PRTD	99999 JULIE HAMES	NEM20260181	08/20/2025		08222025	243.60
	Invoice: NEM20260181			243.60 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	240013	TOTAL:	243.60
240014	08/22/2025	PRTD	99999 JUNE A BLENKINSOP	NEM20260452	08/20/2025		08222025	177.27
	Invoice: NEM20260452			177.27 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	240014	TOTAL:	177.27
240015	08/22/2025	PRTD	99999 JUNICHI TAKEUCHI	NEM20260453	08/20/2025		08222025	145.61
	Invoice: NEM20260453			145.61 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	240015	TOTAL:	145.61
240016	08/22/2025	PRTD	99999 KAREN HUNT	NEM20260182	08/20/2025		08222025	115.82
	Invoice: NEM20260182			115.82 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	240016	TOTAL:	115.82
240017	08/22/2025	PRTD	99999 KARL SCHULZ	NEM20260454	08/20/2025		08222025	278.13
	Invoice: NEM20260454			278.13 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	240017	TOTAL:	278.13
240018	08/22/2025	PRTD	99999 KATHERINE FU	NEM20260183	08/20/2025		08222025	388.47
	Invoice: NEM20260183			388.47 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	240018	TOTAL:	388.47
240019	08/22/2025	PRTD	99999 KATHIE BROWNE	NEM20260184	08/20/2025		08222025	402.46
	Invoice: NEM20260184			402.46 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING	LIABILITY	
					CHECK	240019	TOTAL:	402.46

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240020	08/22/2025	PRTD	99999 KATHLEEN SCULLION	NEM20260185	08/20/2025		08222025	193.17
	Invoice: NEM20260185							
			193.17 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240020	TOTAL:	193.17
240021	08/22/2025	PRTD	99999 KATHY CUMMINS	NEM20260455	08/20/2025		08222025	117.91
	Invoice: NEM20260455							
			117.91 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240021	TOTAL:	117.91
240022	08/22/2025	PRTD	99999 KEITH EDWARDS	NEM20260456	08/20/2025		08222025	308.41
	Invoice: NEM20260456							
			308.41 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240022	TOTAL:	308.41
240023	08/22/2025	PRTD	99999 KEITH KNOPE	NEM20260186	08/20/2025		08222025	820.33
	Invoice: NEM20260186							
			820.33 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240023	TOTAL:	820.33
240024	08/22/2025	PRTD	99999 KELSEY C JEFFRIES	NEM20260187	08/20/2025		08222025	407.62
	Invoice: NEM20260187							
			407.62 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240024	TOTAL:	407.62
240025	08/22/2025	PRTD	99999 KENNETH R JAMES	NEM20260457	08/20/2025		08222025	174.90
	Invoice: NEM20260457							
			174.90 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240025	TOTAL:	174.90
240026	08/22/2025	PRTD	99999 KENT BESINQUE	NEM20260458	08/20/2025		08222025	549.08
	Invoice: NEM20260458							
			549.08 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240026	TOTAL:	549.08

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240027	08/22/2025	PRTD	99999 KEVIN B ROTENBERRY	NEM20260459	08/20/2025		08222025	320.81
	Invoice: NEM20260459							
			320.81 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240027	TOTAL:	320.81
240028	08/22/2025	PRTD	99999 KEVIN RICKER	NEM20260460	08/20/2025		08222025	136.12
	Invoice: NEM20260460							
			136.12 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240028	TOTAL:	136.12
240029	08/22/2025	PRTD	99999 KIMIA ABDOLLAHZADEH	NEM20260461	08/20/2025		08222025	153.08
	Invoice: NEM20260461							
			153.08 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240029	TOTAL:	153.08
240030	08/22/2025	PRTD	99999 KISHO VACHHANI	NEM20260462	08/20/2025		08222025	328.46
	Invoice: NEM20260462							
			328.46 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240030	TOTAL:	328.46
240031	08/22/2025	PRTD	99999 KRISTIE MENDEZ	NEM20260188	08/20/2025		08222025	149.51
	Invoice: NEM20260188							
			149.51 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240031	TOTAL:	149.51
240032	08/22/2025	PRTD	99999 KURT KALTSCHMIDT	NEM20260463	08/20/2025		08222025	252.28
	Invoice: NEM20260463							
			252.28 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240032	TOTAL:	252.28
240033	08/22/2025	PRTD	99999 LANCE BRECHBILL	NEM20260189	08/20/2025		08222025	174.88
	Invoice: NEM20260189							
			174.88 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240033	TOTAL:	174.88

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240034	08/22/2025	PRTD	99999 LARRY STEARNS	NEM20260190	08/20/2025		08222025	29.00
Invoice: NEM20260190				29.00 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240034 TOTAL:	29.00
240035	08/22/2025	PRTD	99999 LARRY M RATLIFF	NEM20260464	08/20/2025		08222025	326.66
Invoice: NEM20260464				326.66 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240035 TOTAL:	326.66
240036	08/22/2025	PRTD	99999 LAURA BARNES	NEM20260191	08/20/2025		08222025	666.08
Invoice: NEM20260191				666.08 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240036 TOTAL:	666.08
240037	08/22/2025	PRTD	99999 LAURA BLOOMQUIST	NEM20260465	08/20/2025		08222025	247.54
Invoice: NEM20260465				247.54 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240037 TOTAL:	247.54
240038	08/22/2025	PRTD	99999 LAURA L DOWDY	NEM20260192	08/20/2025		08222025	183.24
Invoice: NEM20260192				183.24 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240038 TOTAL:	183.24
240039	08/22/2025	PRTD	99999 LAURA W WERNER	NEM20260466	08/20/2025		08222025	412.69
Invoice: NEM20260466				412.69 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240039 TOTAL:	412.69
240040	08/22/2025	PRTD	99999 LAUREL DENHAAN	NEM20260193	08/20/2025		08222025	246.61
Invoice: NEM20260193				246.61 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240040 TOTAL:	246.61

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240041	08/22/2025	PRTD	99999	LAWRENCE J RESICK	NEM20260467	08/20/2025	08222025	427.05
Invoice: NEM20260467				427.05 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240041 TOTAL:	427.05
240042	08/22/2025	PRTD	99999	LAWRENCE J ZOLL	NEM20260468	08/20/2025	08222025	119.27
Invoice: NEM20260468				119.27 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240042 TOTAL:	119.27
240043	08/22/2025	PRTD	99999	LEA BORACCHIA	NEM20260194	08/20/2025	08222025	271.78
Invoice: NEM20260194				271.78 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240043 TOTAL:	271.78
240044	08/22/2025	PRTD	99999	LEA WARD	NEM20260469	08/20/2025	08222025	206.09
Invoice: NEM20260469				206.09 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240044 TOTAL:	206.09
240045	08/22/2025	PRTD	99999	LEEANN TAYLOR	NEM20260470	08/20/2025	08222025	143.45
Invoice: NEM20260470				143.45 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240045 TOTAL:	143.45
240046	08/22/2025	PRTD	99999	LEIF NELSON	NEM20260471	08/20/2025	08222025	568.64
Invoice: NEM20260471				568.64 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240046 TOTAL:	568.64
240047	08/22/2025	PRTD	99999	LESLIE SAMPSON	NEM20260472	08/20/2025	08222025	225.62
Invoice: NEM20260472				225.62 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240047 TOTAL:	225.62

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240048	08/22/2025	PRTD	99999	LIANNE COOPER	NEM20260195	08/20/2025	08222025	380.57
Invoice: NEM20260195				380.57 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240048 TOTAL:	380.57
240049	08/22/2025	PRTD	99999	LINDA HYATT	NEM20260196	08/20/2025	08222025	207.06
Invoice: NEM20260196				207.06 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240049 TOTAL:	207.06
240050	08/22/2025	PRTD	99999	LINDA J KING	NEM20260197	08/20/2025	08222025	147.66
Invoice: NEM20260197				147.66 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240050 TOTAL:	147.66
240051	08/22/2025	PRTD	99999	LINDA TIPTON	NEM20260473	08/20/2025	08222025	348.10
Invoice: NEM20260473				348.10 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240051 TOTAL:	348.10
240052	08/22/2025	PRTD	99999	LISA J ALBERT	NEM20260474	08/20/2025	08222025	122.60
Invoice: NEM20260474				122.60 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240052 TOTAL:	122.60
240053	08/22/2025	PRTD	99999	LISA M DOBBS	NEM20260475	08/20/2025	08222025	124.80
Invoice: NEM20260475				124.80 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240053 TOTAL:	124.80
240054	08/22/2025	PRTD	99999	LISA STERN	NEM20260198	08/20/2025	08222025	107.14
Invoice: NEM20260198				107.14 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240054 TOTAL:	107.14

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240055	08/22/2025	PRTD	99999 LIZ LEE	NEM20260199	08/20/2025		08222025	291.42
	Invoice: NEM20260199			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	291.42	600			CHECK	240055	TOTAL:	291.42
240056	08/22/2025	PRTD	99999 LLOYD A. BEEKER	NEM20260476	08/20/2025		08222025	269.04
	Invoice: NEM20260476			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	269.04	600			CHECK	240056	TOTAL:	269.04
240057	08/22/2025	PRTD	99999 LORI EBELING	NEM20260200	08/20/2025		08222025	163.22
	Invoice: NEM20260200			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	163.22	600			CHECK	240057	TOTAL:	163.22
240058	08/22/2025	PRTD	99999 LORI SERBER	NEM20260477	08/20/2025		08222025	135.61
	Invoice: NEM20260477			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	135.61	600			CHECK	240058	TOTAL:	135.61
240059	08/22/2025	PRTD	99999 LORRIE DANIEL	NEM20260201	08/20/2025		08222025	300.57
	Invoice: NEM20260201			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	300.57	600			CHECK	240059	TOTAL:	300.57
240060	08/22/2025	PRTD	99999 LUCIENE RIVKIN	NEM20260202	08/20/2025		08222025	122.58
	Invoice: NEM20260202			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	122.58	600			CHECK	240060	TOTAL:	122.58
240061	08/22/2025	PRTD	99999 LUCILLE CAPOBIANCO	NEM20260478	08/20/2025		08222025	206.89
	Invoice: NEM20260478			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	206.89	600			CHECK	240061	TOTAL:	206.89

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240062	08/22/2025	PRTD	99999 LUCY MEEPOS	NEM20260479	08/20/2025		08222025	431.05
	Invoice: NEM20260479			431.05 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240062 TOTAL:	431.05
240063	08/22/2025	PRTD	99999 LUKE PIETROK	NEM20260480	08/20/2025		08222025	341.24
	Invoice: NEM20260480			341.24 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240063 TOTAL:	341.24
240064	08/22/2025	PRTD	99999 LUSINE KAZARYAN	NEM20260481	08/20/2025		08222025	311.77
	Invoice: NEM20260481			311.77 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240064 TOTAL:	311.77
240065	08/22/2025	PRTD	99999 LYNN CASSEL	NEM20260482	08/20/2025		08222025	128.73
	Invoice: NEM20260482			128.73 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240065 TOTAL:	128.73
240066	08/22/2025	PRTD	99999 MARC HOFFING	NEM20260203	08/20/2025		08222025	682.90
	Invoice: NEM20260203			682.90 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240066 TOTAL:	682.90
240067	08/22/2025	PRTD	99999 MARC R KASSOUF	NEM20260483	08/20/2025		08222025	326.25
	Invoice: NEM20260483			326.25 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240067 TOTAL:	326.25
240068	08/22/2025	PRTD	99999 MARC R STEWART	NEM20260484	08/20/2025		08222025	178.44
	Invoice: NEM20260484			178.44 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240068 TOTAL:	178.44

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
240069	08/22/2025	PRTD	99999 MARCI P PORTER	NEM20260485	08/20/2025		08222025	114.77
	Invoice: NEM20260485			114.77 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240069 TOTAL:	114.77
240070	08/22/2025	PRTD	99999 MARCY SALEH	NEM20260204	08/20/2025		08222025	215.00
	Invoice: NEM20260204			215.00 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240070 TOTAL:	215.00
240071	08/22/2025	PRTD	99999 MARIA ALDEGUER	NEM20260486	08/20/2025		08222025	166.91
	Invoice: NEM20260486			166.91 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240071 TOTAL:	166.91
240072	08/22/2025	PRTD	99999 MARIA PERRI	NEM20260205	08/20/2025		08222025	161.38
	Invoice: NEM20260205			161.38 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240072 TOTAL:	161.38
240073	08/22/2025	PRTD	99999 MARILYN LOESBERG	NEM20260487	08/20/2025		08222025	437.03
	Invoice: NEM20260487			437.03 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240073 TOTAL:	437.03
240074	08/22/2025	PRTD	99999 MARISA TUTUNJIAN	NEM20260488	08/20/2025		08222025	275.09
	Invoice: NEM20260488			275.09 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240074 TOTAL:	275.09
240075	08/22/2025	PRTD	99999 MARK A CHRISTIANSEN	NEM20260489	08/20/2025		08222025	121.96
	Invoice: NEM20260489			121.96 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240075 TOTAL:	121.96

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240076	08/22/2025	PRTD	99999 MARK A LOWRY	NEM20260206	08/20/2025		08222025	259.52
	Invoice: NEM20260206			259.52 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240076 TOTAL:	259.52
240077	08/22/2025	PRTD	99999 MARK E BATES	NEM20260207	08/20/2025		08222025	144.45
	Invoice: NEM20260207			144.45 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240077 TOTAL:	144.45
240078	08/22/2025	PRTD	99999 MARK G FILIPPINI	NEM20260490	08/20/2025		08222025	265.96
	Invoice: NEM20260490			265.96 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240078 TOTAL:	265.96
240079	08/22/2025	PRTD	99999 MARK GIBSON	NEM20260491	08/20/2025		08222025	113.14
	Invoice: NEM20260491			113.14 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240079 TOTAL:	113.14
240080	08/22/2025	PRTD	99999 MARK HARTZELL	NEM20260208	08/20/2025		08222025	226.08
	Invoice: NEM20260208			226.08 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240080 TOTAL:	226.08
240081	08/22/2025	PRTD	99999 MARK P ABERCROMBIE	NEM20260209	08/20/2025		08222025	520.97
	Invoice: NEM20260209			520.97 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240081 TOTAL:	520.97
240082	08/22/2025	PRTD	99999 MARK T LACEY	NEM20260492	08/20/2025		08222025	185.77
	Invoice: NEM20260492			185.77 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240082 TOTAL:	185.77

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240083	08/22/2025	PRTD	99999 MARTA RASH	NEM20260210	08/20/2025		08222025	144.94
	Invoice: NEM20260210							
			144.94 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240083	TOTAL:	144.94
240084	08/22/2025	PRTD	99999 MARTHA STEPHEN	NEM20260493	08/20/2025		08222025	461.42
	Invoice: NEM20260493							
			461.42 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240084	TOTAL:	461.42
240085	08/22/2025	PRTD	99999 MARTY MONROE	NEM20260211	08/20/2025		08222025	252.53
	Invoice: NEM20260211							
			252.53 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240085	TOTAL:	252.53
240086	08/22/2025	PRTD	99999 MARY A HONES	NEM20260494	08/20/2025		08222025	160.24
	Invoice: NEM20260494							
			160.24 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240086	TOTAL:	160.24
240087	08/22/2025	PRTD	99999 MARY F SUTTON	NEM20260212	08/20/2025		08222025	156.11
	Invoice: NEM20260212							
			156.11 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240087	TOTAL:	156.11
240088	08/22/2025	PRTD	99999 MARY HOWELL	NEM20260213	08/20/2025		08222025	197.07
	Invoice: NEM20260213							
			197.07 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240088	TOTAL:	197.07
240089	08/22/2025	PRTD	99999 MARY LOU MAHER	NEM20260214	08/20/2025		08222025	224.62
	Invoice: NEM20260214							
			224.62 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240089	TOTAL:	224.62

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240090	08/22/2025	PRTD	99999	MATTEO FABBRI	NEM20260495	08/20/2025	08222025	323.16
Invoice: NEM20260495				323.16 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240090 TOTAL:	323.16
240091	08/22/2025	PRTD	99999	MATTHEW K ISAAC	NEM20260496	08/20/2025	08222025	210.64
Invoice: NEM20260496				210.64 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240091 TOTAL:	210.64
240092	08/22/2025	PRTD	99999	MICHAEL FRIEDMAN	NEM20260497	08/20/2025	08222025	81.46
Invoice: NEM20260497				81.46 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240092 TOTAL:	81.46
240093	08/22/2025	PRTD	99999	MICHAEL A BASTARDI	NEM20260498	08/20/2025	08222025	196.05
Invoice: NEM20260498				196.05 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240093 TOTAL:	196.05
240094	08/22/2025	PRTD	99999	MICHAEL BORN	NEM20260499	08/20/2025	08222025	164.18
Invoice: NEM20260499				164.18 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240094 TOTAL:	164.18
240095	08/22/2025	PRTD	99999	MICHAEL D LA BIANCA	NEM20260500	08/20/2025	08222025	105.05
Invoice: NEM20260500				105.05 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240095 TOTAL:	105.05
240096	08/22/2025	PRTD	99999	MICHAEL GARCIA	NEM20260501	08/20/2025	08222025	201.05
Invoice: NEM20260501				201.05 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240096 TOTAL:	201.05

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				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
240097	08/22/2025	PRTD	99999 MICHAEL GENNET	NEM20260502	08/20/2025		08222025	171.19
	Invoice: NEM20260502			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			171.19 600		NET ENERGY METERING LIABILITY			
					CHECK	240097	TOTAL:	171.19
240098	08/22/2025	PRTD	99999 MICHAEL GOODMAN	NEM20260503	08/20/2025		08222025	170.52
	Invoice: NEM20260503			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			170.52 600		NET ENERGY METERING LIABILITY			
					CHECK	240098	TOTAL:	170.52
240099	08/22/2025	PRTD	99999 MICHAEL GUTIERREZ	NEM20260504	08/20/2025		08222025	121.15
	Invoice: NEM20260504			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			121.15 600		NET ENERGY METERING LIABILITY			
					CHECK	240099	TOTAL:	121.15
240100	08/22/2025	PRTD	99999 MICHAEL J SELLWOOD	NEM20260215	08/20/2025		08222025	267.48
	Invoice: NEM20260215			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			267.48 600		NET ENERGY METERING LIABILITY			
					CHECK	240100	TOTAL:	267.48
240101	08/22/2025	PRTD	99999 MICHAEL LORDEN	NEM20260505	08/20/2025		08222025	222.04
	Invoice: NEM20260505			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			222.04 600		NET ENERGY METERING LIABILITY			
					CHECK	240101	TOTAL:	222.04
240102	08/22/2025	PRTD	99999 MICHAEL MONACHINO	NEM20260216	08/20/2025		08222025	691.67
	Invoice: NEM20260216			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			691.67 600		NET ENERGY METERING LIABILITY			
					CHECK	240102	TOTAL:	691.67
240103	08/22/2025	PRTD	99999 MICHAEL P MILLIGAN	NEM20260506	08/20/2025		08222025	633.86
	Invoice: NEM20260506			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			633.86 600		NET ENERGY METERING LIABILITY			
					CHECK	240103	TOTAL:	633.86

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240104	08/22/2025	PRTD	99999	MICHAEL SCOPY	NEM20260507	08/20/2025	08222025	248.81
Invoice: NEM20260507				248.81 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240104 TOTAL:	248.81
240105	08/22/2025	PRTD	99999	MICHAEL SYLVESTER	NEM20260508	08/20/2025	08222025	394.40
Invoice: NEM20260508				394.40 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240105 TOTAL:	394.40
240106	08/22/2025	PRTD	99999	MICHAEL W SIPES	NEM20260217	08/20/2025	08222025	247.00
Invoice: NEM20260217				247.00 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240106 TOTAL:	247.00
240107	08/22/2025	PRTD	99999	MICHEL GARDNER	NEM20260218	08/20/2025	08222025	482.80
Invoice: NEM20260218				482.80 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240107 TOTAL:	482.80
240108	08/22/2025	PRTD	99999	MICHEL PAPADAKI	NEM20260219	08/20/2025	08222025	520.15
Invoice: NEM20260219				520.15 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240108 TOTAL:	520.15
240109	08/22/2025	PRTD	99999	MICHEL RUBINI	NEM20260509	08/20/2025	08222025	264.91
Invoice: NEM20260509				264.91 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240109 TOTAL:	264.91
240110	08/22/2025	PRTD	99999	MICHELE L MAYNARD	NEM20260510	08/20/2025	08222025	211.13
Invoice: NEM20260510				211.13 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240110 TOTAL:	211.13

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240111	08/22/2025	PRTD	99999 MICHELLE D. WARD	NEM20260220	08/20/2025		08222025	154.09
	Invoice: NEM20260220							
			154.09 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240111	TOTAL:	154.09
240112	08/22/2025	PRTD	99999 MICHELLE M AUSTIN	NEM20260221	08/20/2025		08222025	217.21
	Invoice: NEM20260221							
			217.21 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240112	TOTAL:	217.21
240113	08/22/2025	PRTD	99999 MICKEY BRAZIL	NEM20260511	08/20/2025		08222025	229.73
	Invoice: NEM20260511							
			229.73 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240113	TOTAL:	229.73
240114	08/22/2025	PRTD	99999 MIKAEL JACOBSON	NEM20260512	08/20/2025		08222025	199.59
	Invoice: NEM20260512							
			199.59 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240114	TOTAL:	199.59
240115	08/22/2025	PRTD	99999 MIKE HALL	NEM20260222	08/20/2025		08222025	187.36
	Invoice: NEM20260222							
			187.36 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240115	TOTAL:	187.36
240116	08/22/2025	PRTD	99999 MIKE OVESEN	NEM20260223	08/20/2025		08222025	269.73
	Invoice: NEM20260223							
			269.73 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240116	TOTAL:	269.73
240117	08/22/2025	PRTD	99999 MIKE PIAZZA	NEM20260513	08/20/2025		08222025	269.99
	Invoice: NEM20260513							
			269.99 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240117	TOTAL:	269.99

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240118	08/22/2025	PRTD	99999 MILES COOPERMAN	NEM20260224	08/20/2025		08222025	958.98
			Invoice: NEM20260224					
				958.98 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240118 TOTAL:	958.98
240119	08/22/2025	PRTD	99999 MITCH MCCALMON	NEM20260225	08/20/2025		08222025	350.11
			Invoice: NEM20260225					
				350.11 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240119 TOTAL:	350.11
240120	08/22/2025	PRTD	99999 MONICA KIMES	NEM20260226	08/20/2025		08222025	271.78
			Invoice: NEM20260226					
				271.78 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240120 TOTAL:	271.78
240121	08/22/2025	PRTD	99999 MURREY MORROW	NEM20260514	08/20/2025		08222025	224.86
			Invoice: NEM20260514					
				224.86 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240121 TOTAL:	224.86
240122	08/22/2025	PRTD	99999 MYRON E MINTZ	NEM20260515	08/20/2025		08222025	751.59
			Invoice: NEM20260515					
				751.59 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240122 TOTAL:	751.59
240123	08/22/2025	PRTD	99999 N J ALLEN	NEM20260516	08/20/2025		08222025	105.09
			Invoice: NEM20260516					
				105.09 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240123 TOTAL:	105.09
240124	08/22/2025	PRTD	99999 NADINE FOX	NEM20260227	08/20/2025		08222025	206.97
			Invoice: NEM20260227					
				206.97 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240124 TOTAL:	206.97

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				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
240125	08/22/2025	PRTD	99999 NADINE KRULL	NEM20260228	08/20/2025		08222025	554.20
	Invoice: NEM20260228			554.20 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240125	TOTAL:	554.20
240126	08/22/2025	PRTD	99999 NAN E TIMMONS	NEM20260517	08/20/2025		08222025	181.38
	Invoice: NEM20260517			181.38 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240126	TOTAL:	181.38
240127	08/22/2025	PRTD	99999 NANCY BEARD	NEM20260518	08/20/2025		08222025	228.15
	Invoice: NEM20260518			228.15 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240127	TOTAL:	228.15
240128	08/22/2025	PRTD	99999 NANCY HILL	NEM20260229	08/20/2025		08222025	227.08
	Invoice: NEM20260229			227.08 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240128	TOTAL:	227.08
240129	08/22/2025	PRTD	99999 NANCY PACHARZINA	NEM20260230	08/20/2025		08222025	374.98
	Invoice: NEM20260230			374.98 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240129	TOTAL:	374.98
240130	08/22/2025	PRTD	99999 NANCY S WINSLOW	NEM20260231	08/20/2025		08222025	157.87
	Invoice: NEM20260231			157.87 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240130	TOTAL:	157.87
240131	08/22/2025	PRTD	99999 NANCY THOMPSEN	NEM20260519	08/20/2025		08222025	332.24
	Invoice: NEM20260519			332.24 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240131	TOTAL:	332.24

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240132	08/22/2025	PRTD	99999 NATHAN RAMOS	NEM20260520	08/20/2025		08222025	349.06
	Invoice: NEM20260520							
			349.06 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240132	TOTAL:	349.06
240133	08/22/2025	PRTD	99999 NATHAN ROSS	NEM20260232	08/20/2025		08222025	166.50
	Invoice: NEM20260232							
			166.50 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240133	TOTAL:	166.50
240134	08/22/2025	PRTD	99999 NEIL BURTON	NEM20260233	08/20/2025		08222025	235.12
	Invoice: NEM20260233							
			235.12 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240134	TOTAL:	235.12
240135	08/22/2025	PRTD	99999 NEIL QUATEMAN	NEM20260234	08/20/2025		08222025	248.53
	Invoice: NEM20260234							
			248.53 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240135	TOTAL:	248.53
240136	08/22/2025	PRTD	99999 NORMAN D. CHRISTIE	NEM20260235	08/20/2025		08222025	373.81
	Invoice: NEM20260235							
			373.81 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240136	TOTAL:	373.81
240137	08/22/2025	PRTD	99999 OH LEE	NEM20260521	08/20/2025		08222025	277.69
	Invoice: NEM20260521							
			277.69 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240137	TOTAL:	277.69
240138	08/22/2025	PRTD	99999 OKSANA BANTLEY	NEM20260522	08/20/2025		08222025	208.61
	Invoice: NEM20260522							
			208.61 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240138	TOTAL:	208.61

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240139	08/22/2025	PRTD	99999 PAM MEOLI	NEM20260523	08/20/2025		08222025	238.47
	Invoice: NEM20260523			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	238.47	600			CHECK	240139	TOTAL:	238.47
240140	08/22/2025	PRTD	99999 PAMELA BROSKA	NEM20260236	08/20/2025		08222025	657.50
	Invoice: NEM20260236			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	657.50	600			CHECK	240140	TOTAL:	657.50
240141	08/22/2025	PRTD	99999 PARVANEH R POIRIER	NEM20260524	08/20/2025		08222025	131.13
	Invoice: NEM20260524			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	131.13	600			CHECK	240141	TOTAL:	131.13
240142	08/22/2025	PRTD	99999 PAT WILLIAMS	NEM20260525	08/20/2025		08222025	201.93
	Invoice: NEM20260525			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	201.93	600			CHECK	240142	TOTAL:	201.93
240143	08/22/2025	PRTD	99999 PATRICIA BOSTROM	NEM20260526	08/20/2025		08222025	121.75
	Invoice: NEM20260526			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	121.75	600			CHECK	240143	TOTAL:	121.75
240144	08/22/2025	PRTD	99999 PATRICIA L DICKINSON	NEM20260237	08/20/2025		08222025	129.71
	Invoice: NEM20260237			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	129.71	600			CHECK	240144	TOTAL:	129.71
240145	08/22/2025	PRTD	99999 PATRICIA L LOEFFLER	NEM20260238	08/20/2025		08222025	295.83
	Invoice: NEM20260238			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	295.83	600			CHECK	240145	TOTAL:	295.83

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240146	08/22/2025	PRTD	99999	PATRICIA PRIESTNER	NEM20260527	08/20/2025	08222025	199.58
Invoice: NEM20260527				199.58 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240146 TOTAL:	199.58
240147	08/22/2025	PRTD	99999	PATRICK J BURKS	NEM20260528	08/20/2025	08222025	138.51
Invoice: NEM20260528				138.51 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240147 TOTAL:	138.51
240148	08/22/2025	PRTD	99999	PAUL EPSTEIN	NEM20260239	08/20/2025	08222025	117.38
Invoice: NEM20260239				117.38 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240148 TOTAL:	117.38
240149	08/22/2025	PRTD	99999	PAUL SEIDEMAN	NEM20260529	08/20/2025	08222025	140.87
Invoice: NEM20260529				140.87 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240149 TOTAL:	140.87
240150	08/22/2025	PRTD	99999	PAULA MOORE	NEM20260530	08/20/2025	08222025	100.80
Invoice: NEM20260530				100.80 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240150 TOTAL:	100.80
240151	08/22/2025	PRTD	99999	PAULA N SINCLAIR	NEM20260531	08/20/2025	08222025	366.29
Invoice: NEM20260531				366.29 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240151 TOTAL:	366.29
240152	08/22/2025	PRTD	99999	PEGAH ZALISHAHR	NEM20260532	08/20/2025	08222025	107.55
Invoice: NEM20260532				107.55 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240152 TOTAL:	107.55

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240153	08/22/2025	PRTD	99999	PETER ERNEST RUIZ II	NEM20260240	08/20/2025	08222025	344.19
Invoice: NEM20260240				344.19 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
						CHECK	240153 TOTAL:	344.19
240154	08/22/2025	PRTD	99999	PHIL NASSAR	NEM20260241	08/20/2025	08222025	227.69
Invoice: NEM20260241				227.69 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
						CHECK	240154 TOTAL:	227.69
240155	08/22/2025	PRTD	99999	PHILIP B. ELWELL	NEM20260533	08/20/2025	08222025	324.20
Invoice: NEM20260533				324.20 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
						CHECK	240155 TOTAL:	324.20
240156	08/22/2025	PRTD	99999	PHILIP DOBBIN	NEM20260534	08/20/2025	08222025	230.09
Invoice: NEM20260534				230.09 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
						CHECK	240156 TOTAL:	230.09
240157	08/22/2025	PRTD	99999	PHILIP MCKINLEY	NEM20260535	08/20/2025	08222025	130.94
Invoice: NEM20260535				130.94 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
						CHECK	240157 TOTAL:	130.94
240158	08/22/2025	PRTD	99999	PHILLIP BRIGHT	NEM20260536	08/20/2025	08222025	693.46
Invoice: NEM20260536				693.46 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
						CHECK	240158 TOTAL:	693.46
240159	08/22/2025	PRTD	99999	PHILLIP M KIBORT	NEM20260242	08/20/2025	08222025	204.19
Invoice: NEM20260242				204.19 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
						CHECK	240159 TOTAL:	204.19

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240160	08/22/2025	PRTD	99999	RACHEL STRAUSS	NEM20260243	08/20/2025	08222025	146.39
Invoice: NEM20260243				146.39 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240160 TOTAL:	146.39
240161	08/22/2025	PRTD	99999	RAFFI N KARAKASHIAN	NEM20260244	08/20/2025	08222025	505.41
Invoice: NEM20260244				505.41 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240161 TOTAL:	505.41
240162	08/22/2025	PRTD	99999	RAJINDER LUTHRA	NEM20260245	08/20/2025	08222025	311.93
Invoice: NEM20260245				311.93 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240162 TOTAL:	311.93
240163	08/22/2025	PRTD	99999	RALPH G LEWIN	NEM20260246	08/20/2025	08222025	593.76
Invoice: NEM20260246				593.76 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240163 TOTAL:	593.76
240164	08/22/2025	PRTD	99999	RAMY AWAD	NEM20260537	08/20/2025	08222025	205.76
Invoice: NEM20260537				205.76 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240164 TOTAL:	205.76
240165	08/22/2025	PRTD	99999	RANDALL JAMES	NEM20260247	08/20/2025	08222025	281.09
Invoice: NEM20260247				281.09 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240165 TOTAL:	281.09
240166	08/22/2025	PRTD	99999	RANDY B POLLOCK	NEM20260248	08/20/2025	08222025	159.74
Invoice: NEM20260248				159.74 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240166 TOTAL:	159.74

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240167	08/22/2025	PRTD	99999 RAY FOLEY	NEM20260538	08/20/2025		08222025	213.75
	Invoice: NEM20260538			213.75 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240167 TOTAL:	213.75
240168	08/22/2025	PRTD	99999 REBECCA L RUTLEDGE	NEM20260539	08/20/2025		08222025	219.26
	Invoice: NEM20260539			219.26 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240168 TOTAL:	219.26
240169	08/22/2025	PRTD	99999 RENZO VALLE	NEM20260540	08/20/2025		08222025	149.30
	Invoice: NEM20260540			149.30 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240169 TOTAL:	149.30
240170	08/22/2025	PRTD	99999 RICHARD BERENZWEIG	NEM20260541	08/20/2025		08222025	633.37
	Invoice: NEM20260541			633.37 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240170 TOTAL:	633.37
240171	08/22/2025	PRTD	99999 RICHARD FOY	NEM20260249	08/20/2025		08222025	158.27
	Invoice: NEM20260249			158.27 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240171 TOTAL:	158.27
240172	08/22/2025	PRTD	99999 RICHARD FRINDT	NEM20260250	08/20/2025		08222025	285.62
	Invoice: NEM20260250			285.62 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240172 TOTAL:	285.62
240173	08/22/2025	PRTD	99999 RICHARD GOLDMAN	NEM20260542	08/20/2025		08222025	197.54
	Invoice: NEM20260542			197.54 600	2653	NET	ENERGY METERING SURPLUS COMPENSATION	
						NET	ENERGY METERING LIABILITY	
						CHECK	240173 TOTAL:	197.54

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240174	08/22/2025	PRTD	99999 RICHARD H HELLER	NEM20260543	08/20/2025		08222025	115.32
	Invoice: NEM20260543							
			115.32 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	240174	TOTAL:	115.32
240175	08/22/2025	PRTD	99999 RICHARD LERZ JR	NEM20260251	08/20/2025		08222025	292.06
	Invoice: NEM20260251							
			292.06 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	240175	TOTAL:	292.06
240176	08/22/2025	PRTD	99999 RICHARD MORGAN	NEM20260544	08/20/2025		08222025	149.86
	Invoice: NEM20260544							
			149.86 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	240176	TOTAL:	149.86
240177	08/22/2025	PRTD	99999 RICHARD PLUSCHAU	NEM20260252	08/20/2025		08222025	426.29
	Invoice: NEM20260252							
			426.29 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	240177	TOTAL:	426.29
240178	08/22/2025	PRTD	99999 RICHARD W ST JOHN	NEM20260545	08/20/2025		08222025	117.12
	Invoice: NEM20260545							
			117.12 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	240178	TOTAL:	117.12
240179	08/22/2025	PRTD	99999 RICKY VONZELL BAKER	NEM20260546	08/20/2025		08222025	191.64
	Invoice: NEM20260546							
			191.64 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	240179	TOTAL:	191.64
240180	08/22/2025	PRTD	99999 RIGA SEKANDER	NEM20260253	08/20/2025		08222025	557.31
	Invoice: NEM20260253							
			557.31 600	2653	NET ENERGY METERING SURPLUS		COMPENSATION	
					NET ENERGY METERING LIABILITY			
					CHECK	240180	TOTAL:	557.31

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240181	08/22/2025	PRTD	99999 RINALDO FALABELLA	NEM20260547	08/20/2025		08222025	238.54
	Invoice: NEM20260547							
			238.54 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240181	TOTAL:	238.54
240182	08/22/2025	PRTD	99999 ROB J BERRY	NEM20260548	08/20/2025		08222025	180.19
	Invoice: NEM20260548							
			180.19 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240182	TOTAL:	180.19
240183	08/22/2025	PRTD	99999 ROBERT BAAR	NEM20260549	08/20/2025		08222025	141.28
	Invoice: NEM20260549							
			141.28 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240183	TOTAL:	141.28
240184	08/22/2025	PRTD	99999 ROBERT COFFEEN	NEM20260550	08/20/2025		08222025	609.55
	Invoice: NEM20260550							
			609.55 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240184	TOTAL:	609.55
240185	08/22/2025	PRTD	99999 ROBERT CREEK	NEM20260551	08/20/2025		08222025	124.25
	Invoice: NEM20260551							
			124.25 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240185	TOTAL:	124.25
240186	08/22/2025	PRTD	99999 ROBERT FEATHERS	NEM20260552	08/20/2025		08222025	131.66
	Invoice: NEM20260552							
			131.66 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240186	TOTAL:	131.66
240187	08/22/2025	PRTD	99999 ROBERT GJERDE	NEM20260553	08/20/2025		08222025	351.65
	Invoice: NEM20260553							
			351.65 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240187	TOTAL:	351.65

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240188	08/22/2025	PRTD	99999 ROBERT J PIERAZEK	NEM20260254	08/20/2025		08222025	196.58
	Invoice: NEM20260254			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			196.58 600		NET ENERGY METERING LIABILITY			
					CHECK	240188	TOTAL:	196.58
240189	08/22/2025	PRTD	99999 ROBERT J WALTERS	NEM20260255	08/20/2025		08222025	319.80
	Invoice: NEM20260255			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			319.80 600		NET ENERGY METERING LIABILITY			
					CHECK	240189	TOTAL:	319.80
240190	08/22/2025	PRTD	99999 ROBERT J WENBOURNE	NEM20260256	08/20/2025		08222025	525.21
	Invoice: NEM20260256			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			525.21 600		NET ENERGY METERING LIABILITY			
					CHECK	240190	TOTAL:	525.21
240191	08/22/2025	PRTD	99999 ROBERT J. DUWORS	NEM20260554	08/20/2025		08222025	241.06
	Invoice: NEM20260554			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			241.06 600		NET ENERGY METERING LIABILITY			
					CHECK	240191	TOTAL:	241.06
240192	08/22/2025	PRTD	99999 ROBERT L. MOON	NEM20260555	08/20/2025		08222025	117.86
	Invoice: NEM20260555			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			117.86 600		NET ENERGY METERING LIABILITY			
					CHECK	240192	TOTAL:	117.86
240193	08/22/2025	PRTD	99999 ROBERT LIS	NEM20260556	08/20/2025		08222025	227.88
	Invoice: NEM20260556			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			227.88 600		NET ENERGY METERING LIABILITY			
					CHECK	240193	TOTAL:	227.88
240194	08/22/2025	PRTD	99999 ROBERT MOSBY	NEM20260557	08/20/2025		08222025	188.54
	Invoice: NEM20260557			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			188.54 600		NET ENERGY METERING LIABILITY			
					CHECK	240194	TOTAL:	188.54

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240195	08/22/2025	PRTD	99999	ROBERT ROSSER	NEM20260558	08/20/2025	08222025	285.92
Invoice: NEM20260558				285.92 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240195 TOTAL:	285.92
240196	08/22/2025	PRTD	99999	ROBERTA CRNCIC	NEM20260559	08/20/2025	08222025	797.43
Invoice: NEM20260559				797.43 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240196 TOTAL:	797.43
240197	08/22/2025	PRTD	99999	ROBIN T ARCHIBALD	NEM20260560	08/20/2025	08222025	222.15
Invoice: NEM20260560				222.15 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240197 TOTAL:	222.15
240198	08/22/2025	PRTD	99999	ROBIN THOMAS	NEM20260257	08/20/2025	08222025	488.95
Invoice: NEM20260257				488.95 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240198 TOTAL:	488.95
240199	08/22/2025	PRTD	99999	ROCKNE J HALL	NEM20260561	08/20/2025	08222025	163.87
Invoice: NEM20260561				163.87 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240199 TOTAL:	163.87
240200	08/22/2025	PRTD	99999	RODRIGO LOPEZ	NEM20260562	08/20/2025	08222025	128.54
Invoice: NEM20260562				128.54 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240200 TOTAL:	128.54
240201	08/22/2025	PRTD	99999	ROGER CRUMLEY	NEM20260563	08/20/2025	08222025	220.94
Invoice: NEM20260563				220.94 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240201 TOTAL:	220.94

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240202	08/22/2025	PRTD	99999	ROGER JARVIS	NEM20260258	08/20/2025	08222025	197.01
Invoice: NEM20260258				197.01 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240202 TOTAL:	197.01
240203	08/22/2025	PRTD	99999	ROGER L LANGNER	NEM20260564	08/20/2025	08222025	155.55
Invoice: NEM20260564				155.55 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240203 TOTAL:	155.55
240204	08/22/2025	PRTD	99999	ROMAN BUDAGHYAN	NEM20260259	08/20/2025	08222025	347.58
Invoice: NEM20260259				347.58 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240204 TOTAL:	347.58
240205	08/22/2025	PRTD	99999	RON NAYFACK	NEM20260565	08/20/2025	08222025	917.91
Invoice: NEM20260565				917.91 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240205 TOTAL:	917.91
240206	08/22/2025	PRTD	99999	RON PONIEWAZ	NEM20260260	08/20/2025	08222025	222.92
Invoice: NEM20260260				222.92 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240206 TOTAL:	222.92
240207	08/22/2025	PRTD	99999	RONALD ATWOOD	NEM20260566	08/20/2025	08222025	148.37
Invoice: NEM20260566				148.37 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240207 TOTAL:	148.37
240208	08/22/2025	PRTD	99999	ROSANNE LARSEN	NEM20260567	08/20/2025	08222025	711.08
Invoice: NEM20260567				711.08 600	2653	NET ENERGY METERING SURPLUS COMPENSATION	NET ENERGY METERING LIABILITY	
							CHECK 240208 TOTAL:	711.08

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CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240209	08/22/2025	PRTD	99999	ROSELIA DE LA TORRE	NEM20260261	08/20/2025	08222025	305.64
Invoice: NEM20260261				305.64 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240209 TOTAL:	305.64
240210	08/22/2025	PRTD	99999	ROY CHUNG	NEM20260262	08/20/2025	08222025	395.10
Invoice: NEM20260262				395.10 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240210 TOTAL:	395.10
240211	08/22/2025	PRTD	99999	RUSSELL E VAN HORNE	NEM20260263	08/20/2025	08222025	184.29
Invoice: NEM20260263				184.29 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240211 TOTAL:	184.29
240212	08/22/2025	PRTD	99999	RUSSELL MULLINS	NEM20260568	08/20/2025	08222025	354.01
Invoice: NEM20260568				354.01 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240212 TOTAL:	354.01
240213	08/22/2025	PRTD	99999	RUSTY CUMMINGS	NEM20260569	08/20/2025	08222025	224.48
Invoice: NEM20260569				224.48 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240213 TOTAL:	224.48
240214	08/22/2025	PRTD	99999	RUTH L RUFFNER	NEM20260264	08/20/2025	08222025	185.31
Invoice: NEM20260264				185.31 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240214 TOTAL:	185.31
240215	08/22/2025	PRTD	99999	RUTH RAHEB	NEM20260570	08/20/2025	08222025	135.66
Invoice: NEM20260570				135.66 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240215 TOTAL:	135.66

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				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
240216	08/22/2025	PRTD	99999 SALIYA WIJEYAMANNE	NEM20260571	08/20/2025		08222025	128.13
	Invoice: NEM20260571			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			128.13 600		NET ENERGY METERING LIABILITY			
					CHECK	240216	TOTAL:	128.13
240217	08/22/2025	PRTD	99999 SALLY HUESTON	NEM20260572	08/20/2025		08222025	158.95
	Invoice: NEM20260572			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			158.95 600		NET ENERGY METERING LIABILITY			
					CHECK	240217	TOTAL:	158.95
240218	08/22/2025	PRTD	99999 SALLY MEIER	NEM20260265	08/20/2025		08222025	289.18
	Invoice: NEM20260265			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			289.18 600		NET ENERGY METERING LIABILITY			
					CHECK	240218	TOTAL:	289.18
240219	08/22/2025	PRTD	99999 SAM KABBANI	NEM20260266	08/20/2025		08222025	118.21
	Invoice: NEM20260266			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			118.21 600		NET ENERGY METERING LIABILITY			
					CHECK	240219	TOTAL:	118.21
240220	08/22/2025	PRTD	99999 SAMANTHA CANCINO	NEM20260573	08/20/2025		08222025	284.20
	Invoice: NEM20260573			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			284.20 600		NET ENERGY METERING LIABILITY			
					CHECK	240220	TOTAL:	284.20
240221	08/22/2025	PRTD	99999 SAMANTHA CANCINO	NEM20260267	08/20/2025		08222025	224.60
	Invoice: NEM20260267			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			224.60 600		NET ENERGY METERING LIABILITY			
					CHECK	240221	TOTAL:	224.60
240222	08/22/2025	PRTD	99999 SAMUEL COHEN	NEM20260574	08/20/2025		08222025	237.49
	Invoice: NEM20260574			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			237.49 600		NET ENERGY METERING LIABILITY			
					CHECK	240222	TOTAL:	237.49

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				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
240223	08/22/2025	PRTD	99999 SANDRA MORRIS	NEM20260268	08/20/2025		08222025	180.18
Invoice: NEM20260268				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			180.18 600		NET ENERGY METERING LIABILITY			
					CHECK	240223	TOTAL:	180.18
240224	08/22/2025	PRTD	99999 SANDRA PALMER	NEM20260575	08/20/2025		08222025	196.46
Invoice: NEM20260575				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			196.46 600		NET ENERGY METERING LIABILITY			
					CHECK	240224	TOTAL:	196.46
240225	08/22/2025	PRTD	99999 SARAH CONNER	NEM20260269	08/20/2025		08222025	286.58
Invoice: NEM20260269				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			286.58 600		NET ENERGY METERING LIABILITY			
					CHECK	240225	TOTAL:	286.58
240226	08/22/2025	PRTD	99999 SCOTT STERN	NEM20260270	08/20/2025		08222025	545.01
Invoice: NEM20260270				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			545.01 600		NET ENERGY METERING LIABILITY			
					CHECK	240226	TOTAL:	545.01
240227	08/22/2025	PRTD	99999 SCOTT TOBIN	NEM20260271	08/20/2025		08222025	240.83
Invoice: NEM20260271				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			240.83 600		NET ENERGY METERING LIABILITY			
					CHECK	240227	TOTAL:	240.83
240228	08/22/2025	PRTD	99999 SEAN ZELKA	NEM20260576	08/20/2025		08222025	209.60
Invoice: NEM20260576				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			209.60 600		NET ENERGY METERING LIABILITY			
					CHECK	240228	TOTAL:	209.60
240229	08/22/2025	PRTD	99999 SERGIO BARAJAS	NEM20260577	08/20/2025		08222025	468.52
Invoice: NEM20260577				2653	NET ENERGY METERING SURPLUS COMPENSATION			
			468.52 600		NET ENERGY METERING LIABILITY			
					CHECK	240229	TOTAL:	468.52

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240230	08/22/2025	PRTD	99999 SHARL MELEK	NEM20260272	08/20/2025		08222025	316.00
	Invoice: NEM20260272			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	316.00	600			CHECK	240230	TOTAL:	316.00
240231	08/22/2025	PRTD	99999 SHEHRYAR MAHMOOD	NEM20260578	08/20/2025		08222025	113.31
	Invoice: NEM20260578			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	113.31	600			CHECK	240231	TOTAL:	113.31
240232	08/22/2025	PRTD	99999 SHEILA J KAYE	NEM20260273	08/20/2025		08222025	315.19
	Invoice: NEM20260273			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	315.19	600			CHECK	240232	TOTAL:	315.19
240233	08/22/2025	PRTD	99999 SHELDON PITLUK	NEM20260579	08/20/2025		08222025	181.51
	Invoice: NEM20260579			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	181.51	600			CHECK	240233	TOTAL:	181.51
240234	08/22/2025	PRTD	99999 SHELLI ALLEY	NEM20260274	08/20/2025		08222025	120.28
	Invoice: NEM20260274			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	120.28	600			CHECK	240234	TOTAL:	120.28
240235	08/22/2025	PRTD	99999 SHELLY VALERIO	NEM20260275	08/20/2025		08222025	100.08
	Invoice: NEM20260275			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	100.08	600			CHECK	240235	TOTAL:	100.08
240236	08/22/2025	PRTD	99999 SHERRY SEATON	NEM20260276	08/20/2025		08222025	242.14
	Invoice: NEM20260276			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	242.14	600			CHECK	240236	TOTAL:	242.14

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				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
240237	08/22/2025	PRTD	99999 SHIAN-JER HUANG	NEM20260580	08/20/2025		08222025	154.67
	Invoice: NEM20260580			154.67 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240237	TOTAL:	154.67
240238	08/22/2025	PRTD	99999 SIDNEY BROWN	NEM20260581	08/20/2025		08222025	114.03
	Invoice: NEM20260581			114.03 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240238	TOTAL:	114.03
240239	08/22/2025	PRTD	99999 SOMESH D SHARMA	NEM20260277	08/20/2025		08222025	518.27
	Invoice: NEM20260277			518.27 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240239	TOTAL:	518.27
240240	08/22/2025	PRTD	99999 SPENCER BLOCH	NEM20260278	08/20/2025		08222025	376.69
	Invoice: NEM20260278			376.69 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240240	TOTAL:	376.69
240241	08/22/2025	PRTD	99999 STAN MORHAIME	NEM20260279	08/20/2025		08222025	130.68
	Invoice: NEM20260279			130.68 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240241	TOTAL:	130.68
240242	08/22/2025	PRTD	99999 STANLEY COHEN	NEM20260280	08/20/2025		08222025	484.72
	Invoice: NEM20260280			484.72 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240242	TOTAL:	484.72
240243	08/22/2025	PRTD	99999 STANLEY ERENBERG	77680	08/08/2025		08222025	106.00
	Invoice: 77680			106.00 10157000 7420		ANIMAL ADOPTION REIMBURSEMENT		
						ANIMAL SERVICES		
					CHECK	240243	TOTAL:	106.00

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240244	08/22/2025	PRTD	99999	STEFAN HANSELE	NEM20260281	08/20/2025	08222025	463.68
Invoice: NEM20260281				463.68 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240244 TOTAL:	463.68
240245	08/22/2025	PRTD	99999	STEPHANIE YAO	NEM20260282	08/20/2025	08222025	502.11
Invoice: NEM20260282				502.11 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240245 TOTAL:	502.11
240246	08/22/2025	PRTD	99999	STEPHEN A GOLDEN	NEM20260283	08/20/2025	08222025	204.43
Invoice: NEM20260283				204.43 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240246 TOTAL:	204.43
240247	08/22/2025	PRTD	99999	STEPHEN EZER	NEM20260284	08/20/2025	08222025	335.87
Invoice: NEM20260284				335.87 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240247 TOTAL:	335.87
240248	08/22/2025	PRTD	99999	STEPHEN MAHER	NEM20260582	08/20/2025	08222025	151.26
Invoice: NEM20260582				151.26 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240248 TOTAL:	151.26
240249	08/22/2025	PRTD	99999	STEPHEN T SWORDS	NEM20260583	08/20/2025	08222025	221.04
Invoice: NEM20260583				221.04 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240249 TOTAL:	221.04
240250	08/22/2025	PRTD	99999	STEVE ARONOFF	NEM20260584	08/20/2025	08222025	166.45
Invoice: NEM20260584				166.45 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240250 TOTAL:	166.45

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240251	08/22/2025	PRTD	99999 STEVE COCHRAN	NEM20260585	08/20/2025		08222025	236.54
	Invoice: NEM20260585			236.54 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240251	TOTAL:	236.54
240252	08/22/2025	PRTD	99999 STEVE D LEIGHTON	NEM20260285	08/20/2025		08222025	102.40
	Invoice: NEM20260285			102.40 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240252	TOTAL:	102.40
240253	08/22/2025	PRTD	99999 STEVEN D SORG	NEM20260286	08/20/2025		08222025	189.41
	Invoice: NEM20260286			189.41 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240253	TOTAL:	189.41
240254	08/22/2025	PRTD	99999 STEVEN O'BRIEN	NEM20260287	08/20/2025		08222025	193.00
	Invoice: NEM20260287			193.00 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240254	TOTAL:	193.00
240255	08/22/2025	PRTD	99999 STEVEN P BEIN	NEM20260288	08/20/2025		08222025	600.02
	Invoice: NEM20260288			600.02 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240255	TOTAL:	600.02
240256	08/22/2025	PRTD	99999 SUNG JUNG	NEM20260586	08/20/2025		08222025	125.68
	Invoice: NEM20260586			125.68 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240256	TOTAL:	125.68
240257	08/22/2025	PRTD	99999 SURYA PATEL	NEM20260289	08/20/2025		08222025	285.05
	Invoice: NEM20260289			285.05 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240257	TOTAL:	285.05

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240258	08/22/2025	PRTD	99999 SUSAN E APARICIO	NEM20260587	08/20/2025		08222025	373.37
	Invoice: NEM20260587							
			373.37 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240258	TOTAL:	373.37
240259	08/22/2025	PRTD	99999 SUSAN LIEB	NEM20260588	08/20/2025		08222025	146.23
	Invoice: NEM20260588							
			146.23 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240259	TOTAL:	146.23
240260	08/22/2025	PRTD	99999 SUSAN LITTLEFIELD	NEM20260589	08/20/2025		08222025	208.34
	Invoice: NEM20260589							
			208.34 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240260	TOTAL:	208.34
240261	08/22/2025	PRTD	99999 SUSAN TELLEP	NEM20260590	08/20/2025		08222025	121.27
	Invoice: NEM20260590							
			121.27 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240261	TOTAL:	121.27
240262	08/22/2025	PRTD	99999 SUZANNE HANMER	NEM20260290	08/20/2025		08222025	123.10
	Invoice: NEM20260290							
			123.10 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240262	TOTAL:	123.10
240263	08/22/2025	PRTD	99999 SUZANNE MEYER	NEM20260291	08/20/2025		08222025	459.07
	Invoice: NEM20260291							
			459.07 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240263	TOTAL:	459.07
240264	08/22/2025	PRTD	99999 SVANHILD DOLIN	NEM20260292	08/20/2025		08222025	182.94
	Invoice: NEM20260292							
			182.94 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240264	TOTAL:	182.94

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240265	08/22/2025	PRTD	99999	TEJA JOUHAL	NEM20260591	08/20/2025	08222025	117.96
Invoice: NEM20260591				117.96 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240265 TOTAL:	117.96
240266	08/22/2025	PRTD	99999	TERRY DAWSON	NEM20260592	08/20/2025	08222025	223.73
Invoice: NEM20260592				223.73 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240266 TOTAL:	223.73
240267	08/22/2025	PRTD	99999	TERRY JOHNSON	NEM20260593	08/20/2025	08222025	258.26
Invoice: NEM20260593				258.26 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240267 TOTAL:	258.26
240268	08/22/2025	PRTD	99999	TERRY WILCOX	NEM20260594	08/20/2025	08222025	112.93
Invoice: NEM20260594				112.93 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240268 TOTAL:	112.93
240269	08/22/2025	PRTD	99999	TERRY WILKINS	NEM20260293	08/20/2025	08222025	613.99
Invoice: NEM20260293				613.99 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240269 TOTAL:	613.99
240270	08/22/2025	PRTD	99999	THE SCHULZE FAMILY TRUST	NEM20260595	08/20/2025	08222025	246.47
Invoice: NEM20260595				246.47 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240270 TOTAL:	246.47
240271	08/22/2025	PRTD	99999	THEODORE WIETHOP	NEM20260294	08/20/2025	08222025	202.46
Invoice: NEM20260294				202.46 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240271 TOTAL:	202.46

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				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240272	08/22/2025	PRTD	99999 THOMAS E WEIL	NEM20260596	08/20/2025		08222025	166.42
	Invoice: NEM20260596			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			166.42 600		NET ENERGY METERING LIABILITY			
					CHECK	240272	TOTAL:	166.42
240273	08/22/2025	PRTD	99999 THOMAS ELLIOTT	NEM20260597	08/20/2025		08222025	189.87
	Invoice: NEM20260597			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			189.87 600		NET ENERGY METERING LIABILITY			
					CHECK	240273	TOTAL:	189.87
240274	08/22/2025	PRTD	99999 TIFFANY E MADDEN	NEM20260598	08/20/2025		08222025	111.05
	Invoice: NEM20260598			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			111.05 600		NET ENERGY METERING LIABILITY			
					CHECK	240274	TOTAL:	111.05
240275	08/22/2025	PRTD	99999 TIM M RADIGAN BROPHY	NEM20260599	08/20/2025		08222025	525.08
	Invoice: NEM20260599			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			525.08 600		NET ENERGY METERING LIABILITY			
					CHECK	240275	TOTAL:	525.08
240276	08/22/2025	PRTD	99999 TIM MARK	NEM20260295	08/20/2025		08222025	324.20
	Invoice: NEM20260295			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			324.20 600		NET ENERGY METERING LIABILITY			
					CHECK	240276	TOTAL:	324.20
240277	08/22/2025	PRTD	99999 TIM W KERRIGAN	NEM20260600	08/20/2025		08222025	520.06
	Invoice: NEM20260600			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			520.06 600		NET ENERGY METERING LIABILITY			
					CHECK	240277	TOTAL:	520.06
240278	08/22/2025	PRTD	99999 TIMOTHY BUDZIAK	NEM20260601	08/20/2025		08222025	447.23
	Invoice: NEM20260601			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			447.23 600		NET ENERGY METERING LIABILITY			
					CHECK	240278	TOTAL:	447.23

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240279	08/22/2025	PRTD	99999	TIMOTHY DUGAN	NEM20260602	08/20/2025	08222025	201.89
Invoice: NEM20260602				201.89 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240279 TOTAL:	201.89
240280	08/22/2025	PRTD	99999	TOD SPERLING	NEM20260603	08/20/2025	08222025	136.98
Invoice: NEM20260603				136.98 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240280 TOTAL:	136.98
240281	08/22/2025	PRTD	99999	TODD A KIRBY	NEM20260604	08/20/2025	08222025	115.27
Invoice: NEM20260604				115.27 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240281 TOTAL:	115.27
240282	08/22/2025	PRTD	99999	TOM BONANNE	NEM20260605	08/20/2025	08222025	240.78
Invoice: NEM20260605				240.78 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240282 TOTAL:	240.78
240283	08/22/2025	PRTD	99999	TOM BYRNES	NEM20260296	08/20/2025	08222025	362.36
Invoice: NEM20260296				362.36 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240283 TOTAL:	362.36
240284	08/22/2025	PRTD	99999	TOM C PRENTICE	NEM20260606	08/20/2025	08222025	132.06
Invoice: NEM20260606				132.06 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240284 TOTAL:	132.06
240285	08/22/2025	PRTD	99999	TOM DEROSSETT	NEM20260607	08/20/2025	08222025	179.68
Invoice: NEM20260607				179.68 600	2653	NET ENERGY METERING SURPLUS COMPENSATION		
						NET ENERGY METERING LIABILITY		
						CHECK	240285 TOTAL:	179.68

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240286	08/22/2025	PRTD	99999	TOM MATERA	NEM20260608	08/20/2025	08222025	204.30
Invoice: NEM20260608				204.30 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240286 TOTAL:	204.30
240287	08/22/2025	PRTD	99999	TOM MOORE	NEM20260297	08/20/2025	08222025	373.34
Invoice: NEM20260297				373.34 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240287 TOTAL:	373.34
240288	08/22/2025	PRTD	99999	TRACY TOTTEN	NEM20260298	08/20/2025	08222025	176.14
Invoice: NEM20260298				176.14 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240288 TOTAL:	176.14
240289	08/22/2025	PRTD	99999	TRAVIS DUNN	NEM20260299	08/20/2025	08222025	175.31
Invoice: NEM20260299				175.31 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240289 TOTAL:	175.31
240290	08/22/2025	PRTD	99999	TREVOR J DERDERIAN	NEM20260300	08/20/2025	08222025	499.99
Invoice: NEM20260300				499.99 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240290 TOTAL:	499.99
240291	08/22/2025	PRTD	99999	TREVOR THIEL	NEM20260609	08/20/2025	08222025	181.38
Invoice: NEM20260609				181.38 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240291 TOTAL:	181.38
240292	08/22/2025	PRTD	99999	TY HAWKINS	NEM20260610	08/20/2025	08222025	166.01
Invoice: NEM20260610				166.01 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
						CHECK	240292 TOTAL:	166.01

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240293	08/22/2025	PRTD	99999 VALERIE TANNER	NEM20260611	08/20/2025		08222025	503.15
	Invoice: NEM20260611			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			503.15 600		NET ENERGY METERING LIABILITY			
					CHECK	240293	TOTAL:	503.15
240294	08/22/2025	PRTD	99999 VICKI KOCIN	NEM20260612	08/20/2025		08222025	107.43
	Invoice: NEM20260612			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			107.43 600		NET ENERGY METERING LIABILITY			
					CHECK	240294	TOTAL:	107.43
240295	08/22/2025	PRTD	99999 VICTORIA CREWS	NEM20260301	08/20/2025		08222025	322.84
	Invoice: NEM20260301			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			322.84 600		NET ENERGY METERING LIABILITY			
					CHECK	240295	TOTAL:	322.84
240296	08/22/2025	PRTD	99999 VICTORIA DAVIS	NEM20260613	08/20/2025		08222025	105.81
	Invoice: NEM20260613			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			105.81 600		NET ENERGY METERING LIABILITY			
					CHECK	240296	TOTAL:	105.81
240297	08/22/2025	PRTD	99999 VICTORIA MORLEY	NEM20260302	08/20/2025		08222025	111.90
	Invoice: NEM20260302			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			111.90 600		NET ENERGY METERING LIABILITY			
					CHECK	240297	TOTAL:	111.90
240298	08/22/2025	PRTD	99999 VINCENT KARAPETIAN	NEM20260303	08/20/2025		08222025	150.12
	Invoice: NEM20260303			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			150.12 600		NET ENERGY METERING LIABILITY			
					CHECK	240298	TOTAL:	150.12
240299	08/22/2025	PRTD	99999 VIVIAN VALORANI	NEM20260614	08/20/2025		08222025	260.69
	Invoice: NEM20260614			2653	NET ENERGY METERING SURPLUS COMPENSATION			
			260.69 600		NET ENERGY METERING LIABILITY			
					CHECK	240299	TOTAL:	260.69

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240300	08/22/2025	PRTD	99999 W E DUKE	NEM20260615	08/20/2025		08222025	144.17
	Invoice: NEM20260615			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	144.17	600			CHECK	240300	TOTAL:	144.17
240301	08/22/2025	PRTD	99999 WARREN J WILKIE	NEM20260304	08/20/2025		08222025	101.86
	Invoice: NEM20260304			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	101.86	600			CHECK	240301	TOTAL:	101.86
240302	08/22/2025	PRTD	99999 WENDY MOORE	NEM20260616	08/20/2025		08222025	167.48
	Invoice: NEM20260616			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	167.48	600			CHECK	240302	TOTAL:	167.48
240303	08/22/2025	PRTD	99999 WILFREDO LEBRON	NEM20260305	08/20/2025		08222025	439.49
	Invoice: NEM20260305			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	439.49	600			CHECK	240303	TOTAL:	439.49
240304	08/22/2025	PRTD	99999 WILLIAM DIEDRICH	NEM20260617	08/20/2025		08222025	126.80
	Invoice: NEM20260617			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	126.80	600			CHECK	240304	TOTAL:	126.80
240305	08/22/2025	PRTD	99999 WILLIAM DOGETT	NEM20260618	08/20/2025		08222025	126.76
	Invoice: NEM20260618			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	126.76	600			CHECK	240305	TOTAL:	126.76
240306	08/22/2025	PRTD	99999 WILLIAM PERLSTEIN	NEM20260306	08/20/2025		08222025	320.25
	Invoice: NEM20260306			2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
	320.25	600			CHECK	240306	TOTAL:	320.25

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240307	08/22/2025	PRTD	99999 WILLIAM R ARNOLD	NEM20260619	08/20/2025		08222025	175.34
	Invoice: NEM20260619							
			175.34 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240307	TOTAL:	175.34
240308	08/22/2025	PRTD	99999 WILLIAM R. HICKAM	NEM20260620	08/20/2025		08222025	346.58
	Invoice: NEM20260620							
			346.58 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240308	TOTAL:	346.58
240309	08/22/2025	PRTD	99999 WILLIAM S KIM	NEM20260621	08/20/2025		08222025	143.99
	Invoice: NEM20260621							
			143.99 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240309	TOTAL:	143.99
240310	08/22/2025	PRTD	99999 WILLIAM SCHLESINGER	NEM20260622	08/20/2025		08222025	248.03
	Invoice: NEM20260622							
			248.03 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240310	TOTAL:	248.03
240311	08/22/2025	PRTD	99999 XORIN BALBES	NEM20260307	08/20/2025		08222025	336.46
	Invoice: NEM20260307							
			336.46 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240311	TOTAL:	336.46
240312	08/22/2025	PRTD	99999 YOSTINA BOGHDAI	NEM20260623	08/20/2025		08222025	145.63
	Invoice: NEM20260623							
			145.63 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240312	TOTAL:	145.63
240313	08/22/2025	PRTD	99999 YVONNE M IDA	NEM20260624	08/20/2025		08222025	325.11
	Invoice: NEM20260624							
			325.11 600	2653	NET ENERGY METERING SURPLUS COMPENSATION			
					NET ENERGY METERING LIABILITY			
					CHECK	240313	TOTAL:	325.11

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
240314	08/22/2025	PRTD	99999 YVONNE MATETICH	NEM20260625	08/20/2025		08222025	102.89
	Invoice: NEM20260625			102.89 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240314	TOTAL:	102.89
240315	08/22/2025	PRTD	99999 YVONNE MEEKCOMS	NEM20260626	08/20/2025		08222025	422.57
	Invoice: NEM20260626			422.57 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240315	TOTAL:	422.57
240316	08/22/2025	PRTD	99999 YVONNE WALTERS	NEM20260308	08/20/2025		08222025	106.80
	Invoice: NEM20260308			106.80 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240316	TOTAL:	106.80
240317	08/22/2025	PRTD	99999 ZACHARY BORBA	NEM20260309	08/20/2025		08222025	226.08
	Invoice: NEM20260309			226.08 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240317	TOTAL:	226.08
240318	08/22/2025	PRTD	99999 ZANITA KASSAM	NEM20260627	08/20/2025		08222025	381.39
	Invoice: NEM20260627			381.39 600	2653	NET ENERGY METERING SURPLUS	COMPENSATION	
						NET ENERGY METERING LIABILITY		
					CHECK	240318	TOTAL:	381.39
240319	08/22/2025	PRTD	1812 PETTY CASH-ELIJAH ALEMAN	77271	07/03/2025		08222025	10.00
	Invoice: 77271			10.00 10122000 7806		GAS FOR WORK TRUCK - C. CHANDLER		
						MEETINGS/TRAINING/TRAVEL		
					CHECK	240319	TOTAL:	10.00
240320	08/22/2025	PRTD	5 POWERS AWARDS	161944	07/31/2025		08222025	46.95
	Invoice: 161944			46.95 24281000 8000		NAME BADGE - LIBRARY VOLUNTEERS		
						SUPPLIES		
					CHECK	240320	TOTAL:	46.95

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
240321	08/22/2025	PRTD	2680	RENEGADE PEST CONTROL INC	47225	08/13/2025	08222025	95.00
Invoice: 47225				95.00 21892000 7612	PEST CONTROL - CITY PARK MAINTENANCE			
				CHECK			240321 TOTAL:	95.00
240322	08/22/2025	PRTD	58	RIVERSIDE COUNTY SHERIFF CAL-ID	SH0000048701	07/16/2025	08222025	16,992.00
Invoice: SH0000048701				16,992.00 10141000 7400	CAL-ID FY 2025/2026 MEMBER AGENCY ASSESSMENT PROFESSIONAL/TECHNICAL			
				CHECK			240322 TOTAL:	16,992.00
240323	08/22/2025	PRTD	61	SOUTHERN CALIFORNIA EDISON COMPAN	954807312025	08/06/2025	08222025	544.41
Invoice: 954807312025				544.41 201 7603	SERVICE PE 7/31/2025 (ACCT #700183359548) ELECTRICITY			
				CHECK			240323 TOTAL:	544.41
240324	08/22/2025	PRTD	61	SOUTHERN CALIFORNIA EDISON COMPAN	595408032025	08/06/2025	08222025	30.80
Invoice: 595408032025				30.80 10133300 7603	SERVICE PE 8/3/2025 (ACCT #700013745954) ELECTRICITY			
				CHECK			240324 TOTAL:	30.80
240325	08/22/2025	PRTD	62	SOUTHERN CALIFORNIA GAS COMPANY	0930108142025	08/06/2025	08222025	105.07
Invoice: 0930108142025				105.07 21500690 7600	SERVICE PE 8/14/2025 (ACCT #154 326 0930 1) NATURAL GAS			
Invoice: 3388008152025				109.49 21500500 7600	SERVICE PE 8/15/2025 (ACCT #066 225 3388 0) NATURAL GAS			109.49
Invoice: 8066507312025				92.40 10133300 7600	SERVICE PE 7/31/2025 (ACCT #170 464 8066 5) NATURAL GAS			92.40
Invoice: 2300608142025				778.11 10133300 7600	SERVICE PE 8/14/2025 (ACCT #051 525 2300 6) NATURAL GAS			778.11
				CHECK			240325 TOTAL:	1,085.07
240326	08/22/2025	PRTD	234	DESERT LIMNOLOGISTS INC	06-23352	08/20/2025	20250007 08222025	140.00
Invoice: 06-23352				140.00 21893000 7612	POND MAINTENANCE 6/2025 MAINTENANCE			

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

CHECK NO	CHK DATE	TYPE	VENDOR NAME	INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	240326	TOTAL:	140.00
240327	08/22/2025	PRTD	71 TERRA NOVA PLANNING & RESEARCH	TN111925	08/01/2025	20250097	08222025	3,783.10
Invoice: TN111925					SPECIFIC PLAN UPDATE PE 7/31/2025			
				3,783.10 28000000 7400	PROFESSIONAL/TECHNICAL			
					CHECK	240327	TOTAL:	3,783.10
240328	08/22/2025	PRTD	2881 WELTYS ENTERPRISES, INC	25-72753	08/12/2025		08222025	183.39
Invoice: 25-72753					BOOKMARKS			
				183.39 24281000 7839	REPRODUCTION & PRINTING			
Invoice: 25-72882				WELTYS ENTERPRISES, INC	25-72882	08/19/2025	08222025	170.52
				170.52 24281000 7910	BOOKMARKS			
					FOUNDATION - PROGRAMS			
Invoice: 25-72577				WELTYS ENTERPRISES, INC	25-72577	08/04/2025	20260045 08222025	6,292.14
				6,292.14 243 7839	QUARTERLY PROGRAM BOOKLETS FY 25/26			
					REPRODUCTION & PRINTING			
Invoice: 25-72130				WELTYS ENTERPRISES, INC	25-72130	07/09/2025	08222025	129.63
				129.63 24281000 7910	BOOKMARKS			
					FOUNDATION - PROGRAMS			
					CHECK	240328	TOTAL:	6,775.68
NUMBER OF CHECKS 615					*** CASH ACCOUNT TOTAL ***			560,377.80
					COUNT	AMOUNT		
TOTAL PRINTED CHECKS					600	242,801.76		
TOTAL EFT'S					15	317,576.04		
					*** GRAND TOTAL ***			560,377.80

CASH ACCOUNT: 999		1005	CHECKING
CHECK NO	CHK DATE	TYPE	VENDOR NAME

Report generated: 08/28/2025 11:58
User: alexanderh
Program ID: apcshdsb

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
8887	08/29/2025	EFT	74 RANDAL BYNDER	77674	08/18/2025		08292025	1,698.33
	Invoice: 77674							
				1,698.33	10151000	7200	MEDICAL REIMBURSEMENT 9/2025 GROUP INSURANCE-MEDICAL	
							CHECK 8887 TOTAL:	1,698.33
8888	08/29/2025	EFT	2860 CHARTER COMMUNICATIONS HOLDINGS,	189395801080725	08/07/2025		08292025	1,240.17
	Invoice: 189395801080725							
				1,240.17	10151000	7824	SERVICE PE 9/8/2025 (ACCT #189395801) COMMUNICATION MAIN/SERV	
							CHECK 8888 TOTAL:	1,240.17
8889	08/29/2025	EFT	359 NOEL CHICAS	77666	08/18/2025		08292025	2,377.36
	Invoice: 77666							
				2,377.36	10151000	7200	MEDICAL REIMBURSEMENT 9/2025 GROUP INSURANCE-MEDICAL	
							CHECK 8889 TOTAL:	2,377.36
8890	08/29/2025	EFT	124 LELAND COLE	77670	08/18/2025		08292025	1,698.33
	Invoice: 77670							
				1,698.33	10151000	7200	MEDICAL REIMBURSEMENT 9/2025 GROUP INSURANCE-MEDICAL	
							CHECK 8890 TOTAL:	1,698.33
8891	08/29/2025	EFT	3352 DIEGO MATURANA	INV11055	03/31/2025	20260032	08292025	13,744.60
	Invoice: INV11055							
				13,744.60	21892000	7612	INSTALL SHADES FOR PICKLEBALL AREA MAINTENANCE	
							CHECK 8891 TOTAL:	13,744.60
8892	08/29/2025	EFT	1929 FARMER BROTHERS CO.	70671761	08/22/2025		08292025	402.35
	Invoice: 70671761							
				402.35	24281000	8000	COFFEE SUPPLIES SUPPLIES	
							CHECK 8892 TOTAL:	402.35
8893	08/29/2025	EFT	547 LETICIA GALLEGOS-GALLARDO	77671	08/18/2025		08292025	1,254.34
	Invoice: 77671							
				1,254.34	10151000	7200	MEDICAL REIMBURSEMENT 9/2025 GROUP INSURANCE-MEDICAL	
							CHECK 8893 TOTAL:	1,254.34

CASH ACCOUNT: 999		1005	CHECKING
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Report generated: 08/28/2025 11:58
User: alexanderh
Program ID: apcshdsb

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
8901	08/29/2025	EFT	34 ICMA RETIREMENT TRUST-457	78388	08/27/2025		08292025	30,798.08
	Invoice: 78388				ICMA 457 PE 08/22/25			
			30,798.08 101	2235	DEFERRED COMP - ICMA			
					CHECK		8901 TOTAL:	30,798.08
8902	08/29/2025	EFT	1578 RICHARD KITE	77673	08/18/2025		08292025	1,019.30
	Invoice: 77673				MEDICAL REIMBURSEMENT 9/2025			
			1,019.30 10151000 7200		GROUP INSURANCE-MEDICAL			
					CHECK		8902 TOTAL:	1,019.30
8903	08/29/2025	EFT	238 BERNARD B. KOPP	77662	08/18/2025		08292025	776.42
	Invoice: 77662				MEDICAL REIMBURSEMENT 9/2025			
			776.42 10151000 7200		GROUP INSURANCE-MEDICAL			
					CHECK		8903 TOTAL:	776.42
8904	08/29/2025	EFT	3009 KRAZAN & ASSOCIATES	INV K600992	07/31/2025		08292025	2,665.00
	Invoice: INV K600992				SOIL TECH SERVICES PE 7/2025			
			2,665.00 10134000 9018		PAVEMENT REHABILITATION			
					CHECK		8904 TOTAL:	2,665.00
8905	08/29/2025	EFT	127 DAVID MARTIN	77660	08/18/2025		08292025	2,377.36
	Invoice: 77660				MEDICAL REIMBURSEMENT 9/2025			
			2,377.36 10151000 7200		GROUP INSURANCE-MEDICAL			
					CHECK		8905 TOTAL:	2,377.36
8906	08/29/2025	EFT	3309 MAZZETTI INC	0109342	08/25/2025	20260072	08292025	95,745.63
	Invoice: 0109342				RMEA ENERGY EFFICIENCY CONSULTANT PE 8/2/2025			
			95,745.63 600	7426	SUSTAINABILITY REBATES & PRGRM			
	Invoice: 0109343				08/25/2025	20260072	08292025	8,524.87
					RMEA ENERGY EFFICIENCY CONSULTANT PE 8/2/2025			
			8,524.87 600	7426	SUSTAINABILITY REBATES & PRGRM			
					CHECK		8906 TOTAL:	104,270.50
8907	08/29/2025	EFT	1317 MISSION LINEN SUPPLY	524412761	08/15/2025	20260009	08292025	41.00
	Invoice: 524412761				BI-WEEKLY RENTAL SERVICE			
			41.00 21500500 8002		EQUIPMENT RENTAL			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK		8907 TOTAL:	41.00
8908 08/29/2025 EFT		468 NATIONWIDE		78392	08/27/2025		08292025	2,024.02
Invoice: 78392					PT DEFERRED COMP PE 08/22/25			
			2,024.02 101	2241	NATIONAL - PART TIME			
					CHECK		8908 TOTAL:	2,024.02
8909 08/29/2025 EFT		133 SYLVIA NINO		77652	08/18/2025		08292025	1,698.33
Invoice: 77652					MEDICAL REIMBURSEMENT 9/2025			
			1,698.33 10151000	7200	GROUP INSURANCE-MEDICAL			
					CHECK		8909 TOTAL:	1,698.33
8910 08/29/2025 EFT		1808 PATRICK PRATT		77655	08/18/2025		08292025	1,679.15
Invoice: 77655					MEDICAL REIMBURSEMENT 9/2025			
			1,679.15 10151000	7200	GROUP INSURANCE-MEDICAL			
					CHECK		8910 TOTAL:	1,679.15
8911 08/29/2025 EFT		558 PFM ASSET MGMT LLC		14906943	08/21/2025		08292025	21,564.86
Invoice: 14906943					INVESTMENT SERVICES PE 6/2025			
			21,564.86 10151000	7400	PROFESSIONAL/TECHNICAL			
					CHECK		8911 TOTAL:	21,564.86
8912 08/29/2025 EFT		3349 PROVANTAGE LLC		9897657	08/20/2025	20260029	08292025	5,710.75
Invoice: 9897657					UPS BATTERY BACKUP			
			5,710.75 10156000	8028	COMPUTER ENHANCEMENT			
					CHECK		8912 TOTAL:	5,710.75
8913 08/29/2025 EFT		966 KRISTIE L. RAMOS		78276	08/20/2025		08292025	495.00
Invoice: 78276					IIMC MEMBERSHIP REIMBURSEMENT			
			495.00 10112000	7806	MEETINGS/TRAINING/TRAVEL			
					CHECK		8913 TOTAL:	495.00
8914 08/29/2025 EFT		2080 ROGER MANNING		77668	08/18/2025		08292025	3,135.60
Invoice: 77668					MEDICAL REIMBURSEMENT 9/2025			
			3,135.60 10151000	7200	GROUP INSURANCE-MEDICAL			
					CHECK		8914 TOTAL:	3,135.60

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
8915	08/29/2025	EFT	1810 RON HALL	77659	08/18/2025		08292025	776.42
	Invoice: 77659			776.42 10151000 7200	MEDICAL REIMBURSEMENT 9/2025			
					GROUP INSURANCE-MEDICAL			
					CHECK		8915 TOTAL:	776.42
8916	08/29/2025	EFT	2423 MICHAEL SCHLANGE	77664	08/18/2025		08292025	2,339.00
	Invoice: 77664			2,339.00 10151000 7200	MEDICAL REIMBURSEMENT 9/2025			
					GROUP INSURANCE-MEDICAL			
					CHECK		8916 TOTAL:	2,339.00
8917	08/29/2025	EFT	195 SHIRLEY NYEKI	77672	08/18/2025		08292025	1,683.66
	Invoice: 77672			1,683.66 10151000 7200	MEDICAL REIMBURSEMENT 9/2025			
					GROUP INSURANCE-MEDICAL			
					CHECK		8917 TOTAL:	1,683.66
8918	08/29/2025	EFT	332 IRIS SMOTRICH	77665	08/18/2025		08292025	1,019.30
	Invoice: 77665			1,019.30 10151000 7200	MEDICAL REIMBURSEMENT 9/2025			
					GROUP INSURANCE-MEDICAL			
					CHECK		8918 TOTAL:	1,019.30
8919	08/29/2025	EFT	542 CHARLES TOWNSEND VINCI	77663	08/18/2025		08292025	1,019.30
	Invoice: 77663			1,019.30 10151000 7200	MEDICAL REIMBURSEMENT 9/2025			
					GROUP INSURANCE-MEDICAL			
					CHECK		8919 TOTAL:	1,019.30
8920	08/29/2025	EFT	2244 U.S. BANK CORPORATE PAYMENT SYSTE	6960 PE 08222025	08/22/2025		08292025	28,145.08
	Invoice: 6960 PE 08222025			28,145.08 242 2011	ACCT 6960 PE 8/22/2025			
					CAL CARD - US BANK			
					CHECK		8920 TOTAL:	28,145.08
8921	08/29/2025	EFT	218 TRACY FINNELL, INC	138825-1	08/15/2025		08292025	20.00
	Invoice: 138825-1			20.00 10122000 7624	PM SERVICE 2018 TOYOTA TACOMA			
					VEHICLE MAINTENANCE			
					CHECK		8921 TOTAL:	20.00

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CASH ACCOUNT: 999 1005 CHECKING
CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
8922	08/29/2025	EFT	3361 VAYNERSPEAKERS LLC	139777	08/14/2025		08292025	10,750.00
	Invoice: 139777				2026 RMWF DEPOSIT - R HOLIDAY FOUNDATION - PROGRAMS			
			10,750.00 244	7910				
					CHECK		8922 TOTAL:	10,750.00
8923	08/29/2025	EFT	1674 RANDALL J. VIEGAS	77653	08/18/2025		08292025	1,094.45
	Invoice: 77653				MEDICAL REIMBURSEMENT 9/2025 GROUP INSURANCE-MEDICAL			
			1,094.45 10151000 7200					
					CHECK		8923 TOTAL:	1,094.45
8924	08/29/2025	EFT	2889 VINTAGE ASSOCIATES INC	238008	08/21/2025	20260007	08292025	105.00
	Invoice: 238008				VALVE REPAIR 8/15/2025 MAINTENANCE			
			105.00 24281000 7612					
					08/26/2025	20260007	08292025	80.00
	Invoice: 238034				MAIN LINE IRRIGATION REPAIR - RMCP MAINTENANCE			
			80.00 21892000 7612					
					08/01/2025	20260070	08292025	4,300.00
	Invoice: 237871				LANDSCAPE MAINTENANCE SERV -WHISPERING WATERS 8/25 MAINTENANCE			
			4,300.00 28300000 7612					
					08/01/2025	20260056	08292025	4,800.00
	Invoice: 237870				LANDSCAPE MAINTENANCE SERV -SANTA ROSA VILLAS 8/25 MAINTENANCE			
			4,800.00 28600000 7612					
					08/01/2025	20260068	08292025	9,500.00
	Invoice: 237869				LANDSCAPE MAINTENANCE SERV -SAN JASINTO VILLA 8/25 MAINTENANCE			
			9,500.00 28600000 7612					
					08/01/2025	20260071	08292025	11,000.00
	Invoice: 237868				LANDSCAPE MAINTENANCE SERV - PARKVIEW VILLAS 8/25 MAINTENANCE			
			11,000.00 28100000 7612					
					CHECK		8924 TOTAL:	29,785.00
8925	08/29/2025	EFT	2308 CM WILLIAMSON ENGINEERING CORP	REV2331	07/07/2025		08292025	21,100.60
	Invoice: REV2331				FENCE/SAND REMOVAL - DINAH SHORE / KEY LARGO MAINTENANCE			
			21,100.60 10132000 7612					
					07/15/2025		08292025	65,000.00
	Invoice: 2337				FENCE/ DIRT REMOVAL - DINAH SHORE/ KEYLARGO MAINTENANCE			
			65,000.00 10132000 7612					

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	8925	TOTAL:	86,100.60
8926 08/29/2025 EFT	294	WILLDAN FINANCIAL SERVICES	010-63166	010-63166	08/18/2025	20260043	08292025	1,835.00
Invoice: 010-63166					CFD ANNEXATION SERVICES 8/1/2025			
		1,835.00	28000000	7400	PROFESSIONAL/TECHNICAL			
					CHECK	8926	TOTAL:	1,835.00
8927 08/29/2025 EFT	313	TROY WILSON		77654	08/18/2025		08292025	776.42
Invoice: 77654					MEDICAL REIMBURSEMENT 9/2025			
		776.42	10151000	7200	GROUP INSURANCE-MEDICAL			
					CHECK	8927	TOTAL:	776.42
240329 08/29/2025 PRD	56	ALTURA CREDIT UNION		78389	08/27/2025		08292025	176.00
Invoice: 78389					CREDIT UNION PE 08/22/25			
		176.00	101	2245	EMPLOYEE CREDIT UNION			
					CHECK	240329	TOTAL:	176.00
240330 08/29/2025 PRD	1592	AMAZON CAPITAL SERVICES, INC.	1MNR-XCFC-7HND	1MNR-XCFC-7HND	08/01/2025		08292025	8,668.52
Invoice: 1MNR-XCFC-7HND					BOOKS, PROGRAM SUPPLIES, OFFICE SUPPLIES			
		1,746.82	24281000	7912	FOUNDATION - COLLECTION			
		706.90	24281000	8000	SUPPLIES			
		1,088.18	24281000	8028	COMPUTER ENHANCEMENT			
		4,504.14	24281000	8900	FURNITURE & EQUIPMENT			
		446.89						
			E LB_SRC	-UNDEFINED -UNDEFINED -UNDEFINED				
			24281000	7919	FOUNDATN-LITERARY LEGACY			
		38.82						
			E LL_STEAM	-UNDEFINED -UNDEFINED -UNDEFINED				
			24281000	7919	FOUNDATN-LITERARY LEGACY			
		136.77						
			E LL_YODER	-UNDEFINED -UNDEFINED -UNDEFINED				
			24281000	7919	FOUNDATN-LITERARY LEGACY			
					CHECK	240330	TOTAL:	8,668.52
240331 08/29/2025 PRD	2484	AMERIGAS PROPANE LP		743084541	05/01/2025		08292025	225.04
Invoice: 743084541					PROPANE GAS - CITY YARD			
		225.04	10133310	8004	REPAIR & MAINT SUPPLIES			
					CHECK	240331	TOTAL:	225.04

CASH ACCOUNT: 999		1005	CHECKING
CHECK NO	CHK DATE	TYPE	VENDOR NAME

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Program ID: apcshdsb

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
240337	08/29/2025	PRTD	132 DEPARTMENT OF JUSTICE	835965	08/07/2025		08292025	128.00
	Invoice: 835965			128.00 10154000 7860	FINGERPRINTS 7/2025			
					RECRUITMENT/LIVESCANS			
	Invoice: 840800			840800	08/20/2025		08292025	35.00
				35.00 10141000 7400	DUI TESTING 4/2025			
					PROFESSIONAL/TECHNICAL			
					CHECK	240337	TOTAL:	163.00
240338	08/29/2025	PRTD	403 EMCOR SERVICE	910072857	08/25/2025	20260014	08292025	565.71
	Invoice: 910072857			565.71 10133310 7612	REPLACE CAPACITOR - CITY YARD			
					MAINTENANCE			
					CHECK	240338	TOTAL:	565.71
240339	08/29/2025	PRTD	2910 F & L HOSE REPAIR AND COUPLINGS L 23647		08/05/2025		08292025	197.99
	Invoice: 23647			197.99 21893000 8004	DRINKING FOUNTAIN HOSES			
					REPAIR & MAINT SUPPLIES			
					CHECK	240339	TOTAL:	197.99
240340	08/29/2025	PRTD	24 FEDERAL EXPRESS CORPORATION	8-956-58340	08/15/2025		08292025	21.09
	Invoice: 8-956-58340			21.09 10151000 7869	POSTAGE			
					EMPLOYEE EVENTS			
	Invoice: 8-963-36605			8-963-36605	08/13/2025		08292025	27.23
				27.23 10131000 8000	EXPRESS MAIL - RIV CO RECORDER 8/13/2025			
					SUPPLIES			
					CHECK	240340	TOTAL:	48.32
240341	08/29/2025	PRTD	1421 FERGUSON ENTERPRISES INC #1350	5667886	08/18/2025		08292025	109.23
	Invoice: 5667886			109.23 24281000 8004	PLUMBING SUPPLIES			
					REPAIR & MAINT SUPPLIES			
					CHECK	240341	TOTAL:	109.23
240342	08/29/2025	PRTD	2886 JORGE AVILA	78320	08/25/2025		08292025	113.09
	Invoice: 78320			113.09 24281000 8004	REIMBURSEMENT - MATS FOR LIBRARY			
					REPAIR & MAINT SUPPLIES			
					CHECK	240342	TOTAL:	113.09

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 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
240343	08/29/2025	PRTD	1857 JTB SUPPLY COMPANY	115472	08/14/2025		08292025	736.00
	Invoice: 115472			736.00 10132000 7618	PCMT 8000 RECALIBRATION - TRAFFIC SIGNALS TRAFFIC SIGNAL MAINT/ELEC			
					CHECK	240343	TOTAL:	736.00
240344	08/29/2025	PRTD	3035 KAILA WAYBRIGHT	78367	08/26/2025		08292025	288.56
	Invoice: 78367			11.21 24281000 7910 277.35	REIMB-SUPPLIES FOR SUMMER READING CLUB, BOOK CLUB FOUNDATION - PROGRAMS			
				E LB_SRC -UNDEFINED -UNDEFINED -UNDEFINED 24281000 7919 FOUNDATN-LITERARY LEGACY				
					CHECK	240344	TOTAL:	288.56
240345	08/29/2025	PRTD	848 MUNICIPAL INFO SYSTEMS ASSOC OF C 200008471		08/14/2025		08292025	725.00
	Invoice: 200008471			725.00 10156000 7806	2025 CONFERENCE REGISTRATION MEETINGS/TRAINING/TRAVEL			
			MUNICIPAL INFO SYSTEMS ASSOC OF C 300006103		08/14/2025		08292025	130.00
	Invoice: 300006103			130.00 10156000 7806	2025 MEMBER DUES - J. JAURIGUE MEETINGS/TRAINING/TRAVEL			
					CHECK	240345	TOTAL:	855.00
240346	08/29/2025	PRTD	895 NV5 INC	465004	08/11/2025	20260039	08292025	3,875.00
	Invoice: 465004			3,875.00 10131000 7400	ENGINEERING SUPPORT SERVICES 7/2025 PROFESSIONAL/TECHNICAL			
					CHECK	240346	TOTAL:	3,875.00
240347	08/29/2025	PRTD	2852 ODP BUSINESS SOLUTIONS, LLC	435979198001	08/21/2025		08292025	14.94
	Invoice: 435979198001			14.94 10151000 8000	COFFEE CREAMER SUPPLIES			
			ODP BUSINESS SOLUTIONS, LLC	435979283001	08/20/2025		08292025	99.06
	Invoice: 435979283001			99.06 10151000 8000	PAPER, NOTEPADS, TAPE, LINT ROLLER SUPPLIES			
			ODP BUSINESS SOLUTIONS, LLC	436108164001	08/20/2025		08292025	226.92
	Invoice: 436108164001			226.92 10151000 8000	TONER SUPPLIES			
			ODP BUSINESS SOLUTIONS, LLC	437251810001	08/21/2025		08292025	112.19
	Invoice: 437251810001			112.19 10151000 8000	CUPS, PLATES SUPPLIES			

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	240347	TOTAL:	453.11
240348	08/29/2025	PRTD	99999 CODA CONSTRUCTION LLC	82041/82042	08/21/2025		08292025	25,020.00
Invoice: 82041/82042				25,020.00 702	2415	REFUND DUST CONTROL DEPOSIT (E2300087)		
						DUST CONTROL DEPOSIT		
					CHECK	240348	TOTAL:	25,020.00
240349	08/29/2025	PRTD	99999 LOCKS AROUND THE CLOCK INC	61813	08/01/2025		08292025	210.00
Invoice: 61813				210.00 10141000 7400	LOCKSMITH SERVICES 8/1/2025			
						PROFESSIONAL/TECHNICAL		
					CHECK	240349	TOTAL:	210.00
240350	08/29/2025	PRTD	99999 THE LGBTQ COMMUNITY CENTER OF THE	78322	08/25/2025		08292025	5,000.00
Invoice: 78322				5,000.00 10157000 7872	SPONSORSHIP - CENTER STAGE 2025			
						PUBLIC RELATIONS		
					CHECK	240350	TOTAL:	5,000.00
240351	08/29/2025	PRTD	2666 AUGUSTO GARZA	1059	08/22/2025		08292025	5,100.00
Invoice: 1059				5,100.00 10153000 7595	ABATEMENT - APN #685010025, APN #685010012			
						DESERT RESOURCE CENTER		
					CHECK	240351	TOTAL:	5,100.00
240352	08/29/2025	PRTD	45 PALM SPRINGS MOTORS INC	1722588	08/20/2025		08292025	22.70
Invoice: 1722588				22.70 10141000 7624	WIPER BLADES - COPS VEHICLE			
						VEHICLE MAINTENANCE		
Invoice: 1722587				36.66 10141000 7624	08/20/2025		08292025	36.66
						WIPER BLADES - COPS VEHICLE		
						VEHICLE MAINTENANCE		
					CHECK	240352	TOTAL:	59.36
240353	08/29/2025	PRTD	49 THE PRINTING PLACE	250741	05/19/2025		08292025	237.05
Invoice: 250741				237.05 107 7478	TABLE TENTS AND FLYERS			
						MARKETING PROGRAM		
					CHECK	240353	TOTAL:	237.05
240354	08/29/2025	PRTD	2647 QUADIENT LEASING USA, INC	Q1951140	07/23/2025	20260047	08292025	2,132.86
Invoice: Q1951140				2,132.86 10151000 8220	MAIL - ROOM EQUIPMENT PE 11/23/2025			
						LEASE PAYMENTS		

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 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
INVOICE DTL DESC								
					CHECK	240354	TOTAL:	2,132.86
240355	08/29/2025	PRTD	2680	RENEGADE PEST CONTROL INC	47363	08/22/2025	08292025	150.00
				Invoice: 47363		PEST CONTROL - FS #69		
				150.00	21500690	7612		
					CHECK	240355	TOTAL:	150.00
240356	08/29/2025	PRTD	1911	RIVERSIDE COUNTY DEPUTY SHERIFF R 25-05		08/27/2025	08292025	1,000.00
				Invoice: 25-05		SAFETY FLY-IN DONATION		
				1,000.00	10141000	7400	PROFESSIONAL/TECHNICAL	
					CHECK	240356	TOTAL:	1,000.00
240357	08/29/2025	PRTD	147	RIVERSIDE COUNTY SHERIFFS DEPT	SH0000048819	08/11/2025	08292025	1,236.75
				Invoice: SH0000048819		FUEL PE 7/24/2025		
				1,236.75	10141000	7623	VEHICLE FUEL	
						08/11/2025	08292025	762.08
				Invoice: SH0000048814		FUEL PE 6/24/25		
				762.08	10141000	7623	VEHICLE FUEL	
					CHECK	240357	TOTAL:	1,998.83
240358	08/29/2025	PRTD	2767	SAVANT SOLUTIONS, INC	SS-1205	07/10/2025	20250206 08292025	43,273.00
				Invoice: SS-1205		CLOUD-BASED CYBER SECURITY		
				43,273.00	10156000	7639	COMPUTER MAINTENANCE	
					CHECK	240358	TOTAL:	43,273.00
240359	08/29/2025	PRTD	61	SOUTHERN CALIFORNIA EDISON COMPAN	371407152025-1	08/05/2025	08292025	707.28
				Invoice: 371407152025-1		SERVICE PE 7/15/2025 (ACCT #700380343714)		
				707.28	10132000	7618	TRAFFIC SIGNAL MAINT/ELEC	
						08/07/2025	08292025	1,852.22
				Invoice: 690508042025		SERVICE PE 8/4/2025 (ACCT #700394436905)		
				1,852.22	10132000	7618	TRAFFIC SIGNAL MAINT/ELEC	
						08/15/2025	08292025	36.92
				Invoice: 590308152025		SERVICE PE 8/15/2025 (ACCT #700099905903)		
				36.92	201	7603	ELECTRICITY	
						08/20/2025	08292025	3,449.12
				Invoice: 603508172025		SERVICE PE 8/17/2025 (ACCT #700100656035)		
				3,449.12	21500690	7603	ELECTRICITY	

A/P CASH DISBURSEMENTS JOURNAL

 CASH ACCOUNT: 999 1005 CHECKING
 CHECK NO CHK DATE TYPE VENDOR NAME

				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
Invoice: 156408112025				SOUTHERN CALIFORNIA EDISON COMPAN 156408112025	08/15/2025		08292025	111.10
				111.10 28600000 7603	SERVICE PE 8/11/2025 (ACCT #7000790891564)			
					ELECTRICITY			
Invoice: 873208132025				SOUTHERN CALIFORNIA EDISON COMPAN 873208132025	08/19/2025		08292025	181.28
				14.98 205 7603	SERVICE PE 8/13/2025 (ACCT #700483708732)			
				1.38 205 7603	ELECTRICITY			
				33.72 203 7603	ELECTRICITY			
				21.92 203 7603	ELECTRICITY			
				52.87 204 7603	ELECTRICITY			
				56.41 204 7603	ELECTRICITY			
Invoice: 351808132025				SOUTHERN CALIFORNIA EDISON COMPAN 351808132025	08/20/2025		08292025	1,459.09
				1,459.09 201 7603	SERVICE PE 8/20/2025 (ACCT #700409463518)			
					ELECTRICITY			
Invoice: 163108132025				SOUTHERN CALIFORNIA EDISON COMPAN 163108132025	08/19/2025		08292025	78.91
				78.91 10133300 7603	SERVICE PE 8/13/2025 (ACCT #700405041631)			
					ELECTRICITY			
Invoice: 781308152025				SOUTHERN CALIFORNIA EDISON COMPAN 781308152025	08/15/2025		08292025	21.78
				21.78 201 7603	SERVICE PE 8/15/2025 (ACCT #700311337813)			
					ELECTRICITY			
Invoice: 593208172025				SOUTHERN CALIFORNIA EDISON COMPAN 593208172025	08/20/2025		08292025	170.00
				170.00 201 7603	SERVICE PE 8/17/2025 (ACCT #700310815932)			
					ELECTRICITY			
Invoice: 533608182025				SOUTHERN CALIFORNIA EDISON COMPAN 533608182025	08/21/2025		08292025	177.38
				177.38 201 7603	SERVICE PE 8/18/2025 (ACCT #700013705336)			
					ELECTRICITY			
Invoice: 492208192025				SOUTHERN CALIFORNIA EDISON COMPAN 492208192025	08/22/2025		08292025	1,212.63
				1,212.63 21892000 7603	SERVICE PE 8/19/2025 (ACCT #700457284922)			
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Invoice: 660308192025				SOUTHERN CALIFORNIA EDISON COMPAN 660308192025	08/22/2025		08292025	16,561.36
				16,561.36 24281000 7603	SERVICE PE 8/19/2025 (ACCT #700301966603)			
					ELECTRICITY			
Invoice: 170808192025				SOUTHERN CALIFORNIA EDISON COMPAN 170808192025	08/22/2025		08292025	70.72
				70.72 201 7603	SERVICE PE 8/19/2025 (ACCT #700261401708)			
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					CHECK	240359	TOTAL:	26,089.79
240360 08/29/2025 PRD	234	DESERT LIMNOLOGISTS INC		08-23592	08/20/2025	20260004	08292025	415.00
Invoice: 08-23592				415.00 21893000 7612	POND MAINTENANCE - 8/2025			
					MAINTENANCE			

A/P CASH DISBURSEMENTS JOURNAL

 CASH ACCOUNT: 999 1005 CHECKING
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				INVOICE	INV DATE	PO	CHECK RUN	NET
				INVOICE DTL DESC				
Invoice: 08-23593				DESERT LIMNOLOGISTS INC	08-23593			
				150.00 21893000 7612	08/20/2025	20260004	08292025	150.00
					POND MAINTENANCE - 7/2025			
					MAINTENANCE			
					CHECK	240360	TOTAL:	565.00
240361 08/29/2025 PRD				233 STATE DISBURSEMENT UNIT	78391			
Invoice: 78391				126.92 101 2260	08/27/2025		08292025	126.92
					CHILD SUPPORT PE 08/22/25			
					CHILD SUPPORT			
					CHECK	240361	TOTAL:	126.92
240362 08/29/2025 PRD				1991 THOMAS HUNA	18238			
Invoice: 18238				866.47 10132000 8020	08/07/2025		08292025	1,732.93
				866.46 10133000 8020	UNIFORM SHIRT/HATS - FACILITIES			
					UNIFORMS			
					UNIFORMS			
					CHECK	240362	TOTAL:	1,732.93
240363 08/29/2025 PRD				68 UNITED WAY OF THE DESERT	78390			
Invoice: 78390				3.85 101 2250	08/27/2025		08292025	3.85
					UNITED WAY PE 08/22/25			
					DONATIONS-UNITED WAY			
					CHECK	240363	TOTAL:	3.85
240364 08/29/2025 PRD				3360 VIRCOM INC	IN -000051332			
Invoice: IN -000051332				2,880.00 10156000 7639	08/15/2025		08292025	2,880.00
					EMAIL SECURITY SERVICES 8/15/2025			
					COMPUTER MAINTENANCE			
					CHECK	240364	TOTAL:	2,880.00
240365 08/29/2025 PRD				2881 WELTYS ENTERPRISES, INC	25-72902			
Invoice: 25-72902				392.81	08/20/2025		08292025	392.81
					YOUTH THEATER POSTERS			
					E LL_YTHEATR-UNDEFINED -UNDEFINED -UNDEFINED			
					24281000 7919 FOUNDATN-LITERARY LEGACY			
					CHECK	240365	TOTAL:	392.81

A/P CASH DISBURSEMENTS JOURNAL

NUMBER OF CHECKS 83 *** CASH ACCOUNT TOTAL *** 537,034.49

	COUNT	AMOUNT
TOTAL PRINTED CHECKS	37	141,466.38
TOTAL EFT'S	46	395,568.11

*** GRAND TOTAL *** 537,034.49



City Council Staff Report

Resolution Amending the Vehicle Impound Cost Recovery Fee and Adopting a DUI/Vehicle Impound Cost Recovery Fee

DATE	ITEM #
September 4, 2025	PUBLIC HEARINGS - 6A.
Presented To	Presented By
Mayor and City Council	Tyler Fowlkes, Senior Management Analyst

RECOMMENDED ACTION

Adopt Resolution No. 2025-(Next-in-Order), Amending the Vehicle Impound Cost Recovery Fee and Adopting a DUI/Vehicle Impound Cost Recovery Fee.

DISCUSSION

What is a Vehicle Impound Cost Recovery (VICR) Fee:

A (VICR) can be assessed by a municipality to recover administrative costs incurred when law enforcement impounds a vehicle. These costs typically arise from incidents such as DUI arrests, driving with a suspended or revoked license, or other violations that result in vehicle removal for public safety reasons. The VICR intends to capture costs associated with law enforcement time, coordination with tow operators, and clerical or administrative processing of release documentation.

The VICR is collected at the time the registered owner or their authorized agent seeks to recover the vehicle, following impoundment. Its purpose is to offset the City's actual costs associated with the impoundment, not to generate revenue, as defined by California law.

Rancho Mirage's Current Policy Related to VICR:

Originally established in 2001, via Resolution No. 2001-18, the VICR was set at a rate of \$75 and later increased to \$145 in 2010, via Resolution No. 2010-18. The fee has not been adjusted in over 15 years, despite significant increases in administrative and operational costs associated with impound processing.

Per California Vehicle Code Section 22850.5, cities are authorized to recover the actual administrative costs of vehicle removal, storage, and release, provided the fee is not used as a revenue source. After reviewing data from the Riverside County Sheriff's Department and internal administrative processes, staff has determined that the current \$145 fee no longer reflects the City's actual cost per impound. Additionally, time spent on DUI related impounds far exceeds time spent of a standard impound.

Proposed VICR Fee Adjustment:

Based on a review of administrative and law enforcement time required for each type of impound, staff recommends implementing a two-tier fee structure to more accurately reflect the true costs incurred:

- All Vehicle Impounds: Standard impounds involve fewer investigative and administrative steps and require minimal supervisory oversight.

- DUI-related impounds: by contrast, DUI impounds often involve significantly more law enforcement resources, including on-scene investigations, field sobriety testing, evidence processing, and increased report-writing and supervisory review.

Below is a summary of both the current and proposed VICR fees:

<u>Fee Type</u>	<u>Current Fee</u>	<u>Proposed Fee</u>
All Vehicle Impounds	\$145	\$229
DUI	\$145	\$1,147

The attached resolution includes an automatic increase provision, which raises the VICR fee by the same amount as any increase imposed on the City by the Riverside County Sheriff's Department under the contracted service rate. This approach ensures each category of impound recovers its own associated costs and keeps the City in compliance with Vehicle Code Section 22850.5, which mandates that fees be based on actual expenses.

Attachments

[Attachment 1 - Draft Resolution](#)

[Attachment 2 - Public Hearing Notice](#)

RESOLUTION NO. 2025-_____**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE, CALIFORNIA, AMENDING THE VEHICLE IMPOUND COST RECOVERY FEE AND ADOPTING A DUI/VEHICLE IMPOUND COST RECOVERY FEE**

WHEREAS, the City of Rancho Mirage ("City") is a charter city and a municipal corporation of the State of California, and recognized as a political subdivision of State of California for certain purpose; and

WHEREAS, the City contracts with the Riverside County Sheriff's Department for law enforcement services, and the Sheriff impounds and/or stores vehicles from highways, public property, or private property within the City of Rancho Mirage during the normal course of duty; and

WHEREAS, the Sheriff impounds and/or stores vehicles pursuant to its authority under California Vehicle Code Sections 22650 through 22671 and 23152 through 23273; and

WHEREAS, Vehicle Code Section 22850.5 specifically authorizes cities, by ordinance *or resolution*, to establish an administrative charge related to the removal, impound, storage, or release of vehicles (the "Vehicle Impound Cost Recovery Fee" and the "DUI Driver Vehicle Impound Cost Recovery Fee", and collectively the "Fees"); and

WHEREAS, the City Council of the City of Rancho Mirage originally established the Vehicle Impound Cost Recovery Fee via Resolution No. 2001-18, adopted on February 15, 2001; and

WHEREAS, the City Council of the City of Rancho Mirage amended the Vehicle Impound Cost Recovery Fee via Resolution No. 2010-18, adopted on June 3, 2010; and

WHEREAS, the City desires to adopt a DUI/Vehicle Impound Cost Recovery Fee; and

WHEREAS, the calculation of the estimated reasonable costs to the City for implementing the Fees are set forth in Exhibit "A" and Exhibit "B" attached hereto and are incorporated herein by this reference; and

WHEREAS, the City held a duly noticed public hearing at its regularly scheduled City Council meeting, at which oral and written presentations regarding the Fees were heard; and

WHEREAS, notice for the public hearing notified all interested persons the public hearing will take place at 1pm on September 4th, 2025 at Rancho Mirage City Hall in the City Council Chambers located at 69825 Highway 111, Rancho Mirage, CA 92270 and

said notice was provided pursuant to Government Code, section 6062a which requires at least ten (10) days' notice prior to the date of the public hearing published twice with at least five (5) days intervening between each publication; and

WHEREAS, the City Council of the City of Rancho Mirage now desires and intends to update the Fees to ensure full cost recovery, and align with current inflation and operational expenses.

NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE, CALIFORNIA, DOES HEREBY RESOLVE AS FOLLOWS:

SECTION 1. RECITALS AND EXHIBITS

That the above recitals are true and correct and are incorporated herein by this reference.

SECTION 2. FINDINGS

That the City Council finds the following:

1. Notice of the public hearing was published twice with at least five (5) days intervening between each publication on August 18th, 2025, with a second notice published on August 25th, 2025, the first date being at least ten (10) days prior to the date of the public hearing.

2. The duly noticed public hearing was held and all oral and written presentations regarding the Fees were heard and considered.

3. The Fees do not exceed the estimated reasonable costs incurred by the City in enforcing the vehicle impound program and DUI-related impounds.

SECTION 3. AMEND VEHICLE IMPOUND COST RECOVERY FEE; ADOPT DUI/VEHICLE IMPOUND COST RECOVERY FEE; AND FURTHER ACTIONS

1. That the City Council hereby amends the Vehicle Impound Cost Recovery Fee Fees, as identified in the attached Exhibit "A".

2. That the City Council adopts the DUI/Vehicle Impound Cost Recovery Fee, as identified in the attached Exhibit "B".

3. That the City Council now directs City staff to implement the Fees to be effective as of September 5th, 2025. All previous Fees in effect are to be superseded and replaced as described herein.

SECTION 4. AUTOMATIC INCREASES

That the City Council further authorizes the Fees to be automatically increased beginning July 1st, 2026, and each July 1st thereafter, by the actual increase imposed upon the City by the Riverside County Sheriff's Department pursuant to the contract rate for services, without future action of the City Council or need for future public hearings, until such time as new Fees are adopted, or this authorization is revoked by the City Council.

SECTION 5. Individuals who are acquitted of all charges may request a refund of the assessed Fees by contacting the Rancho Mirage Sheriff's Station within thirty (30) days of the acquittal date. Requests received after this period may be considered by submitting a request to the City Manager of the City, whose decision will be final.

SECTION 6. PRIOR ACTIONS

That this Resolution relates only to the adoption of the Fees and does not affect any other City fee, charge, or rates previously adopted by the City Council.

SECTION 7. ENVIRONMENTAL REVIEW

That the City Council further finds this Resolution is not subject to the California Environmental Quality Act (CEQA) in that the activity does not constitute a "project" as defined in CEQA Guidelines Section 15378 because the action is the creation and/or amendment of a government funding mechanism which do not involve any commitment to any specific project which may result in a potentially significant physical impact on the environment, and it does not have the potential to result in either a direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment. Moreover, even if the proposed action were considered a "project", it is nonetheless exempt from CEQA pursuant to the "common sense" exemption in accordance with CEQA Guidelines Section 15061(b)(3) because it can be seen with certainty, as in this case, that there is no possibility that the activity in question may have a significant effect on the environment.

SECTION 8. SEVERABILITY

That if any provision of this Resolution or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications, and to this end the provisions of this Resolution are declared to be severable.

SECTION 9. EFFECTIVE DATE

That this resolution shall take effect immediately upon its adoption.

SECTION 10. AMENDING OF BAIL SCHEDULE

That the City Attorney's Office is hereby directed to determine whether this Resolution necessitates amendment of the City's Bail Schedule and to cause such necessary amendments to be made and filed with the local branches of the Superior Court of the County of Riverside.

SECTION 11. CERTIFICATION

That the City Clerk shall certify as to the adoption of this Resolution and shall cause the same to be processed in the manner required by law.

SECTION 12. REPEAL OF CONFLICTING PROVISIONS

That all provisions of any resolution in effect prior to the effective date of this Resolution as adopted by the City Council that are in conflict with the provisions of this Resolution, are hereby repealed.

The foregoing Resolution was approved and adopted at a meeting of the City Council held on _____ by the following vote:

AYES:
NOES:
ABSENT:
ABSTAIN:

Ted Weill, Mayor

ATTEST:

Kristie Ramos, City Clerk

APPROVED AS TO FORM:

Colin Kirkpatrick, City Attorney

EXHIBIT "A"

CALCULATION OF ACTUAL CITY COSTS FOR PROCESSING A VEHICLE IMPOUND PROGRAM AND UPDATING THE AMOUNT OF THE VEHICLE IMPOUND COST RECOVERY FEE

The City of Rancho Mirage contracts with the Riverside County Sheriff's Department for police services. For Fiscal Year 2024-25, the Sheriff's Department established a patrol rate of \$229.55 per hour. This rate includes deputy salaries, fringe benefits, insurance, and various support systems necessary for operations.

The City estimates that the process of impounding or storing nuisance vehicles requires a minimum of 1 hour of combined officer and support staff time. This process typically involves the following sequence of events:

Task	Position
Vehicle search and Inventory.	Deputy or Community Services Officer (CSO)
Completion of Stored Vehicle Report - CHP 180.	Deputy or CSO
Contact dispatch requesting tow service.	Deputy or CSO
Contact tow company requesting service.	Dispatcher
Wait for arrival of tow company.	Deputy or CSO
Contact information Services Bureau (ISB) or station clerical staff and ensure vehicle entered into NCIC as stored/impounded.	Deputy or CSO
Enter vehicle into NCIC as stored.	Office Assistant
Write police report.	Office Assistant
Review and approve police report.	Sergeant or Corporal
Mail Notice of Stored Vehicle.	Office Assistant
Enter data from the report into the Report Management System & process paperwork.	Office Assistant
Conduct Tow Hearing.	Sergeant or Corporal

All Vehicle Impound Cost Recovery (VICR) payments will be initially collected by Sheriff's Department staff and subsequently forwarded to the City for processing. The Finance Department will be responsible for maintaining records, processing payments, depositing cash and checks, tracking transactions, and overseeing the general accounting of all associated fees. To ensure full cost recovery, the VICR fee has been calculated as follows:

- Deputy Cost: \$229.55 x 1 Hour = \$229.55
- Total Cost: \$229.55 (Rounded VICR Fee: \$229.00)

EXHIBIT “B”

CALCULATION OF ACTUAL CITY COSTS FOR PROCESSING A DUI/VEHICLE IMPOUND PROGRAM AND ESTABLISHING THE AMOUNT OF THE DUI/VEHICLE IMPOUND COST RECOVERY FEE

The City of Rancho Mirage contracts with the Riverside County Sheriff’s Department for police services. For Fiscal Year 2024-25, the Sheriff’s Department has established a patrol rate of \$229.55 per hour. This rate does not solely reflect the compensation of deputies but also encompasses support staff costs and associated operational expenses.

The City estimates that impounding or storing nuisance vehicles requires a minimum of five hours of combined officer and support staff time. This process typically includes the following key steps:

Task	Position
Conduct Investigations	Deputy
Field Sobriety Tests	Deputy
Document Scene/Evidence	Deputy
Prepare Vehicle Storage Reports	Deputy
Vehicle Search/Inspection	Deputy
Okay to book suspect from hospital Transport suspect to jail	Deputy
Admin. Paperwork	Deputy
Search Warrants	Deputy
BAC Evidence Collection, Processing Complete Police Report	Deputy
NCIC Entry	Deputy
Processing/Filing of report (court, OMV, Imaging)	Deputy
Notice of Stored Vehicle Mailing Review & Approve Police Report	Office Assistant
Conduct Tow Hearing	Sergeant or Corporal

As part of the Vehicle Impound Cost Recovery (VICR) Program, all VICR payments will be initially collected by the Sheriff’s Department and subsequently forwarded to the City for processing. The Finance Department will manage all financial aspects of the program, including record-keeping, payment processing, cash and check deposits, transaction tracking, and overall accounting of related fees. To ensure full cost recovery for the impound process, the DUI/VICR fee of \$1,147 per vehicle, has been calculated as follows:

- Deputy Cost: $\$229.55 \times 5 \text{ Hours} = \$1,147.75$

Total Cost: (Rounded DUI/VICR Fee: \$1,147.00)



CITY OF RANCHO MIRAGE

69-825 Highway 111
Rancho Mirage, CA 92270
TylerF@RanchoMirageCA.gov
Phone 760-324-4511 Ext. 653

PUBLIC HEARING NOTICE

CITY COUNCIL MEETING
Thursday, September 4, 2025 – 1:00 p.m.

**AMENDMENT TO THE VEHICLE IMPOUND COST RECOVERY FEE AND
ADOPTION OF A DUI/VEHICLE IMPOUND COST RECOVERY FEE**

Applicant: City of Rancho Mirage

Request: Consider Adopting a Resolution Amending the Vehicle Impound Cost Recovery Fee and Adopting A DUI/Vehicle Impound Cost Recovery Fee

Location: City-wide

NOTICE IS HEREBY GIVEN that a Public Hearing will be held before the City of Rancho Mirage City Council to consider adopting a resolution amending the vehicle impound cost recovery fee and adopting A DUI/vehicle impound cost recovery fee (the “Resolution”).

The Public Hearing will be held on Thursday, September 4, 2025, at 1:00 p.m. in the Council Chamber, 69-825 Highway 111, Rancho Mirage, California, at which time and place pertinent testimony will be heard. The file is available for public inspection at City Hall, Monday through Friday, between 8 a.m. and 5:00 p.m., and will be posted on the City’s website with the publication of the City Council Agenda, to be posted at least 72 hours prior to the meeting.

Written testimony may be submitted to the City Clerk via email to CityClerk@RanchoMirageCA.gov, or mailed to City of Rancho Mirage, ATTN: City Clerk, 69-825 Highway 111, Rancho Mirage, CA 92270, or through the Website referenced herein. Written testimony must be received no later than 10:00 a.m. on the day of the hearing to be considered.

GOVERNMENT CODE § 65009 NOTICE: If you challenge this proposed activity in court, you may be limited to raising only those issues you or someone else raised at the Public Hearing described in this notice, or in written correspondence delivered to the City Council sufficiently prior to the Public Hearing to enable its consideration by them.



City Council Staff Report

Annexation No. 199 to Community Facilities District No. 1 (in Connection with Tentative Parcel Map No. 38844, Owner: Advanced Health Care). Location: Northeast Corner of the Intersection of Bob Hope Drive and Gerald Ford Drive

DATE	ITEM #
September 4, 2025	ACTION CALENDAR - 7A.
Presented To	Presented By
Mayor and City Council	Jacob De La Cruz, Financial Analyst

RECOMMENDED ACTION

Adopt Resolution No. 2025-(Next-in-Order), Declaring the City's Intention to Annex Territory to Community Facilities District No. 1 and to Levy a Special Tax therein for Additional Police and Fire Services, Preliminarily Approve a Map of the Area Proposed to be Annexed, and Schedule a Public Hearing to Consider the Annexation and the Levy of the Special Tax for Annexation No. 199.

DISCUSSION

The process to accomplish an annexation to a community facilities district is governed by the Act (see Government Code Sections 53339 et seq.). The process can be expedited following the procedures authorized under Government Code Section 53327 of the Act, which permits the City to introduce the proposed Resolution at a City Council meeting and at the next City Council meeting, conduct the public hearing, call the special election, announce the results of the special election, and approve the annexation and levy the special tax using the rate and method of apportionment set forth in Exhibit "B" of the Resolution.

This expedited process is made possible by the Petition received from Owner which asserts, and the City has confirmed, that the Owner owns one hundred percent of the Annexed Territory, which is vacant land. Since Owner is the sole owner of the Annexed Territory, Owner will be the sole participant in the special election to approve the annexation and levy the tax. The Petition allows for a shortening of the time for the special election to expedite the annexation process and waives any requirement for notice, analysis and arguments in connection with the election. The City Clerk concurs with the shortened time for the election.

Procedural Background:

The proposed process for this annexation of territory into Community Facilities District No. 1 (police and fire) (sometimes, the "District") is the standard process followed by the City of Rancho Mirage ("City") for all development within the City's jurisdiction. This is the first step in the City's process to complete the annexation of this development project into the District (the second, and last step, will be considered by the City Council at its October 16, 2025 meeting).

Property Information:

The territory proposed for annexation ("Annexed Territory") is located on the northeast corner of the intersection of Bob Hope Dr and Gerald Ford Dr.

The Annexed Territory is comprised of two parcels totaling approximately 5.40 acres (gross), and the zoned for Office (O). The project has a condition of approval (#43) to annex into Community Facilities District No. 1 (the Tract Map associated with this project also has a condition to annex into the District).

District Background:

The Mello-Roos Community Facilities District Act of 1982 (the "Mello-Roos Act" or the "Act," Government Code § 53311 et seq.) provides the City with a means of financing public facilities, infrastructure, and services, especially in connection with new development through the imposition of special taxes approved by a vote of the qualified electorate of the District.

On September 27, 1990, the City established the District pursuant to the Act, wherein a special tax is levied on new residential and commercial/industrial developments to recapture costs associated with the provision of additional police and fire services rendered to those new developments that are not reimbursed by property taxes.

In accordance with Condition No. 43 of Tentative Parcel Map No. TPM38844, the owner of the Annexed Territory, Advanced Health Care (the "Owner"), submitted a Petition for Annexation (the "Petition"), a copy of which is on file in the City Clerk's Office and is incorporated by reference to the attached Resolution of Intention (the "Resolution"), which requests the City Council to initiate annexation proceedings to annex the Annexed Territory into the District and provides for expedited approval of the annexation and the levy of the special tax.

The proposed annexation to the District contains approximately 5.40 acres (gross) as shown on the annexation map attached to the Resolution ("Annexation Map"), which will be preliminarily approved with adoption of the proposed Resolution. This annexation to the District is identified as Annexation Number 199.

The project is slated to construct a 42,526 square foot, one story skilled nursing facility. For illustration purposes only, if residential units were to be built on the parcels in FY25/26, the estimated annual District revenue generated for this annexation would be \$45,928.08 (42,526 square feet x FY25/26 CFD rate of \$1.08 per commercial square foot).

Approval of the Resolution would allow the City to do the following:

1. Accept the Petition submitted by Owner requesting that the City initiate proceedings for the annexation of the Annexed Territory to the District, consent to the levy upon the Annexed Territory of the District's special tax for additional police and fire services, allow a shortening of the time for the special election to expedite the annexation process, and waive requirements for notice, analysis and arguments in connection with the special election required to be conducted for the annexation.
2. Accept and preliminarily approve the Annexation Map and direct the City Clerk to record the map within fifteen days of the date of the adoption of the Resolution; and
3. Establish the date and time of the public hearing on the annexation and levy of the special tax and direct the City Clerk to mail/deliver to Owner the sole ballot on the issue of the annexation and levy of the special tax, which must be received prior to the start of the public hearing.

Assuming the City Council approves the Resolution, the following steps will remain in order to accomplish the annexation and levy the special tax:

1. The Annexation Map will be recorded.
2. The City Clerk will mail or deliver the special election ballot to Owner with a return deadline that is prior to the start of the public hearing.
3. On the date of the public hearing, the City Council will conduct the public hearing, at which time the qualified electors residing in the District may appear and be heard on the annexation and levy of the special tax. The City Clerk will report at the meeting on the number of protests. In the unlikely event fifty percent (50%) or more of the registered voters residing within the territory proposed to be included in the District file written protests against the levy, no action to annex the Annexed Territory will be taken by the City Council.

4. At the conclusion of the public hearing, provided written protests have not been filed, the City Council will be asked to consider adoption of a resolution calling a special election to submit to Owner, as the sole qualified elector of the Annexed Territory, the question of levying the special tax. The City Clerk will then canvass the voted ballot and report the results of the election to the City Council.
5. Finally, the City Council will consider the adoption of a resolution declaring the results of the election, approving the annexation of the Annexed Territory and the levy, and directing the City Clerk to complete, execute and cause to be recorded an amendment to the Notice of Special Tax Lien in the form required by the Act, within fifteen days of the date of the adoption of the resolution, as required by Section 3117.5 of the California Streets and Highways Code.

California Environmental Quality Act (CEQA):

The annexation of territory to a community facilities district constitutes the creation of a funding mechanism and/or other governmental fiscal activity, which will not involve commitment to a specific project that may result in a potentially significant physical impact on the environment. As such, the proposed annexation and levy of the special tax are exempt from environmental review under the California Environmental Quality Act ("CEQA"), pursuant to sections 15378(b) and 15061(b)(3) of the CEQA Guidelines.

Attachments

[Attachment 1 - Draft Resolution](#)

RESOLUTION NO. 2025-

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE, CALIFORNIA, DECLARING THE CITY'S INTENTION TO ANNEX TERRITORY TO COMMUNITY FACILITIES DISTRICT NO. 1 AND TO LEVY A SPECIAL TAX THEREIN FOR ADDITIONAL POLICE AND FIRE SERVICES, PRELIMINARILY APPROVE A MAP OF THE AREA PROPOSED TO BE ANNEXED, AND SCHEDULE A PUBLIC HEARING TO CONSIDER THE ANNEXATION AND THE LEVY OF SPECIAL TAX FOR ANNEXATION NO. 199

WHEREAS, on September 27, 1990, the City Council (the "City Council") of the City of Rancho Mirage (the "City"), a charter city and recognized for certain purposes as a political subdivision of the State of California, approved Resolution No. 90-78 establishing Community Facilities District No. 1 (the "District") pursuant to the Mello-Roos Community Facilities Act of 1982 (the "Mello-Roos Act," Government Code §§ 53311 et. seq.), for the purpose of levying a special tax on parcels to provide funding for additional police and fire services, which are necessary to meet increased demands placed upon the City as a result of the development of the territory within the District; and

WHEREAS, under the Mello-Roos Act, the City Council, as the legislative body for the District, is empowered with the authority to annex territory to the District; and

WHEREAS, the City Council has received a petition from Advanced Health Care ("Owner") requesting that the City initiate proceedings for the annexation of territory (the "Annexed Territory") to the District, and consent to the levy of the District's special tax upon the parcels located within the Annexed Territory (such process is sometimes referred to as "Annexation No. 199"); and

WHEREAS, the petition received from Owner asserts and the City has confirmed Owner owns one hundred percent (100%) of the real property within the Annexed Territory, which is vacant land without registered voters residing thereon, and which is currently comprised of two parcels, also known as Riverside County Assessor's Parcel Numbers 685-120-003 and 685-120-004, which is located within the City's boundaries; and

WHEREAS, in order to avail the City of the expedited annexation process authorized by the Mello-Roos Act, Owner has authorized the distribution of official ballots by mail or by personal delivery and has authorized that such ballots be opened and canvassed and the results certified at the October 16, 2025, City Council meeting at which the annexation of the Annexed Territory to the District is to be heard; and

WHEREAS, the City Attorney has advised the proceedings for this annexation were initiated in accordance with Government Code Sections 53339-53339.9 of the Mello-Roos Act, as they pertain to annexations; and

WHEREAS, the City Council now desires to undertake proceedings to annex the Annexed Territory to the District.

NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE DOES HEREBY RESOLVE, DECLARE, DETERMINE, AND ORDER AS FOLLOWS:

Section 1. Recitals.

That the Recitals set forth above are true and correct.

Section 2. Determinations.

(a) That the petition submitted by Owner (the "Owner's Petition"), a copy of which is on file in the City Clerk's Office, is incorporated herein by this reference, and is received and accepted.

(b) That based upon the representations set forth in the Owner's Petition and staff's analysis of the same, the City Council determines to undertake proceedings to accomplish the annexation.

(c) That pursuant to Section 53339.7 of the Mello-Roos Act, the proposition of the levy of the special tax shall be submitted to the qualified electors (as defined below) of the District at an election called therefor as provided below.

(d) That there are fewer than twelve (12) registered voters residing in the Annexed Territory and in accordance with Section 53326 of the Mello-Roos Act, for these proceedings, the sole qualified elector is Owner, who shall have one vote for each acre or portion of acre they own within the Annexed Territory.

(e) That the applicable provisions of Section 53339.3 of the Mello-Roos Act requiring a minimum number of days following the adoption of the Resolution of Intention to elapse before the special election are for the protection of the qualified electors of the District.

(f) That the Owner's Petition allows for a shortening of the time for the special election to expedite the annexation process and waives any requirement for notice, analysis and arguments in connection with the election.

(g) That the qualified electors have been fully apprised of and have agreed to the shortened time for the election and waiver of analysis and arguments and have thereby been fully protected in these proceedings.

(h) That the City Clerk has concurred in the shortened time for the election. Analysis and arguments with respect to the ballot measures are hereby waived, as provided in Section 53327 of the Mello-Roos Act.

Section 3. **Territory Described.**

(a) That the territory included in the District is as shown on the map thereof filed in Book Number 685, Page 120, in the office of the County Recorder, County of Riverside, California and the territory in the District has been expanded through annexations of additional territory to the District since the date of recording of such map.

(b) That the territory now proposed to be annexed to the District is as shown on Annexation Map No. 199 of Community Facilities District No. 1 of the City of Rancho Mirage, County of Riverside, California (the "Annexation Map"), attached hereto as Exhibit "A" and incorporated herein by this reference, which is on file with the City, the boundaries of which territory are hereby preliminarily approved and to which map reference is hereby made for further particulars.

(c) That the City Clerk is hereby directed to cause the Annexation Map to be recorded in the office of the County Recorder, County of Riverside, California within fifteen days of the date of adoption of this resolution.

Section 4. **Services.**

That the types of public services financed by the District pursuant to the Mello-Roos Act consist of additional police and fire services (the "Services"), as described in Resolution No. 90-78, adopted by the City Council on September 27, 1990 (the "Resolution of Formation") and that it is presently intended that the Services will be shared, without preference or priority, by the existing territory in the District and the Annexed Territory.

Section 5. **Special Tax.**

(a) That except to the extent that funds are otherwise available to the District to pay for the Services, a special tax sufficient to pay the costs thereof is intended to be levied annually within the District, and collected in the same manner as ordinary ad valorem property taxes.

(b) That the special tax proposed to pay for Services to be supplied within the Annexed Territory will be equal to the special taxes levied to pay for the same Services in the District, except that a higher or lower rate may be levied within the Annexed Territory or territory to be annexed in the future to the extent that the actual costs of providing the Services in that territory is higher or lower than the cost of providing these Services in the District.

(c) That the existing rate and method of apportionment of special tax among the parcels of real property within the existing territory of the District, as described in Exhibit "A" to the Resolution of Formation, will not be altered in connection with the proposed annexation.

(d) That for particulars as to the rate and method of apportionment of the proposed special tax, reference is made to the attached and incorporated Exhibit "B," which sets forth in sufficient detail the method of apportionment to allow each landowner or resident within the Annexed Territory to clearly estimate the maximum amount that said person will have to pay on said special tax.

Section 6. Public Hearing.

(a) That on October 16, 2025, or as soon as possible thereafter, in the City Hall, Council Chambers at 69-825 Highway 111, Rancho Mirage, California, the City Council will conduct a public hearing on the proposed annexation of the Annexed Territory to the District, the proposed levy of the special tax and all other matters as set forth in this resolution. In consideration of the Owner's Petition, the applicable waiting period under the Mello-Roos Act for the holding of the public hearing is waived.

(b) That at the public hearing, any persons interested, including all taxpayers, owners of property within the District, and registered voters residing within the District, may appear and be heard, and the testimony of all interested persons or taxpayers for or against the proposed annexation and the levy of the special tax within the territory to be annexed, or the additional police and fire services to be provided, or any other matters set forth herein, will be heard and considered.

(c) That any protests to the foregoing may be made orally or in writing by any interested persons or taxpayers, except that protests pertaining to the regularity or sufficiency of the proceedings must be in writing and must clearly set forth the irregularities and defects to which the objection is made.

(d) That the City Council may waive any irregularities in the form or content of any written protest and at the Public Hearing may correct minor defects in the proceedings. All written protests must be filed with the City Clerk on or before the time fixed for the Public Hearing and any written protest may be withdrawn in writing at any time before the conclusion of the Public Hearing.

Section 7. Notice of Hearing

That the City Clerk is hereby directed to publish, or cause to be published, a notice of the public hearing one time in a newspaper of general circulation published in the Annexed Territory, in accordance with Government Code Section 53339.4. Said notice shall contain the information prescribed in Government Code Section 53339.4 of the Mello-Roos Act and publication of said notice shall be completed at least seven (7) days prior to the date herein fixed for the public hearing.

Section 8. **Election Ballot**

That the City Clerk is directed to mail or deliver, or cause to be mailed or delivered to the Owner at the Owner's address listed on the Owner's Petition an election ballot, in the form and within the time specified by the Mello-Roos Act.

Section 9. **Election.**

(a) That provided written protests have not been filed by fifty percent or more of the registered voters residing within the District or by fifty percent or more of the registered voters residing within the Annexed Territory, or by the owners of one-half (1/2) or more of the area within the District or by the owners of one-half (1/2) or more of the Annexed Territory, the levy of the special tax shall be subject to the approval of Owner, as the sole owner of land within the Annexed Territory, at a special election.

(b) That in consideration of the Owner's Petition, the applicable waiting period under the Mello-Roos Act for the holding of the election and the necessity for ballot arguments and analysis are waived.

(c) That the special election shall be held immediately following the close of the public hearing at which the City Council is to consider the annexation, or as soon thereafter as possible, at which time the ballot shall be opened and canvassed and the results certified.

Section 10. **Severability.**

That should any provision, section, paragraph, sentence or word of this Resolution be rendered or declared invalid by any final court action in a court of competent jurisdiction or by reason of any preemptive legislation, the remaining provisions, sections, paragraphs, sentences or words of this Resolution as hereby adopted shall remain in full force and effect.

Section 11. **Repeal of Conflicting Provisions.**

That all the provisions heretofore adopted by the City Council that are in conflict with the provisions of this Resolution are hereby repealed.

Section 12. **Effective Date.**

That this Resolution shall take effect upon its adoption.

Section 13. **Certification.**

That the City Clerk shall certify to the passage and adoption of this Resolution and enter it into the book of original resolutions.

PASSED, APPROVED AND ADOPTED on this 4th day of September 2025.

Ted Weill, Mayor

ATTEST:

Kristie Ramos, City Clerk

APPROVED AS TO FORM:

Colin Kirkpatrick, City Attorney

Exhibit "A": Map of Annexed Territory

Exhibit "B": Rate and Method of Apportionment of Special Tax

EXHIBIT "A"

Map of Proposed Territory for Annexation

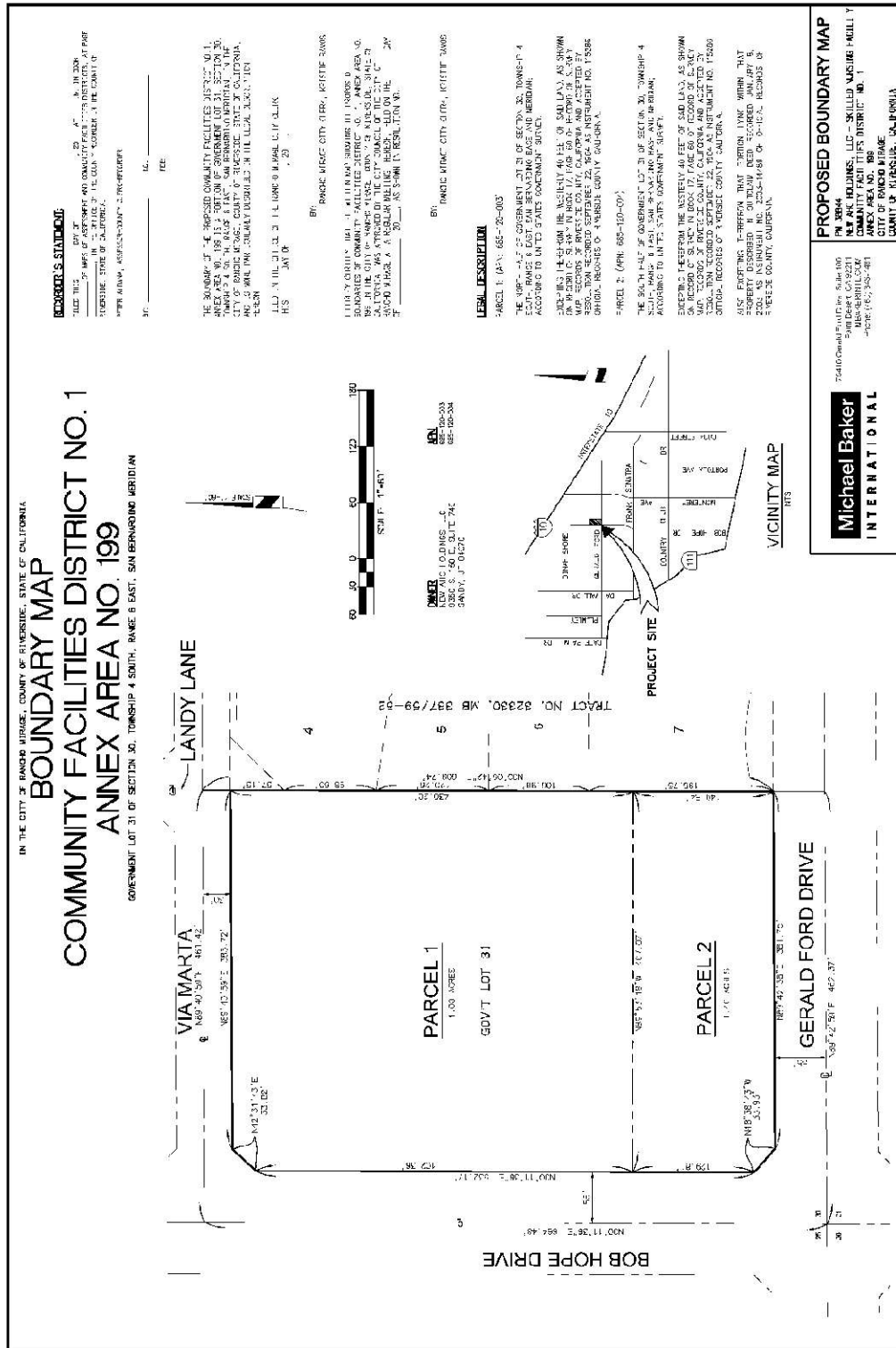


Exhibit "B"
Rate and Method of Apportionment of Special Tax

RATE AND AMOUNT OF SPECIAL TAX
COMMUNITY FACILITIES DISTRICT NO. 1 (POLICE AND FIRE)

DETERMINATION OF MUNICIPAL SERVICE COSTS

The following procedures are used to establish the applicable special tax rate for all residential and commercial/industrial property subject to the Special Tax levied in accordance with the Rate and Method of Apportionment for Community Facilities District No. 1. For the FY 2024/25 tax year, the determination of tax rates is reflected below.

STEP ONE: Determine the amount of unreimbursed services costs.

SERVICE	FY 2023/24 ACTUAL EXPENSES	FY 2023/24 ACTUAL REVENUE	Net FY 2023/24 EXPENSES
Police	\$11,491,044 ¹	\$185,721 ²	\$11,305,323
Fire	\$10,147,391 ³	\$8,327,502 ⁴	\$1,819,889

¹ 2024 Annual Comprehensive Financial Report

² 2024 Annual Comprehensive Financial Report, Fines and Forfeitures (VICR, Parking Tickets, Fund 105 transfer only)

³ 2024 Annual Comprehensive Financial Report

⁴ Finance Department (Revenue Status Report FY23/24)

STEP TWO: Apportion service cost to land use categories.

SERVICE	LAND USE CATEGORY	PERCENT ATTRIBUTABLE	AMOUNT ATTRIBUTABLE
Police ⁽¹⁾	Residential	53.6%	\$6,056,472
	Commercial/Industrial	46.4%	5,245,851
			<u>\$11,305,323</u>
Fire ⁽²⁾	Residential	72.7%	1,323,556
	Commercial/Industrial	27.3%	496,333
			<u>\$1,819,889</u>
		TOTAL	<u>\$13,125,212</u>

(1) **Police Costs:** Percent attributable provided by Riverside County Sheriff's Department, Records for January 1-December 31, 2024.

(2) **Fire Costs:** Percent attributable provided by Battalion Chief Matthew Kotz, and Riverside County Fire Department/CalFire from 2024 Cove Commission Annual Fire Report.

STEP THREE: Determine incremental cost of additional services.

SERVICE	LAND USE	INVENTORY	NET Costs	INCREMENTAL Costs
Police	Residential	15,039 units ^(a)	\$6,059,472	\$402.91
	Commercial/Industrial	6,086,497 sq.ft. ^(b)	\$5,245,852	\$0.86
Fire	Residential	15,039 units ^(a)	\$1,323,556	\$88.01
	Commercial/Industrial	6,086,497 sq.ft. ^(b)	\$496,333	\$0.08

^(a) Source: California Department of Finance, E-5 City Population & Housing Estimates, January 1, 2025.

^(b) Source: Based on total commercial square footage as of 3/31/25.
Total Residential is \$490.92; total Commercial is \$0.94

STEP FOUR: Compare Amount Against CPI Limitations.

(The Community Facilities District may not increase the fee higher than two times the annual Consumer Price Index)

FACTOR	AMOUNT	FACTOR UNIT / SOURCE
1) Initial Rate	\$129.96	Residential/unit (September 1990)
	.38	Commercial/Sq. Ft. (September 1990)
2) Base CPI (9/90)	52.023	Converted from Los Angeles-Long Beach-Anaheim to Riverside-San Bernardino-Ontario -All Urban Consumers, All Items
3) Current CPI (1/25)	135.215	
4) Percent Increase	159.9%	
5) Allowed Increase	319.8%	
(2x)		
6) Proposed Tax	\$490.92	Per residential unit
(without Admin Charge)	0.94	Per commercial square foot
7) Percent Increase	277.7%	Residential
	147.4%	Commercial
8) Within Allowable	Yes	Residential
Increase?	Yes	Commercial

STEP FIVE: Determine If Collection Is Required for Prior Fiscal Year

(The District may collect unrecovered costs from a prior fiscal year provided that the Proposed Assessment without the Administrative Charge does not exceed the allowable increase of two times the annual Consumer Price Index.)

NOT APPLICABLE

STEP SIX: Identify Administrative Charges and Offsetting Property Tax

LAND USE	INCREMENTAL COST	ADMINISTRATIVE CHARGES (15%)	TOTAL ASSESSMENT	PROPERTY TAX	NET SERVICE COST
Residential	\$490.92/unit	\$73.62	\$564.54	To be determined	To be determined
Commercial	\$0.94/sq.ft	\$0.14	\$1.08	To be determined	To be determined

*At the conclusion of **STEP SIX**, the amount of reimbursement can be determined and assessed annually to each parcel owner.*

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City Council Staff Report

Annexation No. 200 to Community Facilities District No. 1 (in Connection with Tentative Tract Map No. 38990, Owner: EC Rancho Mirage Holding GP Corp.). Location: Cotino Project - Section 31, Approximately 650 Feet South from the Intersection of Monterey Avenue and Gerald Ford Drive, on the West Side of Monterey Avenue

DATE	ITEM #
September 4, 2025	ACTION CALENDAR - 7B.
Presented To	Presented By
Mayor and City Council	Jacob De La Cruz, Financial Analyst

RECOMMENDED ACTION

Adopt Resolution No. 2025-(Next-in-Order), Declaring the City's Intention to Annex Territory to Community Facilities District No. 1 and to Levy a Special Tax therein for Additional Police and Fire Services, Preliminarily Approve a Map of the Area Proposed to be Annexed, and Schedule a Public Hearing to Consider the Annexation and the Levy of the Special Tax for Annexation No. 200.

DISCUSSION

The process to accomplish an annexation to a community facilities district is governed by the Act (see Government Code Sections 53339 et seq.). The process can be expedited following the procedures authorized under Government Code Section 53327 of the Act, which permits the City to introduce the proposed Resolution at a City Council meeting and at the next City Council meeting, conduct the public hearing, call the special election, announce the results of the special election, and approve the annexation and levy the special tax using the rate and method of apportionment set forth in Exhibit "B" of the Resolution.

This expedited process is made possible by the Petition received from Owner which asserts, and the City has confirmed, that the Owner owns one hundred percent of the Annexed Territory, which is vacant land. Since Owner is the sole owner of the Annexed Territory, Owner will be the sole participant in the special election to approve the annexation and levy the tax. The Petition allows for a shortening of the time for the special election to expedite the annexation process and waives any requirement for notice, analysis and arguments in connection with the election. The City Clerk concurs with the shortened time for the election.

Procedural Background:

The proposed process for this annexation of territory into Community Facilities District No. 1 (police and fire) (sometimes, the "District") is the standard process followed by the City of Rancho Mirage ("City") for all development within the City's jurisdiction. This is the first step in the City's process to complete the annexation of this development project into the District (the second, and last step, will be considered by the City Council at its October 16, 2025 meeting).

Property Information:

The territory proposed for annexation ("Annexed Territory") is located in Section 31, approximately 650 feet south from the intersection of Monterey Avenue and Gerald Ford Drive, on the west side of Monterey Avenue..

The Annexed Territory is comprised of six parcels totaling approximately 72.88 acres (gross), and the zoned for Mixed Use (M-U). The project has a condition of approval (#9) to annex into Community Facilities District No. 1 (the Tract Map associated with this project also has a condition to annex into the District).

District Background:

The Mello-Roos Community Facilities District Act of 1982 (the "Mello-Roos Act" or the "Act," Government Code § 53311 et seq.) provides the City with a means of financing public facilities, infrastructure, and services, especially in connection with new development through the imposition of special taxes approved by a vote of the qualified electorate of the District.

On September 27, 1990, the City established the District pursuant to the Act, wherein a special tax is levied on new residential and commercial/industrial developments to recapture costs associated with the provision of additional police and fire services rendered to those new developments that are not reimbursed by property taxes.

In accordance with Condition No. 9 of Tentative Tract Map No. TTM38990, the owner of the Annexed Territory, EC Rancho Mirage Holding GP Corp. (the "Owner"), submitted a Petition for Annexation (the "Petition"), a copy of which is on file in the City Clerk's Office and is incorporated by reference to the attached Resolution of Intention (the "Resolution"), which requests the City Council to initiate annexation proceedings to annex the Annexed Territory into the District and provides for expedited approval of the annexation and the levy of the special tax.

The proposed annexation to the District contains approximately 72.88 acres (gross) as shown on the annexation map attached to the Resolution ("Annexation Map"), which will be preliminarily approved with adoption of the proposed Resolution. This annexation to the District is identified as Annexation Number 200.

The project is slated to subdivide the parcels into twenty-three (23) parcels for ownership transfer and financing purposes only, with no new development authorized at the time of the Planning Commission's approval on March 13, 2025. The map is designed to allow the necessary ownership transfers and align with ongoing developments within the Cotino Town Center, specifically accommodating various existing approvals and development conditions.

Approval of the Resolution would allow the City to do the following:

1. Accept the Petition submitted by Owner requesting that the City initiate proceedings for the annexation of the Annexed Territory to the District, consent to the levy upon the Annexed Territory of the District's special tax for additional police and fire services, allow a shortening of the time for the special election to expedite the annexation process, and waive requirements for notice, analysis and arguments in connection with the special election required to be conducted for the annexation.
2. Accept and preliminarily approve the Annexation Map and direct the City Clerk to record the map within fifteen days of the date of the adoption of the Resolution; and
3. Establish the date and time of the public hearing on the annexation and levy of the special tax and direct the City Clerk to mail/deliver to Owner the sole ballot on the issue of the annexation and levy of the special tax, which must be received prior to the start of the public hearing.

Assuming the City Council approves the Resolution, the following steps will remain in order to accomplish the annexation and levy the special tax:

1. The Annexation Map will be recorded.
2. The City Clerk will mail or deliver the special election ballot to Owner with a return deadline that is prior to the start of the public hearing.
3. On the date of the public hearing, the City Council will conduct the public hearing, at which time the qualified electors residing in the District may appear and be heard on the annexation and levy of the special tax. The City Clerk will report at the meeting on the number of protests. In the unlikely event fifty percent (50%) or more of the registered voters residing within the territory proposed to be included in the District file written protests against the levy, no action to annex the Annexed Territory will be taken by the City Council.

4. At the conclusion of the public hearing, provided written protests have not been filed, the City Council will be asked to consider adoption of a resolution calling a special election to submit to Owner, as the sole qualified elector of the Annexed Territory, the question of levying the special tax. The City Clerk will then canvass the voted ballot and report the results of the election to the City Council.
5. Finally, the City Council will consider the adoption of a resolution declaring the results of the election, approving the annexation of the Annexed Territory and the levy, and directing the City Clerk to complete, execute and cause to be recorded an amendment to the Notice of Special Tax Lien in the form required by the Act, within fifteen days of the date of the adoption of the resolution, as required by Section 3117.5 of the California Streets and Highways Code.

California Environmental Quality Act (CEQA):

The annexation of territory to a community facilities district constitutes the creation of a funding mechanism and/or other governmental fiscal activity, which will not involve commitment to a specific project that may result in a potentially significant physical impact on the environment. As such, the proposed annexation and levy of the special tax are exempt from environmental review under the California Environmental Quality Act ("CEQA"), pursuant to sections 15378(b) and 15061(b)(3) of the CEQA Guidelines.

Attachments

[Attachment 1 - Draft Resolution](#)

RESOLUTION NO. 2025-

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE, CALIFORNIA, DECLARING THE CITY'S INTENTION TO ANNEX TERRITORY TO COMMUNITY FACILITIES DISTRICT NO. 1 AND TO LEVY A SPECIAL TAX THEREIN FOR ADDITIONAL POLICE AND FIRE SERVICES, PRELIMINARILY APPROVE A MAP OF THE AREA PROPOSED TO BE ANNEXED, AND SCHEDULE A PUBLIC HEARING TO CONSIDER THE ANNEXATION AND THE LEVY OF SPECIAL TAX FOR ANNEXATION NO. 200

WHEREAS, on September 27, 1990, the City Council (the "City Council") of the City of Rancho Mirage (the "City"), a charter city and recognized for certain purposes as a political subdivision of the State of California, approved Resolution No. 90-78 establishing Community Facilities District No. 1 (the "District") pursuant to the Mello-Roos Community Facilities Act of 1982 (the "Mello-Roos Act," Government Code §§ 53311 et. seq.), for the purpose of levying a special tax on parcels to provide funding for additional police and fire services, which are necessary to meet increased demands placed upon the City as a result of the development of the territory within the District; and

WHEREAS, under the Mello-Roos Act, the City Council, as the legislative body for the District, is empowered with the authority to annex territory to the District; and

WHEREAS, the City Council has received a petition from EC Rancho Mirage Holding GP Corp. ("Owner") requesting that the City initiate proceedings for the annexation of territory (the "Annexed Territory") to the District, and consent to the levy of the District's special tax upon the parcels located within the Annexed Territory (such process is sometimes referred to as "Annexation No. 200"); and

WHEREAS, the petition received from Owner asserts and the City has confirmed Owner owns one hundred percent (100%) of the real property within the Annexed Territory, which is vacant land without registered voters residing thereon, and which is currently comprised of six parcels, also known as Riverside County Assessor's Parcel Numbers 685-220-047, 685-220-048, 685-540-035, 685-540-036, 685-540-038, and 685-550-047, which is located within the City's boundaries; and

WHEREAS, in order to avail the City of the expedited annexation process authorized by the Mello-Roos Act, Owner has authorized the distribution of official ballots by mail or by personal delivery and has authorized that such ballots be opened and canvassed and the results certified at the October 16, 2025, City Council meeting at which the annexation of the Annexed Territory to the District is to be heard; and

WHEREAS, the City Attorney has advised the proceedings for this annexation were initiated in accordance with Government Code Sections 53339-53339.9 of the Mello-Roos Act, as they pertain to annexations; and

WHEREAS, the City Council now desires to undertake proceedings to annex the Annexed Territory to the District.

NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF RANCHO MIRAGE DOES HEREBY RESOLVE, DECLARE, DETERMINE, AND ORDER AS FOLLOWS:

Section 1. Recitals.

That the Recitals set forth above are true and correct.

Section 2. Determinations.

(a) That the petition submitted by Owner (the "Owner's Petition"), a copy of which is on file in the City Clerk's Office, is incorporated herein by this reference, and is received and accepted.

(b) That based upon the representations set forth in the Owner's Petition and staff's analysis of the same, the City Council determines to undertake proceedings to accomplish the annexation.

(c) That pursuant to Section 53339.7 of the Mello-Roos Act, the proposition of the levy of the special tax shall be submitted to the qualified electors (as defined below) of the District at an election called therefor as provided below.

(d) That there are fewer than twelve (12) registered voters residing in the Annexed Territory and in accordance with Section 53326 of the Mello-Roos Act, for these proceedings, the sole qualified elector is Owner, who shall have one vote for each acre or portion of acre they own within the Annexed Territory.

(e) That the applicable provisions of Section 53339.3 of the Mello-Roos Act requiring a minimum number of days following the adoption of the Resolution of Intention to elapse before the special election are for the protection of the qualified electors of the District.

(f) That the Owner's Petition allows for a shortening of the time for the special election to expedite the annexation process and waives any requirement for notice, analysis and arguments in connection with the election.

(g) That the qualified electors have been fully apprised of and have agreed to the shortened time for the election and waiver of analysis and arguments and have thereby been fully protected in these proceedings.

(h) That the City Clerk has concurred in the shortened time for the election. Analysis and arguments with respect to the ballot measures are hereby waived, as provided in Section 53327 of the Mello-Roos Act.

Section 3. **Territory Described.**

(a) That the territory included in the District is as shown on the map thereof filed in Book Number 685, Pages 220, 540, and 550 in the office of the County Recorder, County of Riverside, California and the territory in the District has been expanded through annexations of additional territory to the District since the date of recording of such map.

(b) That the territory now proposed to be annexed to the District is as shown on Annexation Map No. 200 of Community Facilities District No. 1 of the City of Rancho Mirage, County of Riverside, California (the "Annexation Map"), attached hereto as Exhibit "A" and incorporated herein by this reference, which is on file with the City, the boundaries of which territory are hereby preliminarily approved and to which map reference is hereby made for further particulars.

(c) That the City Clerk is hereby directed to cause the Annexation Map to be recorded in the office of the County Recorder, County of Riverside, California within fifteen days of the date of adoption of this resolution.

Section 4. **Services.**

That the types of public services financed by the District pursuant to the Mello-Roos Act consist of additional police and fire services (the "Services"), as described in Resolution No. 90-78, adopted by the City Council on September 27, 1990 (the "Resolution of Formation") and that it is presently intended that the Services will be shared, without preference or priority, by the existing territory in the District and the Annexed Territory.

Section 5. **Special Tax.**

(a) That except to the extent that funds are otherwise available to the District to pay for the Services, a special tax sufficient to pay the costs thereof is intended to be levied annually within the District, and collected in the same manner as ordinary ad valorem property taxes.

(b) That the special tax proposed to pay for Services to be supplied within the Annexed Territory will be equal to the special taxes levied to pay for the same Services in the District, except that a higher or lower rate may be levied within the Annexed Territory or territory to be annexed in the future to the extent that the actual costs of providing the Services in that territory is higher or lower than the cost of providing these Services in the District.

(c) That the existing rate and method of apportionment of special tax among the parcels of real property within the existing territory of the District, as described in Exhibit "A" to the Resolution of Formation, will not be altered in connection with the proposed annexation.

(d) That for particulars as to the rate and method of apportionment of the proposed special tax, reference is made to the attached and incorporated Exhibit "B," which sets forth in sufficient detail the method of apportionment to allow each landowner or resident within the Annexed Territory to clearly estimate the maximum amount that said person will have to pay on said special tax.

Section 6. Public Hearing.

(a) That on October 16, 2025, or as soon as possible thereafter, in the City Hall, Council Chambers at 69-825 Highway 111, Rancho Mirage, California, the City Council will conduct a public hearing on the proposed annexation of the Annexed Territory to the District, the proposed levy of the special tax and all other matters as set forth in this resolution. In consideration of the Owner's Petition, the applicable waiting period under the Mello-Roos Act for the holding of the public hearing is waived.

(b) That at the public hearing, any persons interested, including all taxpayers, owners of property within the District, and registered voters residing within the District, may appear and be heard, and the testimony of all interested persons or taxpayers for or against the proposed annexation and the levy of the special tax within the territory to be annexed, or the additional police and fire services to be provided, or any other matters set forth herein, will be heard and considered.

(c) That any protests to the foregoing may be made orally or in writing by any interested persons or taxpayers, except that protests pertaining to the regularity or sufficiency of the proceedings must be in writing and must clearly set forth the irregularities and defects to which the objection is made.

(d) That the City Council may waive any irregularities in the form or content of any written protest and at the Public Hearing may correct minor defects in the proceedings. All written protests must be filed with the City Clerk on or before the time fixed for the Public Hearing and any written protest may be withdrawn in writing at any time before the conclusion of the Public Hearing.

Section 7. Notice of Hearing

That the City Clerk is hereby directed to publish, or cause to be published, a notice of the public hearing one time in a newspaper of general circulation published in the Annexed Territory, in accordance with Government Code Section 53339.4. Said notice shall contain the information prescribed in Government Code Section 53339.4 of the Mello-Roos Act and publication of said notice shall be completed at least seven (7) days prior to the date herein fixed for the public hearing.

Section 8. **Election Ballot**

That the City Clerk is directed to mail or deliver, or cause to be mailed or delivered to the Owner at the Owner's address listed on the Owner's Petition an election ballot, in the form and within the time specified by the Mello-Roos Act.

Section 9. **Election.**

(a) That provided written protests have not been filed by fifty percent or more of the registered voters residing within the District or by fifty percent or more of the registered voters residing within the Annexed Territory, or by the owners of one-half (1/2) or more of the area within the District or by the owners of one-half (1/2) or more of the Annexed Territory, the levy of the special tax shall be subject to the approval of Owner, as the sole owner of land within the Annexed Territory, at a special election.

(b) That in consideration of the Owner's Petition, the applicable waiting period under the Mello-Roos Act for the holding of the election and the necessity for ballot arguments and analysis are waived.

(c) That the special election shall be held immediately following the close of the public hearing at which the City Council is to consider the annexation, or as soon thereafter as possible, at which time the ballot shall be opened and canvassed and the results certified.

Section 10. **Severability.**

That should any provision, section, paragraph, sentence or word of this Resolution be rendered or declared invalid by any final court action in a court of competent jurisdiction or by reason of any preemptive legislation, the remaining provisions, sections, paragraphs, sentences or words of this Resolution as hereby adopted shall remain in full force and effect.

Section 11. **Repeal of Conflicting Provisions.**

That all the provisions heretofore adopted by the City Council that are in conflict with the provisions of this Resolution are hereby repealed.

Section 12. **Effective Date.**

That this Resolution shall take effect upon its adoption.

Section 13. **Certification.**

That the City Clerk shall certify to the passage and adoption of this Resolution and enter it into the book of original resolutions.

PASSED, APPROVED AND ADOPTED on this 4th day of September 2025.

Ted Weill, Mayor

ATTEST:

Kristie Ramos, City Clerk

APPROVED AS TO FORM:

Colin Kirkpatrick, City Attorney

Exhibit "A": Map of Annexed Territory

Exhibit "B": Rate and Method of Apportionment of Special Tax

EXHIBIT "A"

Map of Proposed Territory for Annexation

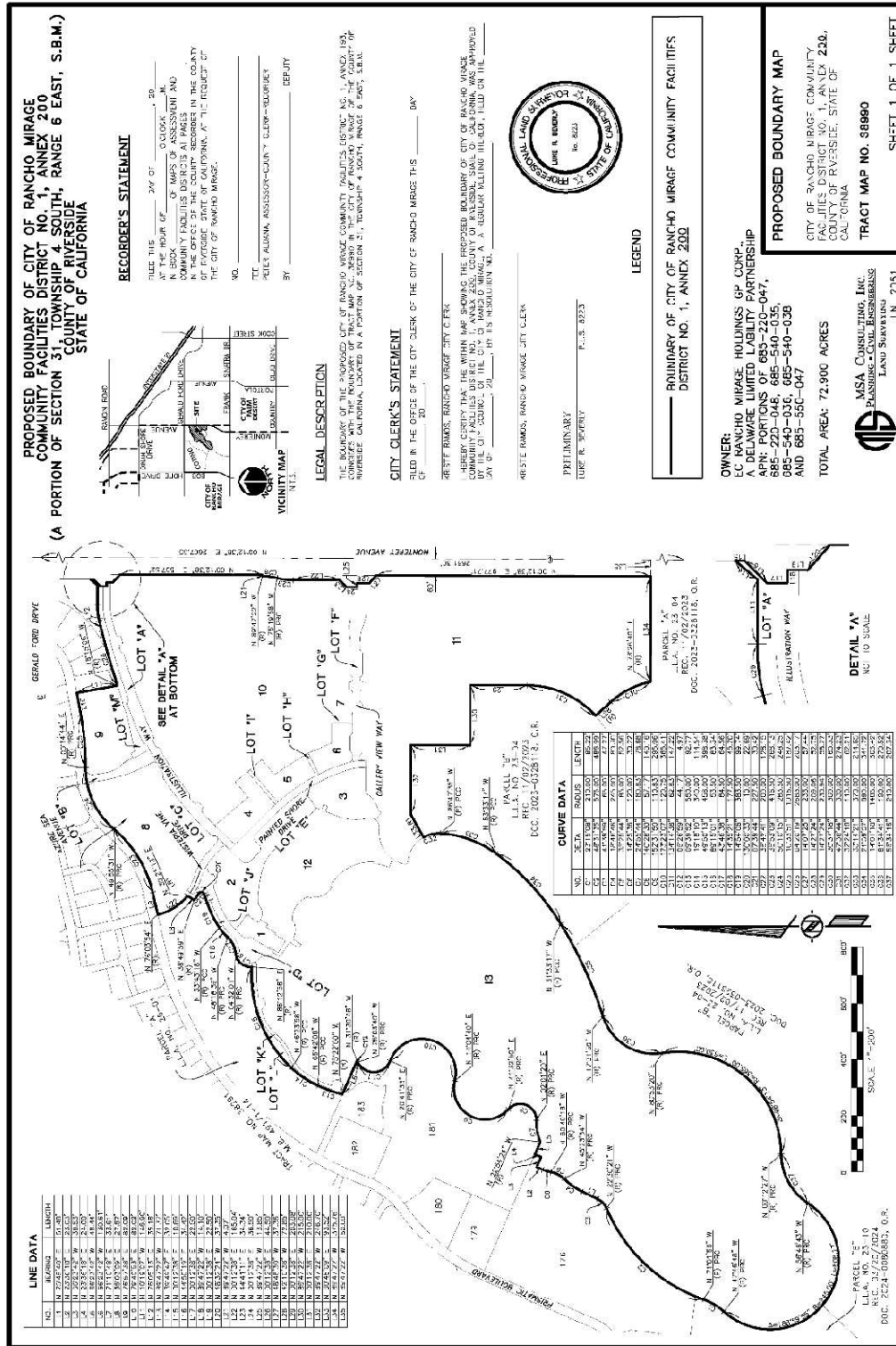


Exhibit "B"
Rate and Method of Apportionment of Special Tax

RATE AND AMOUNT OF SPECIAL TAX
COMMUNITY FACILITIES DISTRICT NO. 1 (POLICE AND FIRE)

DETERMINATION OF MUNICIPAL SERVICE COSTS

The following procedures are used to establish the applicable special tax rate for all residential and commercial/industrial property subject to the Special Tax levied in accordance with the Rate and Method of Apportionment for Community Facilities District No. 1. For the FY 2024/25 tax year, the determination of tax rates is reflected below.

STEP ONE: Determine the amount of unreimbursed services costs.

SERVICE	FY 2023/24 ACTUAL EXPENSES	FY 2023/24 ACTUAL REVENUE	Net FY 2023/24 EXPENSES
Police	\$11,491,044 ¹	\$185,721 ²	\$11,305,323
Fire	\$10,147,391 ³	\$8,327,502 ⁴	\$1,819,889

¹ 2024 Annual Comprehensive Financial Report

² 2024 Annual Comprehensive Financial Report, Fines and Forfeitures (VICR, Parking Tickets, Fund 105 transfer only)

³ 2024 Annual Comprehensive Financial Report

⁴ Finance Department (Revenue Status Report FY23/24)

STEP TWO: Apportion service cost to land use categories.

SERVICE	LAND USE CATEGORY	PERCENT ATTRIBUTABLE	AMOUNT ATTRIBUTABLE
Police ⁽¹⁾	Residential	53.6%	\$6,056,472
	Commercial/Industrial	46.4%	5,245,851
			<u>\$11,305,323</u>
Fire ⁽²⁾	Residential	72.7%	1,323,556
	Commercial/Industrial	27.3%	496,333
			<u>\$1,819,889</u>
		TOTAL	<u>\$13,125,212</u>

(1) **Police Costs:** Percent attributable provided by Riverside County Sheriff's Department, Records for January 1-December 31, 2024.

(2) **Fire Costs:** Percent attributable provided by Battalion Chief Matthew Kotz, and Riverside County Fire Department/CalFire from 2024 Cove Commission Annual Fire Report.

STEP THREE: Determine incremental cost of additional services.

SERVICE	LAND USE	INVENTORY	NET Costs	INCREMENTAL Costs
Police	Residential	15,039 units ^(a)	\$6,059,472	\$402.91
	Commercial/Industrial	6,086,497 sq.ft. ^(b)	\$5,245,852	\$0.86
Fire	Residential	15,039 units ^(a)	\$1,323,556	\$88.01
	Commercial/Industrial	6,086,497 sq.ft. ^(b)	\$496,333	\$0.08

^(a) Source: California Department of Finance, E-5 City Population & Housing Estimates, January 1, 2025.

^(b) Source: Based on total commercial square footage as of 3/31/25.
Total Residential is \$490.92; total Commercial is \$0.94

STEP FOUR: Compare Amount Against CPI Limitations.

(The Community Facilities District may not increase the fee higher than two times the annual Consumer Price Index)

FACTOR	AMOUNT	FACTOR UNIT / SOURCE
1) Initial Rate	\$129.96	Residential/unit (September 1990)
	.38	Commercial/Sq. Ft. (September 1990)
2) Base CPI (9/90)	52.023	Converted from Los Angeles-Long Beach-Anaheim to Riverside-San Bernardino-Ontario -All Urban Consumers, All Items
3) Current CPI (1/25)	135.215	
4) Percent Increase	159.9%	
5) Allowed Increase	319.8%	
(2x)		
6) Proposed Tax	\$490.92	Per residential unit
(without Admin Charge)	0.94	Per commercial square foot
7) Percent Increase	277.7%	Residential
	147.4%	Commercial
8) Within Allowable	Yes	Residential
Increase?	Yes	Commercial

STEP FIVE: Determine If Collection Is Required for Prior Fiscal Year

(The District may collect unrecovered costs from a prior fiscal year provided that the Proposed Assessment without the Administrative Charge does not exceed the allowable increase of two times the annual Consumer Price Index.)

NOT APPLICABLE

STEP SIX: Identify Administrative Charges and Offsetting Property Tax

LAND USE	INCREMENTAL COST	ADMINISTRATIVE CHARGES (15%)	TOTAL ASSESSMENT	PROPERTY TAX	NET SERVICE COST
Residential	\$490.92/unit	\$73.62	\$564.54	To be determined	To be determined
Commercial	\$0.94/sq.ft	\$0.14	\$1.08	To be determined	To be determined

*At the conclusion of **STEP SIX**, the amount of reimbursement can be determined and assessed annually to each parcel owner.*

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